KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15- Spot Description:													
									GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: Elevation:								
															Lease Name:		
									Field Contact Person Phone				SWD Permit #: ENHR Permit #:				
										.()				orage Permit #:			
								Spud Date:		Date Shut-In:							
					Conductor	Surface	Pro	oduction	Intermediat	te Liner		Tubing					
				Size													
				Setting Depth													
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sur	face.	How D	etermined?				Date:										
Casing Squeeze(s):																	
Do you have a valid Oil & Ga	as Lease? 🗌 Yes	No															
		—		–													
Depth and Type: Junk i	1 Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No [Depth of casing leak(s):											
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement	Port Collar:											
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w/	sacks	s of cement	Port Collar:											
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w /)) Inch	sacks	s of cement P	Port Collar:(<i>depth)</i>											
Type Completion: ALT.	I ALT. II Depth	of: DV Tool:	w /)) Inch	sacks	s of cement P	Port Collar:(<i>depth)</i>											
Type Completion: ALT. Packer Type: Total Depth: Geological Date:	I ALT. II Depth	of: DV Tool:	w /)) Inch	sacks	s of cementF	Port Collar:(<i>depth)</i>											
Depth and Type: Junk in Type Completion: ALT. Packer Type: Total Depth: Geological Date: Formation Name 1	I ALT. II Depth Size: - Plug B Formatio	of: DV Tool:	w / Inch	sacks	s of cement F	Port Collar:(<i>depth)</i> _ Feet	w /	. sack of cemer									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

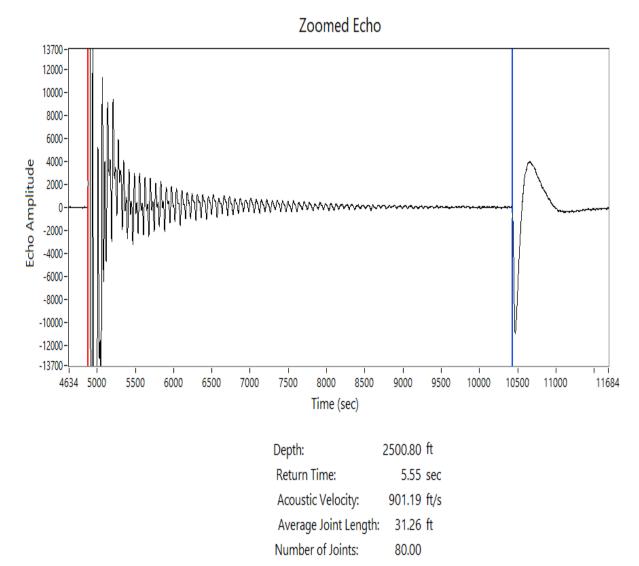
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Dinges 19-1 Company: H & C Oil Operating, Inc Test Date: 2022/10/11 Formation: Location:



Dinges 19-1 22-10-11.dat

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Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 13, 2022

Bob Plante H & C Oil Operating Inc. PO BOX 86 PLAINVILLE, KS 67663-0086

Re: Temporary Abandonment API 15-135-25439-00-00 DINGES 19-1 SW/4 Sec.19-17S-26W Ness County, Kansas

Dear Bob Plante:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"