KOLAR Document ID: 1667042

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed:				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:(Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	:					
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, SS.				
	•				Employee of Operator or	Operator on above described		
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TRE	ATMEN	T REPO	ORT								
	S. S	Blue Ridge Petroleum Well:			E.W. Wicke 3 Ticket:			WP-3438			
City, State:	te: Atwood KS			County:		Rawlins KS	Date:	9/28/2022			
	Rep: Darrel Dipman			S-T-R:		17-1S-32W	Service:	PTA			
Downhole				Calculated SI				ılated Slurry - Tail			
Hole Size:				Blend:	H-P		Blend:				
Hole Depth:				Weight:	13.8		Weight:	ppg			
Casing Size:				Water / Sx:		gal / sx	Water / Sx: Yield:	gal / sx ft³ / sx			
Casing Depth:		ft		Yield:		ft ³ / sx	Annular Bbls / Ft.:	bbs / ft.			
Tubing / Liner:		in		Annular Bbls / Ft.:	0.0238		Depth:	ft			
Depth: Tool / Packer:		ft		Depth: Annular Volume:	4200 100.0		Annular Volume:	0 bbls			
Tool Depth:			Excess:	100.0	buis	Excess					
Displacement:		bbls		Total Slurry:	107.5	hhis	Total Slurry:	0.0 bbls			
	4.0	STAGE	TOTAL	Total Sacks:	425		Total Sacks:	0 sx			
TIME RATE	PSI	BBLs		REMARKS							
8:40a			-	Arrival							
8:45a			-	Safety meeting							
8:50a				Rig up			4444				
9:18a 4.0	75.0	18.9	18.9	Mixed 75 sks of H-plug	@ 13.8 ppg	@ 4200' with 400 lbs hull	s				
9:30a 1.6	50.0	12.5	31.4	Mixed 500 lbs gel @ 9 p	pg						
9:35a 3.7	75.0	80.9	112.3	Mixed 320 sks of H-plug	g @ 13.8 ppg	g @ 3000' with 200 lbs hul	ls				
9:52a 1.5	300.0	30.0	142.3	Mixed 30 sks of H-plug @ 13.8 ppg @ back side							
10:50a			142.3	Plug down							
10:55a			142.3	Wash up							
11:10a			142.3	Rig down							
11:35a	-		142.3	Depart location							
							WINDOWS CONTROL OF THE PROPERTY OF THE PROPERT				
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* 12	CREW	1		UNIT		4. 1. 4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	SUMMAR	Y			
Cementer: Jesse		78		Average Rate	Average Pressure	Total Fluid					
Pump Operator: Spencer		528-530		2.7 bpm	125 psi	142 bbls					
Bulk #1: Tyler		242									
Bulk #2: Florencio		194-235									

ftv: 15-2021/01/25 mplv: 337-2022/09/12