

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CONSOLIDATED
Off Well Services, LLC

267079

TICKET NUMBER 46261
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-14	2260	Albert # 1	20	19S	1E	Marion
CUSTOMER						
Cheyenne Oil Properties						
MAILING ADDRESS						
107 N. 4th Ste 209						
CITY	STATE	ZIP CODE				
Powder City	OK	74601				

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh		
491	DUSTIN		
725	LARRY		

JOB TYPE Tools HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 45 ft
 DISPLACEMENT 714 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Raw tools 2635 - Set RRP 2633 ft - Packer at 2591 - Tested to 1250 lbs - Tested casing at 750 lbs - Located leak between 462 to 480 ft - Pump Rate of 44 bbls at 1750 lbs - Pulled tools - Perf at 46% to 70% - Perf Rate of 47 bbls at 450 lbs - Mixed 168 sks A + 2% CEMENT Circulate Cement to Surface. Displaced 466 bbls - Shut Annulus in & Pumped to 62 bbls at 750 lbs at 1.36 bbls - ESTD 500 lbs - Shut in Standing at 400 lbs.

Circulate Cement to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1395.00	1395.00
5406	58	MILEAGE	4.20	243.60
5407	58	Bulk Delivery of 8.24 tons x	1.141	673.87
11043	168	sks Class A	157.70	2637.60 ✓
1102	480	lbs each 2	.78	374.40 ✓
2101A	200	lbs 20/40 Sand	.26	52.00 ✓
4481	1	4 1/2 32 ft Packer Rental	917.00	917.00 ✓
4479	1	4 1/2 AS RRP Rental	900.00	900.00 ✓
				7913.47
		Material Discount	-	903.60 ✓
		<input checked="" type="checkbox"/> completed		
		Subtotal		6289.87
		SALES TAX		161.29
		ESTIMATED TOTAL		6451.16 ✓

Rev'n 3737 AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Ratzlaff Brothers Concrete

1220 27th Avenue
Canton, KS 67428

Invoice	
Date	Invoice #
10/3/2022	109503

Bill To
Te-Pe Oil

Job Location
Albert #1

Terms	Due Date
Net 15	10/18/2022

Mix Type	Ticket #	Yards	Price/Yd.	Amount
Slurry	5344	3.13	330.00	1,032.90T
Sales Tax			7.50%	77.47
<p><i>Rec'd 10/6/22</i></p> <p>O.K. TO PAY</p> <p>By <u>Lease Albert #1</u> Date _____</p> <p><i>Top plug cementing</i></p>				
			Total	\$1,110.37

Past due balances in excess of 30 days will be assessed interest at a rate within legal maximum and not to exceed 1 1/2% per month (18% APR)