Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OI LIVATOR. LICETISE#				API No. 15-	·				
Name:				Spot Descr	iption:				
Address 1:					Sec	Twp	S. R		
Address 2:								S Line of Section	
City:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)	
Phone:()								GL KB	
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: (_)			l —	ermit #:		IR Permit #	:	
					orage Permit #:		-In·		
		I		Opua Bato.		Bato Grida			
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Squeeze(s):	_ to w /	sacks of ce	ment,	to	w /	sacks of cer	ment. Date	:	
Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	Tools in Hole at	w / Inch Perfo	sing Leaks: sack: Set at: Plug Back Meth ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval	sack of cement sack o	
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Name had been not too one on and been being made one the land	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

October 10, 2022

Bonita Harris Foundation Energy Management, LLC 5057 KELLER SPRINGS RD, SUITE 650 ADDISON, TX 75001-6583

Re: Temporary Abandonment API 15-093-20501-00-00 CAMPBELL 6-2 NW/4 Sec.17-25S-35W Kearny County, Kansas

Dear Bonita Harris:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2023.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"