KOLAR Document ID: 1665839

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Wes Moots
Phone: (620) 750-0045

API No. 15 - 15-125-26142-00-02
If pre 1967, supply original completion date:
Spot Description:
N2 - NW - NW - NW Sec. 5 Twp. 33 S. R. 15 ☑ East ☐ West
5115 Feet from ☐ North / ☑ South Line of Section
4950 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Montgomery
Lease Name: KROEKER SOUTH Well #: 127

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 7 Set at: 20 Cemented with: 5 Sacks
Production Casing Size: 4.5 Set at: 1207 Cemented with: 134 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 818 (☑ G.L. / ☐ K.B.) T.D.: 1212 PBTD: 1207 Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
Propose to rig up to well and RIH w/ 1" tbg to TD and circulate gel to surface then pump 100' portland cmt plug. PU 1" tbg to 550' and pump 50' portland cmt plug. PU 1" tbg to 250' and pump portland cmt to surface. POOH w' 1" tbg and top well off w/ portland cmt. Will return at later date to cut csg off below plow depth and clean up location.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Wes Moots
Address: PO Box 388 City: Iola State: KS Zip: 66749 + ____
Phone: (620) 750-0045
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership
Address 1: 1150 HWY 39 Address 2:
City: CHANUTE State: KS Zip: 66720 + 5215
Phone: (620) 431-4137

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1665839

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Wes Moots
Phone: (620) 750-0045 Fax: ( )
Email Address:

Well Location:
N2 - NW - NW - NW Sec. 5 Twp. 33 S. R. 15 ☒ East ☐ West
County: Montgomery
Lease Name: KROEKER SOUTH Well #: 127

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: USA-Corps of Engineers
Address 1: 2488 E 81st St
Address 2:
City: Tulsa State: OK Zip: 74137 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (*see* Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	KROEKER SOUTH 127
Doc ID	1665839

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1110	1126	Bartlesville	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5623 EXPIRATION DATE 6-30-84

OPERATOR Bob Williams Enterprises API NO. 15-125-26,142

ADDRESS Route 3, Box 149 COUNTY Montgomery

Independence, Kansas 67301 FIELD Wildcat

** CONTACT PERSON Mike Williams PROD. FORMATION Bartlesville

PHONE 316-331-7191 _____ Indicate if new pay.

PURCHASER Farmland Industries LEASE South Kroeker

ADDRESS Bartlesville, Oklahoma WELL NO. 127

WELL LOCATION NE¼ NW¼ NW¼

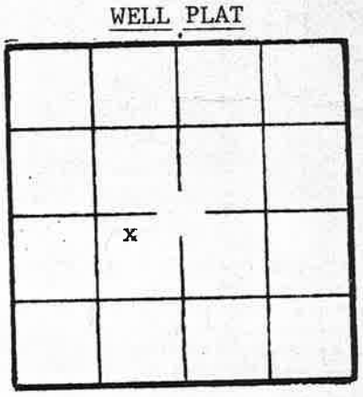
DRILLING CONTRACTOR Kephart Drilling Inc. 165 Ft. from North Line and

ADDRESS Route 1, Box 68A 495 Ft. from West Line of

Thayer, Kansas 66776 the NW4 (Qtr.) SEC 5 TWP 33S RGE 15 (E)(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC____

KGS____

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 1212' PBTD 1207'

SPUD DATE 7-9-83 DATE COMPLETED 7-13-83

ELEV: GR 817 DF 819 KB 820

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28-16.

Amount of surface pipe set and cemented 20' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mary L. Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

_____
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 19____.

_____
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:_____

** The person who can be reached by phone regarding any questions concerning this information.

South Kroeker #127

ACO-1 Well History

(E)

Side TWO
OPERATOR Bob Williams Enterprises LEASE NAME So. Kroeker SEC 5 TWP 33S RGE 15 (W)
WELL NO 127

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Clay	0	16		
Shale	16	88		
Lime	88	100		
Sand (water)	100	173		
Coal	173	174		
Shale	174	180		
Sand	180	186		
Lime	186	203		
Shale	203	208		
Lime	208	210		
Shale	210	251		
Sandy Shale	251	264		
Shale	264	321		
Lime	321	337		
Shale	337	340		
Sand	340	361		
Shale	361	390		
Laminated Sand	390	395		
Shale w/Lime	395	509		
Lime	509	528		
Sand	528	551		
Shale	551	563		
Lime	563	574		
Shale	574	575		
Lime	575	588		
Shale	588	593		
Sand	593	612		
Laminated Sand	612	623		
Sandy Shale	623	684		
Shale	684	719		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	17#	20'	Portland	5	
Production	6 1/4"	4 1/2"	9#	1207'	Portland	134	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	3½ Alumin.	1110-1126

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal 15% HCL Fraced w/2000# 20-40 2000# 10-20	
12,000#8-12 3000# 6-9 sand 300 bbl gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-22-83	Pumping	35

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	MCF	% 100 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	
Vented	49 Perforations

South Kraken 127

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 13, 2022

Wes Moots
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-125-26142-00-02
KROEKER SOUTH 127
NW/4 Sec.05-33S-15E
Montgomery County, Kansas

Dear Wes Moots:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 11, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 11, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3