

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

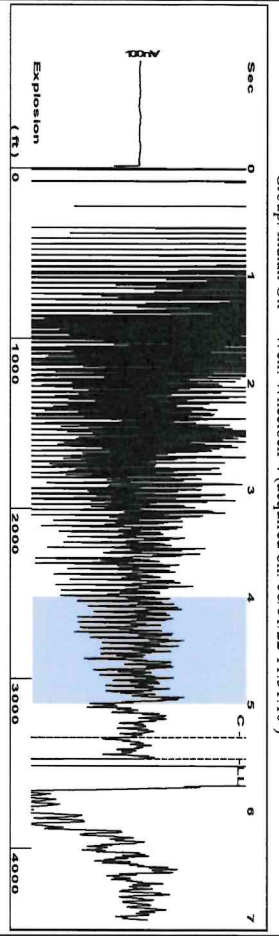
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

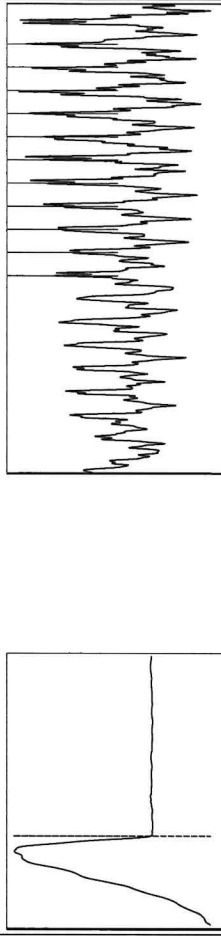
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Indian Oil Well: Wheelock-4 (acquired on: 08/01/22 11:31:10)



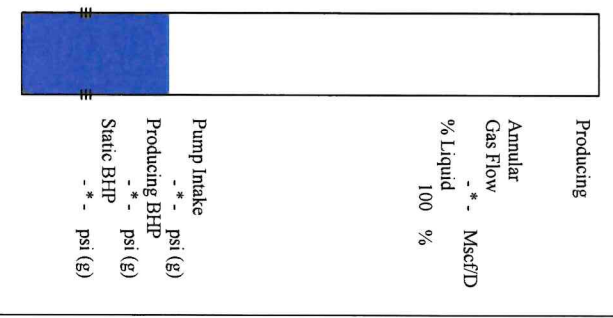
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1280.81 ft/s Manual JTS/sec 20.202
 Time 5.512 sec
 Joints 109.539 Jts
 Depth 3472.38 ft



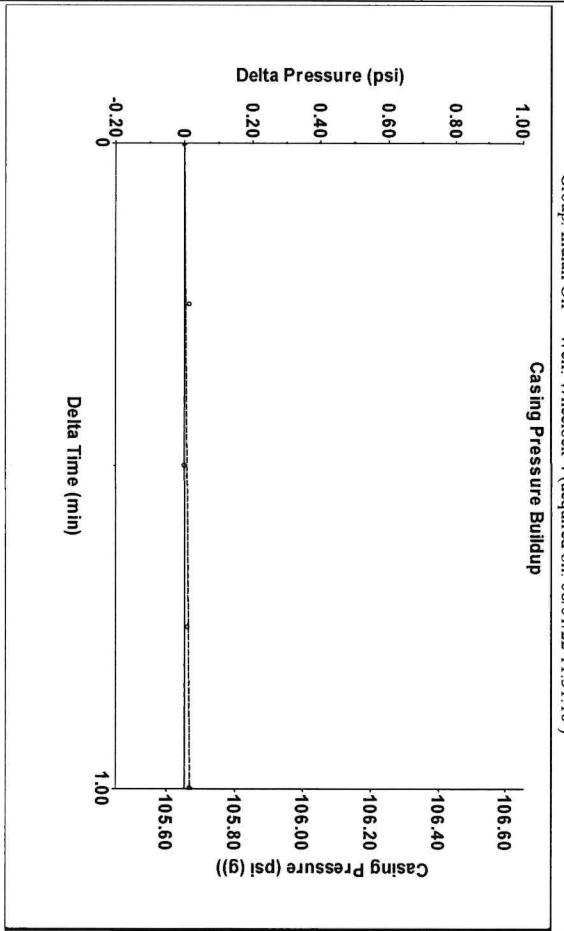
Analysis Method: Automatic

Group: Indian Oil Well: Wheelock-4 (acquired on: 08/01/22 11:31:10)

Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	105.7 psi (g)	Pump Intake
Oil	-*- BBL/D	Casing Pressure Buildup	-*- psi (g)
Water	-*- Mscf/D	0.015 psi	Producing BHP
Gas	-*- Mscf/D	1.00 min	-*- psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP
PBHP/SBHP	-*-	-*- psi (g)	-*- psi (g)
Production Efficiency	0.0		
Oil	40 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr.H2O	3472.38 ft	
Gas	0.73 Sp.Gr.AIR	Pump Intake Depth	
		4300.00 ft	
Acoustic Velocity	1259.94 ft/s	Formation Depth	
		4240.00 ft	

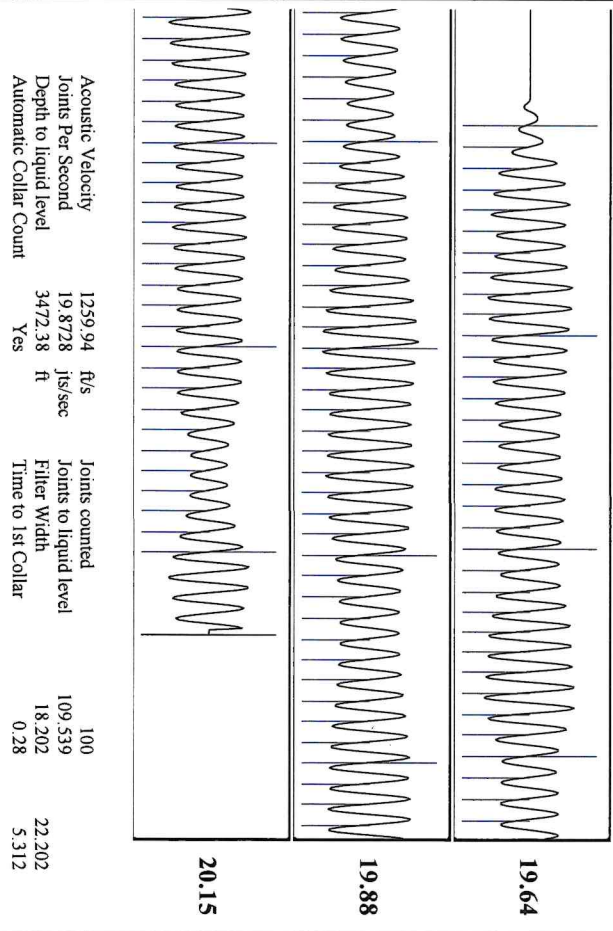


Group: Indian Oil Well: Wheelock-4 (acquired on: 08/01/22 11:31:10)



Change in Pressure 0.02 psi PTT155665
 Change in Time 1.00 min Range 0 - 7 psi

Group: Indian Oil Well: Wheelock-4 (acquired on: 08/01/22 11:31:10)



Acoustic Velocity 1259.94 ft/s Joints counted 100
 Joints Per Second 19.8728 Jts/sec Joints to liquid level 109.539
 Depth to liquid level 3472.38 ft Filter Width 18.202
 Automatic Collar Count Yes Time to 1st Collar 0.28 22.202

October 10, 2022

Anthony Farrar
Indian Oil Co., Inc.
2507 SE US HWY 160
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-22649-00-00
WHEELOCK 4
NW/4 Sec.03-32S-12W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"