

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

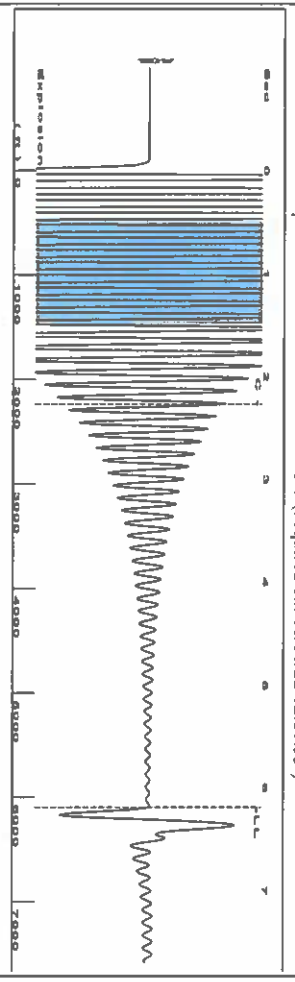
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

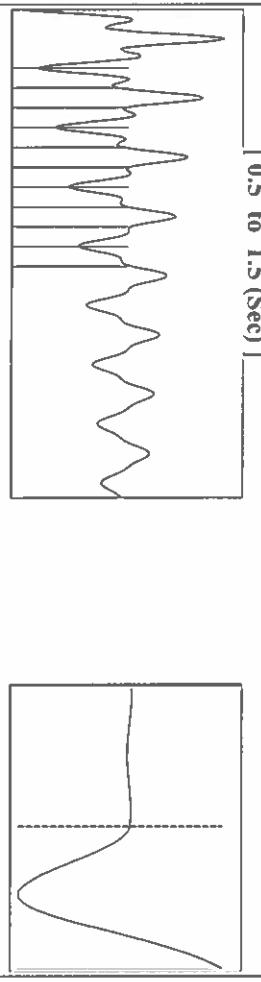
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Shot @ 300#
5K

Group: Liberal Wells Well: Hitch G-5 (acquired on: 10/01/22 12:01:53)



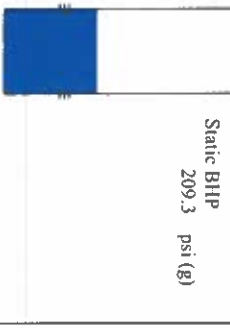
Filter Type High Pass
Manual Acoustic Velo 1953.92 f/s
Automatic Collar Count Yes
Manual JTS/sec 24.5098
Time 6.193 sec
Joints 152.952 Jis
Depth 6096.67 ft



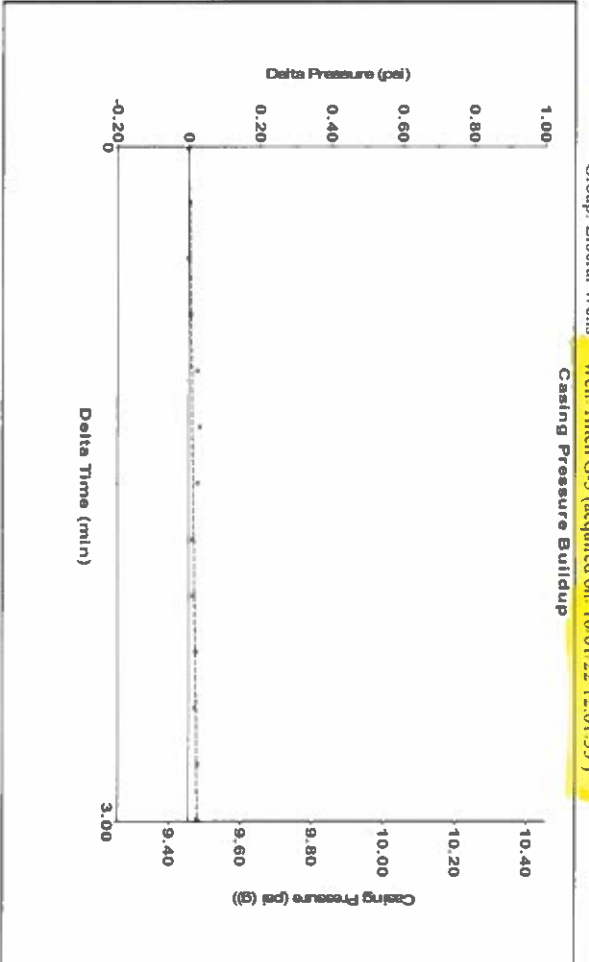
Analysis Method: Automatic

Group: Liberal Wells Well: Hitch G-5 (acquired on: 10/01/22 12:01:53)

Production Current	Potential	Casing Pressure	Static
Oil -	BBL/D	9.5 psi (g)	Oil Column Height
Water *	BBL/D	Casing Pressure Buildup	MD 0 ft
Gas *	Mscf/D	0.026 psi	Water Column Height
		3.00 min	MD 433 ft
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP		12.3 psi (g)	
Production Efficiency			
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp.Gr:H2O		6096.67 ft	
Gas 0.55 Sp.Gr:AIR		Tubing Inake Depth	
		6530.00 ft	
Acoustic Velocity		Formation Depth	
		6530.00 ft	

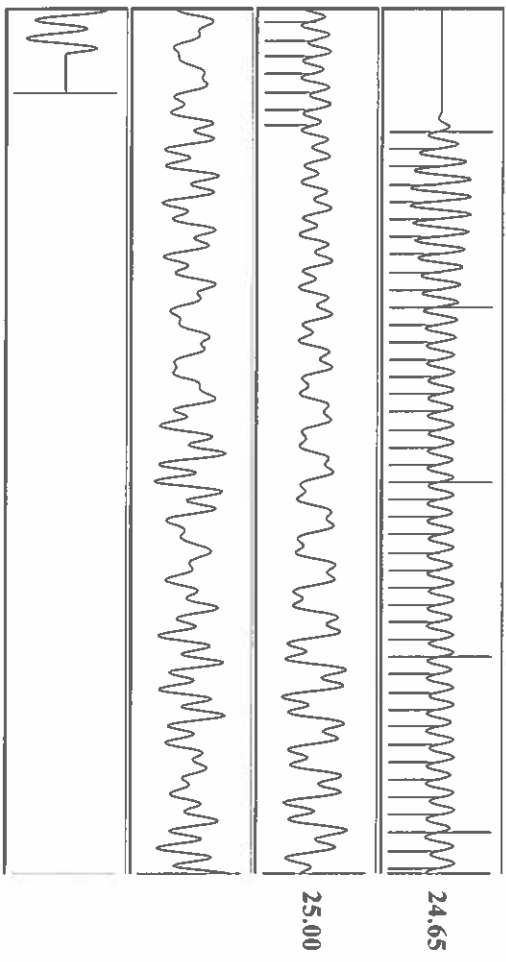


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Change in Pressure 0.03 psi
Change in Time 3.00 min
PT 11249
Range 0 - ? psi

Group: Liberal Wells Well: Hitch G-5 (acquired on: 10/01/22 12:01:53)



Acoustic Velocity	1968.89 f/s	Joints counted	49
Joints Per Second	24.6976 Jis/sec	Joints to liquid level	152.952
Depth to liquid level	6096.67 ft	Filter Width	22.5098
Automatic Collar Count	Yes	Time to 1st Collar	0.284
			2.268

October 11, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel; Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-175-22200-00-00
Hitch G 5
SE/4 Sec.33-32S-34W
Seward County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/10/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1