

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

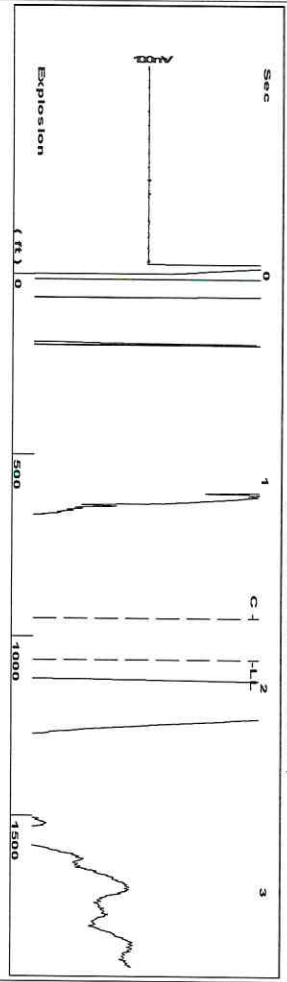
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

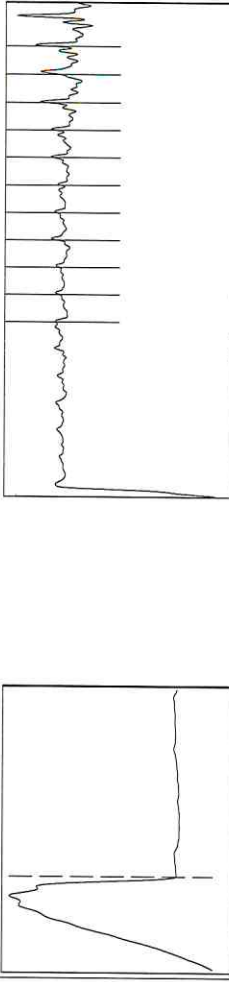
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: MyWells Well: Swarner 3-9 (acquired on: 08/30/22 10:36:35)



Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Veloc 136.2 f/s Manual JTS/sec 17.9211  
 Time 1.87 sec  
 Joints 33.5848 Jts  
 Depth 1064.64 ft

0.9 to 1.9 (Sec) |

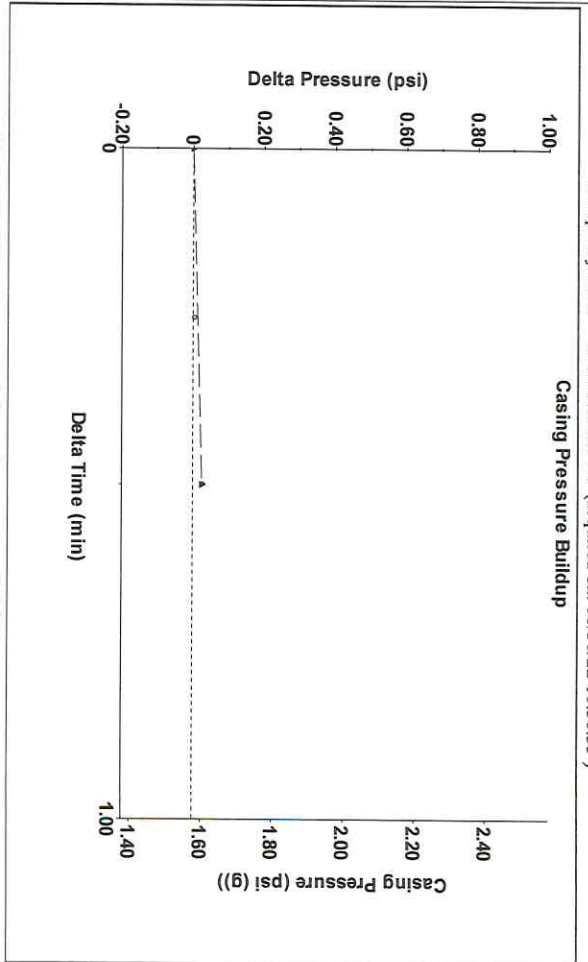


Analysis Method: Automatic

Group: MyWells Well: Swarner 3-9 (acquired on: 08/30/22 10:36:35)

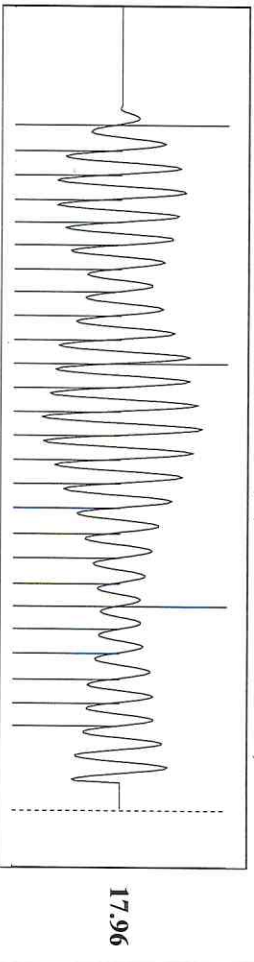
Production	Potential	Casing Pressure	Producing
Current	-*- BBL/D	1.6 psi (g)	Annular
Oil	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Water	-*- BBL/D	0.026 psi	% Liquid
Gas	-*- Mscf/D	0.50 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	-*-	2.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		1064.64 ft	
Oil	40 deg API	Pump Intake Depth	
Water	1.05 Sp.Gr.H2O	-*- ft	
Gas	0.83 Sp.Gr.AIR	Formation Depth	
		5058.50 ft	
Acoustic Velocity	1138.65 f/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

Group: MyWells Well: Swarner 3-9 (acquired on: 08/30/22 10:36:35)



Change in Pressure 0.03 psi  
 Change in Time 0.50 min  
 Range 0 - ? psi

Group: MyWells Well: Swarner 3-9 (acquired on: 08/30/22 10:36:35)



Acoustic Velocity 1138.65 f/s  
 Joints Per Second 17.9598 Jts/sec  
 Depth to liquid level 1064.64 ft  
 Automatic Collar Count Yes  
 Joints counted 25  
 Joints to liquid level 33.5848  
 Filter Width 15.9211  
 Time to 1st Collar 0.276

October 12, 2022

Shayne Hayes  
Hayes Oil & Gas LLC  
1081 W HWY 160  
PO BOX 108  
ATTICA, KS 67009-0108

Re: Temporary Abandonment  
API 15-033-20879-00-00  
SWARNER 3-9  
SW/4 Sec.09-31S-18W  
Comanche County, Kansas

Dear Shayne Hayes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"