### KOLAR Document ID: 1668357

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Lianse Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (OOOO):         Type of Pit:       Pit lis:         Benergency Pit       Burn Pit         Benergency Pit       Burn Pit         Pit los:       Sec	Submit in Duplicate				
Contract Person:       Phone Number:         Lesse Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Dilling Pit       Pit usisting, date constructed:       Pit estiming, date constructed:         If WP Supply AP No. or War Diffier)       West Line of Section         If WP Supply AP No. or War Diffier)       Pit capacity:         If WP Supply AP No. or War Diffier)       Pit capacity:         If the pit located in a Sensitive Ground Water Area?       Yes   No         Chloride concentration:       mgr1         If the pit located in a Sensitive Ground Water Area?       Yes   No         Chloride concentration:       mgr1         If the pit located in a Sensitive Ground Water Area?       Yes   No         Pit dimensions (all but working pits):       Longth (feet)       W/A: Steel Pits         Depth from ground level?       Artificial Line?       How is the pit lined ii a plastic liner is not usea?         Pit dimensions (all but working pits):       Longth (feet)       N/A: Steel Pits         Depth from ground level       Coscine procedures for periodic maintenance and determining       Inter integrity, including any special monitoring.         If the pit is lined give a brief description of the liner       Neet       Morear       Ieet	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:                Enrorgency Pit    Burn Pit    Fusting, date constructed:       Preposed    Existing    Existing date constructed:                Workover Pit    Hau-Off Pit    Fusting, date constructed:       Pit capacity:                Pit capacity:              Feet from    North /  South Line of Section    County    Subp /AP/No. or her Dated)                Is the pit located in a Sensitive Ground Water Area?       Yes    No                Is the botom below ground level?              Artificial Liner?             (bbl)	Operator Address:				
Type of Pit:       Pit is:       Pit is:         Benergency Pit       During Pit       Pit poposed       Existing         Workover Pit       Haul-Off Pit       Pit capacity:       Feet from \_ North /_ South Line of Section         Pit capacity:       Pit capacity:       Feet from \_ East /_ West Line of Section         If WP Suppy AP/No. or her. Diffect       Pit capacity:       Feet from \_ East /_ West Line of Section         If WP Suppy AP/No. or her. Diffect       Pit capacity:       Feet from \_ East /_ West Line of Section         If WP Suppy AP/No. or her. Diffect       Pit capacity:       Feet from \_ East /_ West Line of Section         If WP Suppy AP/No. or her. Diffect       Pit capacity:       Feet from \_ East /_ West Line of Section         Is the bit located in a Sensitive Ground Water Area?       Yes No       Chloride concentration:         If WP Suppy AP/No. or her. Diffect       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       Work the or her is not used?       More thermition:         Depth from ground level to deepest point:       (feet)       No Pit       No         If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Source of information:       feet.         Test of nult produced dainy: <td< td=""><td colspan="3">Contact Person:</td><td>Phone Number:</td></td<>	Contact Person:			Phone Number:	
energency Pit Benting Pit Dilling Pit Workover Pit Haul-Off Pit Pit espacity:	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pt Diffing Pt   Workover Pt Haul-Off Pt   (I'WP Supply APLNo. or their Diffed   Pt capacity:   (bbbs) Feet from East / West Line of Section County Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit located in a Sensitive Ground Water Area? Is the pit dimensions (all but working pits): Length from ground level to deepest point: (feet Bept from ground level to deepest point: (level) Is the pit located water well within one-mile of pit: Despit to shallowest fresh water feet Bept of water well feet Bept of water well feet I measured well well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Barrels of fluid produced daily: Dest he slope from the tank batery allow all spilled fluids to flow forking pits to be utilized: Abandonment procedure: Abandonment procedure: Abandonment procedure: Drill pits must be clo	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(IWP Supply API No. or Veer Oritled)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: Control level is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: Image			(bbls)	County	
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:  feet Depth of water well  feet Depth of water well   Producing Formation:	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:(feet) No Pit         If the pit is lined give a brief description of the liner material, thickness and installation procedure.         Distance to nearest water well within one-mile of pit:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water well feet				
Number of producing wells on lease:			Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS			Type of material utilized in drilling/workover:		
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flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received:       Permit Number:       Permit Date:       Lease Inspection:       Yes       No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

# PERMIT EXPIRES : 02/04/2023

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner October 07, 2022

Brant C. Grote Timberline Oil & Gas Corporation 4000 PENROSE PLACE RAPID CITY, SD 57702-6837

Re: Drilling Pit Application COOPER 2 Sec.28-26S-12W Pratt County, Kansas

Dear Brant C. Grote:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

#### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor