

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

TARGET DRILLING, INC.
1525 W 4 TH
P.O. BOX 919
MCPHERSON, KANSAS 67501

23-19-24
L.W. R.W. W.W.

COMPANY: Frank Jones Oil Operations
CONTRACTOR: Target Drilling, Inc.
LEASE DESIGNATION: Koehn #1
LOCATION: NW NW NW 23-91-24 McPherson County
COMMENCED: 3-6-81 ¹⁹
COMPLETED: 3-20-81
ELEVATION: ~~3425~~ 1565 EKB

RTD: 3425

0-146 Sand Shale
146-187 Clay-Shale
187-838 Lime -Shale
838-1228 Lime Shale
1228-1415 Lime Shale
1415-1730 Lime Shale
1730-2154 Lime Shale
2154-2265 Douglas Sand
2265-2315 Sand Shale
2315-2685 Lime Shale
2685-2765 K.C. Lime
2765-2900 K.C. Lime and Shale
2900-2916 Shale and Lime
2916-2965 Mississippi Chat
2965-3110 Mississippi Lime
3110-3383 Kinderhook Shale
3383-3425 Viola

3-7-81 Run 3 jts. 8 5/8
surface pipe. Set at 123.
Plug at 12 p.m. @ 112. 110
sacks c.c. treated with 3% c.c.

3-20-81 Run 91 jts. 5 1/2 casing
set at 3424. Cemented with 150
sks. Pozmix

CERTIFICATE

I, Mark C. Foy, President of Target Drilling, Inc., do hereby certify that the above and foregoing is a true and correct copy of log on your _____
Koehn #1
as reflected by the files of Target Drilling, Inc.

Double-click in this window to close
Click on this message to hide it.

FRANK JONES OIL OPERATIONS. #1 KOEHN 23-19-2W
BOX 387
MCPHERSON KS 67460
COMTR TARGET DRILLING CO. CTV MCPHERSON
NW NW NW

GEOL DON MELLAND FIELD RITZ-CANTON
E 1565 EKB CM 3/7/81 CARD ISSUED 7/2/81 11 P 11 BO & 740 SWPD
VIOLA 3378-3380

APR 15-113-20, 844
SMP TOPS DEPTH DATUM

LANE	2375	-	750	8 5/8" 123/110SX; 5 $\frac{1}{2}$ " 3424/150SX
MISS	2916	-	1351	
KIND	3109	-	1544	NO DSTS
VIOLA	3383	-	1818	MICT - CO, PF(VIOLA) 3378-80, AC250G
SIMP	3413	-	1848	SWB LD & REC 40 BFPH, 5-6%OIL,
RTD	3425	-	1860	POP
NO LOG				

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 06, 2022

Andrew Rhea
Koehn, Carolyn
203 NORTHVIEW RD
GALVA, KS 67443-8913

Re: Temporary Abandonment
API 15-113-20844-00-00
KOEHN 1
NW/4 Sec.23-19S-02W
McPherson County, Kansas

Dear Andrew Rhea:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Inaccurate Shut In Date. Production records indicate last oil sale was in August 2019.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/05/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Jeff Klock, District Supervisor
KCC DISTRICT 2