Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34318
Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD
Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Bruce Meyer
Phone: (316) 265-3311

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

Bridge plug	Depth to Top:	Bottom:	T.D. 3205
Arbuckle - OH	Depth to Top: 3373	Bottom: 3381	T.D.
	Depth to Top:	Bottom:	T.D.

API No. 15 - 15-009-03218-00-02
Spot Description:
- S2 - NW SW Sec. 36 Twp. 16 S. R. 11 ☐ East ☑ West
1650 Feet from ☐ North / ☑ South Line of Section
4620 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Barton
Lease Name: SMITH LEASE KS Well #: 6
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 10/4/2022
Plugging Completed: 10/5/2022

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	250	0
		Production	5.5	3373	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

The bottom of the hole was plugged back with heavy mud to 3230'. Lokset packer at 3205'. Used sandline to tag PBTD at 3200'. Pulled the casing slips. There was only 4" of stretch on the casing. Repacked the braden head. Rigged up the wireline company. Shot 2 holes at 1450', 820', and 240'. Ran in the hole with open ended tubing to 1500'. Rigged up cement company. Spotted 75 sacks of 60/40 Poz with 4% gel and 100 lbs of hulls. Pulled the tubing to 840'. Pumped 90 sacks of cement. Cement circulated to surface in the 5 ½". There was also a good blow in the 8 5/8" surface casing side. Circulation lost. Pulled tubing out of the hole. Cement had fallen down. Decided to let the cement set up. Shot fluid level down the 5.5" casing. Perfs at 240'. Cement was at 285'. Pumped 65 sack of cement. Cement circulated through the 8 5/8" surface pipe. Hole stayed full.

Plugging Contractor License #: 34318 Name: BEREXCO LLC
Address 1: 2020 N. BRAMBLEWOOD Address 2:
City: WICHITA State: KS Zip: 67206 + 1094
Phone: (316) 265-3311
Name of Party Responsible for Plugging Fees: Berexco
State of _____ County, _____ , ss.
_____ *(Print Name)* ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically