

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **6696**
 Foreman David Goodner
 Camp Eureka

API # 15-135-24622

| Date | Cust. ID # | Lease & Well Number | Section | Township | Range | County | State |
|-----------|-----------------|----------------------|---------|----------|----------------|--------|--------|
| 9-29-27 | 1097 | LAD Drilling #20 800 | 20 | 30 | 5E | Cowley | KS |
| Customer | Mailing Address | City | State | Zip Code | Safety Meeting | Unit # | Driver |
| Alton Oil | P.O. Box 117 | Winfield | KS | 67156 | DG JH SM | 105 | Jason |
| | | | | | | 116 | Steve |

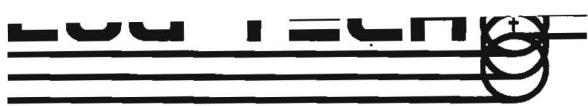
Job Type PTA. old well Hole Depth 2170' Slurry Vol. 10 Bbl Tubing 2 3/8"
 Casing Depth 2160' Hole Size _____ Slurry Wt. 14" Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. CIBP set @ 1910' w/ 7 sgs cement inside 4 1/2" casing 2 3/8" tubing set @ 300'. Rig up to 2 3/8" tubing. Break circulation w/ fresh water. Mixed 40 - 45 gal/40 Perm cement w/ 4 1/2 Gal @ 14" gal yield 1.40 = 10 Bbl slurry. Final cement returns to surface. Shut down TO & H w/ tubing. Trip off w/ cement. Wellbore along full of cement. Job complete. Rig down.

| Code | Qty or Units | Description of Product or Services | Unit Price | Total |
|-------|--------------|------------------------------------|------------|----------|
| C105 | 1 | Pump Charge | 840.00 | 840.00 |
| C107 | 600 | Mileage | 5.00 | 300.00 |
| C203 | 40 SKS | 100/40 Perm Cement | 15.75 | 630.00 |
| C206 | 140 # | Gal 4 1/2" | 30 | 42.00 |
| C108A | 672 Miles | Trip Mileage - 600 Miles | m/c | 390.00 |
| | | Thank You | Sub Total | 2,202.00 |
| | | | Less 5% | 117.20 |
| | | 6.5% | Sales Tax | 143.13 |

Authorization by Mike Precinell Title C/Rep. Total 2,227.87

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

Date 09-23-2022

CHARGE TO: Alton Oil, LLC
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. OW
 LEASE AND WELL NO. L+D Donley #20 SWD FIELD W. Idcat
 NEAREST TOWN Rock COUNTY Cowley STATE Kansas
 SPOT LOCATION 4990' FSL + 3010' FEL SEC. 20 TWP. 30S RANGE 5E
 ZERO KB GL CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. 2060 LOG-TECH TD _____ FLUID LEVEL 540'
 ENGINEER S. Chaney OPERATOR D. Homewood

PERFORATING

| Description | No. Shots | Depth | | Amount |
|-------------|-----------|-------|----|--------|
| | | From | To | |
| | | | | |
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DEPTH AND OPERATIONS CHARGES

| Description | Depth | | Total No. Pt. | Price Per Pt. | Amount |
|-------------------------|-------------|-------------|---------------|---------------|----------------|
| | From | To | | | |
| <u>4 1/2 C.I.P.P.</u> | <u>1910</u> | | | | <u>1425.00</u> |
| <u>Setting Charge</u> | <u>0</u> | <u>1910</u> | | | <u>1500.00</u> |
| <u>2 x Cement Inlet</u> | <u>0</u> | <u>1910</u> | | | <u>1000.00</u> |
| | | | | | |
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MISCELLANEOUS

| Description | Quantity | Amount |
|----------------------------|----------|----------------|
| Service Charge <u>T904</u> | | <u>1500.00</u> |
| T.J. <u>Portable Mast</u> | | <u>500.00</u> |
| A.O.L. | | |
| S.J. | | |
| F.J. T.W.T. | | |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____

Date _____

| | |
|-----------------|----------------|
| Sub Total | <u>5925.00</u> |
| Tax | |
| Total | |