KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|----------------------|------------------------------|---------------|-----------------------|--|--------------|----------------------|--------|-----------|--|
| | | | | _ Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | C | _ Twp S. R | | E 🗌 W | |
| Address 2: | | | | _ | | | feet from N / | = | | |
| City: | State: | Zip: | _ + | - CPS Loootic | feet from E /W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | lion: | GI | КВ | |
| Contact Person Email: | | | | | | | Well #: | | | |
| Field Contact Person: | | | | Well Type: (d | check one) 🗌 (| Dil 🗌 Gas | OG WSW Ot | her: | | |
| Field Contact Person Phone: | () | | | | | | ENHR Permit # | t: | | |
| | ct Person Phone: () | | | | | | | | | |
| | | | | Spud Date: | | | _ Date Shut-In: | | | |
| | Conductor | Surface | 9 | Production | Intermedia | ate | Liner | Tubing | I | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ICe: | | How Determine | ed? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | : | | |
| Do you have a valid Oil & Gas | s Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of ca | asing leak(s): | | | |
| Type Completion: | ALT. II Depth | of: DV Tool: | (deptn) W | / sacks | of cement | Port Collar | :w/ | sack o | of cement | |
| Packer Type: | | | | | | | (depth) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | _ | | | |
| | | | | | | | | | | |
| Geological Date: | | Formation Top Formation Base | | | Completion Information | | | | | |
| Ū | Formatio | n Top Formatior | Base | | Com | pletion inio | mation | | | |
| Geological Date: Formation Name 1. | | | | erforation Interval _ | | | r Open Hole Interval | to | Feet | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 12, 2022

Mikey Pham Scout Energy Management LLC 13800 Montfort Drive Suite 100 DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-189-20503-00-00 PHIFER 1-2 N/2 Sec.33-34S-37W Stevens County, Kansas

Dear Mikey Pham:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"