

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

MIT FOR
TA PURPOSES

Disposal: Enhanced Recovery: KCC District No.: #2
 Operator License No.: 30525 Name: LANASTON OIL AND GAS
 Address 1: 310 W CENTRAL AVE STE 202
 Address 2:
 City: WICHITA State: KS Zip: 67202 +1004
 Contact Person: D.S. LANASTON Phone: (620) 756-0974
 API No.: 15-159-22754 Permit No.: N/A
 SE SW NE SW Sec. 31 Twp. 18 S. R. 10 East West
 1375 Feet from North / South Line of Section
 1750 Feet from East / West Line of Section
 Lease: REIF Well No.: 31-2
 County: RICE

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: NA psi Maximum Injection Rate: NA bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	NA
Set at:		467		3338		
Sacks of Cement:		325		230		
Cement Top:		0		1750		
Cement Bottom:		467		3338		
Packer Type:	CIBP					Set at: 3250

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): CIBP @ 3250 w/298 feet depth
 Zone of Injection Formation: AAB Top Feet: 3283 Bottom Feet: 3306 Perf. or Open Hole: _____
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.43844 Long: 98.47451 Date Acquired: 10-6-2022
 Type MIT: CASING MIT Reason: TA PURPOSES
 Time in Minute(s):
 Pressures: Set up 1: 300 10 20 30
 Set up 2: 300
 Set up 3:
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0
 Test Date: 10-6-2022 Using: GRESSEL CEMENTING Company's Equipment
 The zone tested for this well is between 0 feet and 3250 feet.
 The test results were verified by operator's representative:
 Name: Gregory R. Cwats Title: Cementer/Tester Phone: ()

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: Keith Kasler Title: ECRS Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: FOR TA PURPOSES

October 06, 2022

D.S. Langston.
Langston Oil & Gas LLC
310 W CENTRAL AVE STE 202
WICHITA, KS 67202-1004

Re: Temporary Abandonment
API 15-159-22754-00-00
REIF 31-2
SW/4 Sec.31-18S-10W
Rice County, Kansas

Dear D.S. Langston.:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/06/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/06/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"

GRESSEL OIL

Field Service, LLC

2635

P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

Date 9-29-22

CHARGE TO: Langston Oil + Gas LLC
ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____

LEASE AND WELL NO. Reif # 31-2 FIELD _____

NEAREST TOWN _____ COUNTY Rice STATE KS

SPOT LOCATION SE-SW-NE-SW SEC. 31 TWP. 18 S RANGE 10W

ZERO 8' KB CASING SIZE 5 1/2" WEIGHT _____

CUSTOMER'S T.D. _____ GRESSEL _____ FLUID LEVEL 300'

ENGINEER Lee Bretz OPERATOR _____

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Set 5 1/2" WT CTBP at 3250'</u>	<u>0</u>	<u>3250</u>	<u>3250</u>	<u>.22</u>	<u>715.00</u>

MISCELLANEOUS

Description	Quantity	Amount
Service Charge	1	1000.00
<u>5 1/2" Weatherford CTBP</u>	1	850.00
<u>Dump 2 sacks cement on plug</u>	1	300.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total 2865.00
Less 20%
2292.00
 Tax _____

Customer Signature _____

Date _____

6
249
13
256
0
33
7
0
202
S
2
9
16
23
30