

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

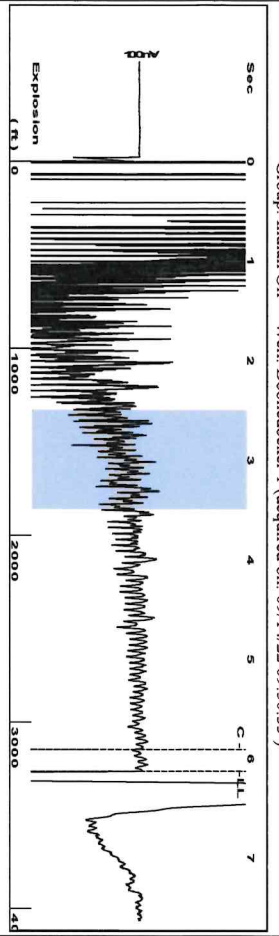
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

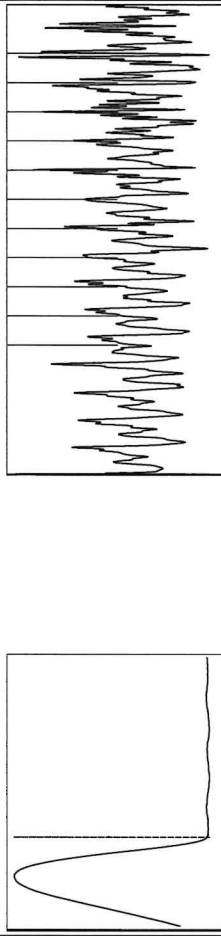
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Indian Oil Well: Boonedocker 1 (acquired on: 09/14/22 09:50:33)



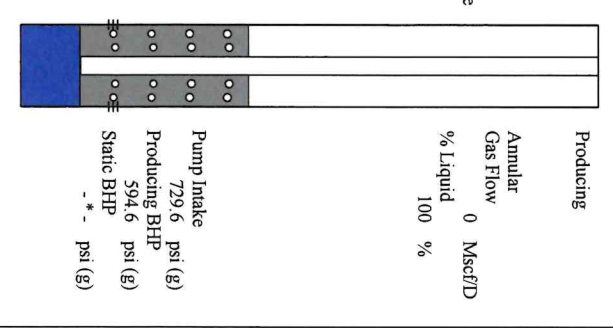
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1011.88 ft/s Manual JTS/sec 16.0514
 Time 6.128 sec
 Joints 103.514 Jts
 Depth 3262.75 ft



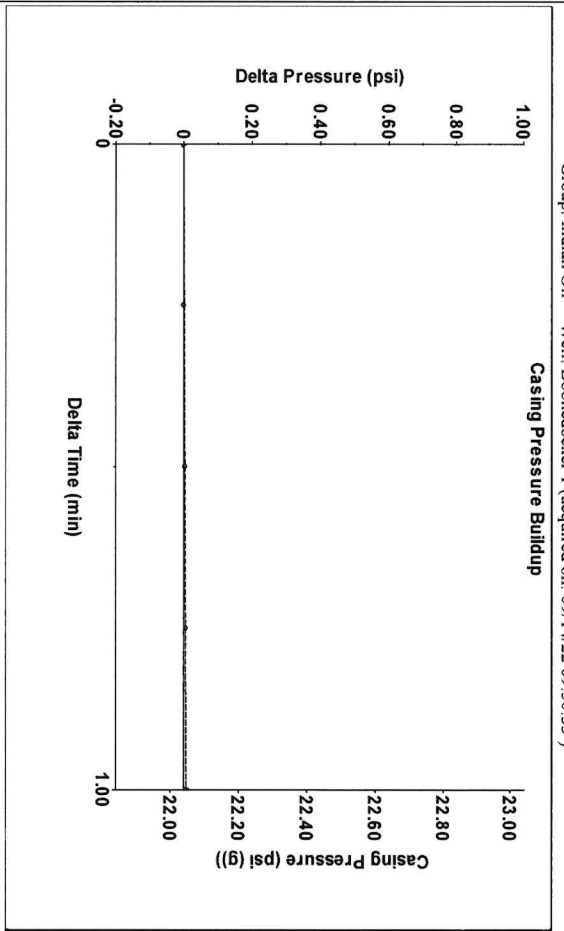
Analysis Method: Automatic

Group: Indian Oil Well: Boonedocker 1 (acquired on: 09/14/22 09:50:33)

Production Current	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	22.0 psi (g)	Annular Gas Flow
Water -*- Mscf/D	-*- BBL/D	Casing Pressure Buildup 0.007 psi	% Liquid 100 %
Gas -*- Mscf/D	-*- Mscf/D	1.00 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure 26.0 psi (g)	
PBH/ SBHP	-*-	Liquid Level Depth 3262.75 ft	
Production Efficiency 0.0		Pump Intake Depth 5132.00 ft	
Oil 25 deg API		Formation Depth 4784.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.91 Sp.Gr.AIR			
Acoustic Velocity 1064.86 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TVD) 1889 ft			
Equivalent Gas Free Liquid HT (TVD) 1889 ft			
Boonedocker 1			

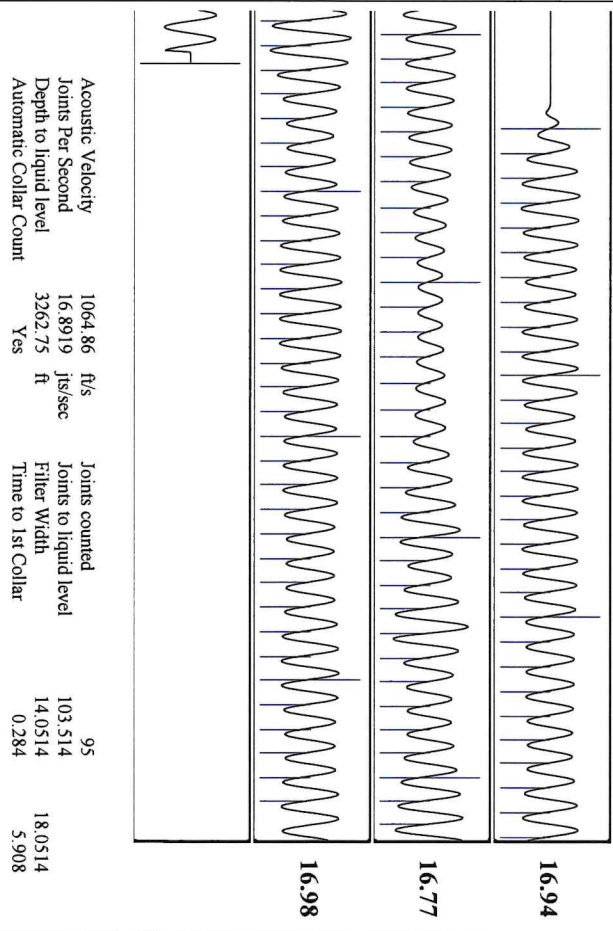


Group: Indian Oil Well: Boonedocker 1 (acquired on: 09/14/22 09:50:33)



Change in Pressure 0.01 psi
 Change in Time 1.00 min
 PTI 5565
 Range 0 - ? psi

Group: Indian Oil Well: Boonedocker 1 (acquired on: 09/14/22 09:50:33)



Acoustic Velocity	1064.86 ft/s	Joints counted	95
Joints Per Second	16.8919 Jts/sec	Joints to liquid level	103.514
Depth to liquid level	3262.75 ft	Filter Width	14.0514
Automatic Collar Count	Yes	Time to 1st Collar	0.284

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 10, 2022

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-23640-00-00
BOONEDOCKER 1
SE/4 Sec.06-35S-11W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/10/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/10/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"