

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mull Drilling Company, Inc.
Well Name	FUNK 1-7
Doc ID	1669043

All Electric Logs Run

DIL
Density-Neutron
Sonic
Microlog





## DRILL STEM TEST REPORT

Prepared For: **Mull Drilling Co, Inc.**

1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206

ATTN: Phill Askey

### **Funk #1-7**

### **7 18s 22w Ness,KS**

Start Date: 2022.05.25 @ 20:57:00

End Date: 2022.05.26 @ 07:30:00

Job Ticket #: 68099                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.27 @ 15:05:04



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Mull Drilling Co, Inc.  
1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206  
ATTN: Phill Askey

**7 18s 22w Ness, KS**

**Funk #1-7**

Job Ticket: 68099

**DST#: 1**

Test Start: 2022.05.25 @ 20:57:00

## GENERAL INFORMATION:

Formation: **Ft Scott- Mississipp**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:16:45

Time Test Ended: 07:30:00

Test Type: Conventional Straddle (Initial)

Tester: Bradley Walter

Unit No: 78

**Interval: 4157.00 ft (KB) To 4270.00 ft (KB) (TVD)**

Total Depth: 4326.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2235.00 ft (KB)

2227.00 ft (CF)

KB to GR/CF: 8.00 ft

**Serial #: 8874 Outside**

Press@RunDepth: 37.67 psig @ 4158.00 ft (KB)

Start Date: 2022.05.25

End Date: 2022.05.26

Start Time: 20:57:05

End Time: 07:30:00

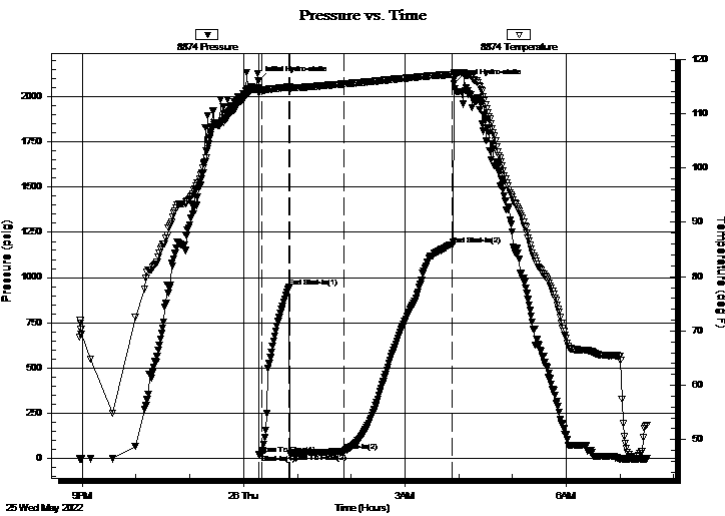
Capacity: 8000.00 psig

Last Calib.: 2022.05.25

Time On Btm: 2022.05.26 @ 00:16:30

Time Off Btm: 2022.05.26 @ 03:55:00

TEST COMMENT: IF: 3/4" blow .  
IS: No return.  
FF: 1/4" blow , Receded to surface.  
FS: No return. 5-30-60-120



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2090.60	114.73	Initial Hydro-static
1	21.89	113.81	Open To Flow (1)
4	23.67	114.35	Shut-In(1)
35	949.18	114.95	End Shut-In(1)
35	26.74	114.43	Open To Flow (2)
95	37.67	115.48	Shut-In(2)
217	1182.46	117.22	End Shut-In(2)
219	2071.30	117.52	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud 100m (oil spots)	0.20

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Mull Drilling Co, Inc.

**7 18s 22w Ness, KS**

1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206  
ATTN: Phill Askey

**Funk #1-7**

Job Ticket: 68099

**DST#: 1**

Test Start: 2022.05.25 @ 20:57:00

## GENERAL INFORMATION:

Formation: **Ft Scott- Mississipp**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:16:45

Time Test Ended: 07:30:00

Test Type: Conventional Straddle (Initial)

Tester: Bradley Walter

Unit No: 78

**Interval: 4157.00 ft (KB) To 4270.00 ft (KB) (TVD)**

Reference Elevations: 2235.00 ft (KB)

Total Depth: 4326.00 ft (KB) (TVD)

2227.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 8845 Below (Straddle)**

Press@RunDepth: psig @ 4291.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2022.05.25

End Date: 2022.05.26

Last Calib.: 1899.12.30

Start Time: 20:57:05

End Time: 07:29:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3/4" blow .

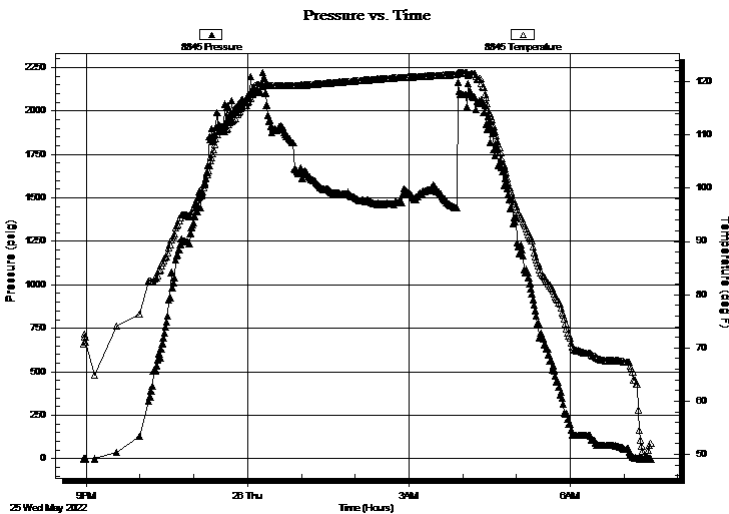
IS: No return.

FF: 1/4" blow , Receded to surface.

FS: No return.

5-30-60-120

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud 100m (oil spots)	0.20

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Mull Drilling Co, Inc.

7 18s 22w Ness,KS

1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206  
ATTN: Phill Askey

Funk #1-7

Job Ticket: 68099 **DST#: 1**

Test Start: 2022.05.25 @ 20:57:00

## GENERAL INFORMATION:

Formation: **Ft Scott- Mississipp**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:16:45

Time Test Ended: 07:30:00

Test Type: Conventional Straddle (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: **4157.00 ft (KB) To 4270.00 ft (KB) (TVD)**

Total Depth: 4326.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2235.00 ft (KB)

2227.00 ft (CF)

KB to GR/CF: 8.00 ft

**Serial #: 8319 Inside**

Press@RunDepth: psig @ 4158.00 ft (KB)

Start Date: 2022.05.25 End Date: 2022.05.26

Start Time: 20:57:05 End Time: 07:30:00

Capacity: 8000.00 psig

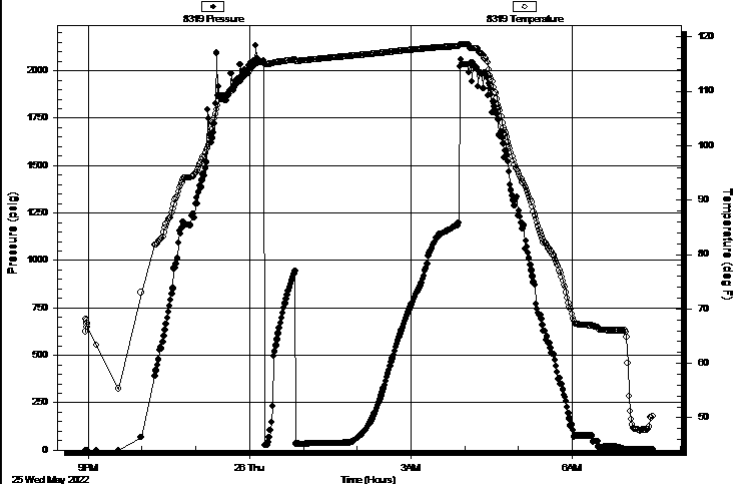
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3/4" blow .  
IS: No return.  
FF: 1/4" blow , Receded to surface.  
FS: No return. 5-30-60-120

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
40.00	Mud 100m (oil spots)	0.20

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Mull Drilling Co, Inc.

**7 18s 22w Ness,KS**

1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206  
ATTN: Phill Askey

**Funk #1-7**

Job Ticket: 68099

**DST#: 1**

Test Start: 2022.05.25 @ 20:57:00

## Tool Information

Drill Pipe:	Length: 3947.00 ft	Diameter: 3.80 inches	Volume: 55.37 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 185.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 56.28 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4157.00 ft			Final	68000.00 lb
Depth to Bottom Packer:	4326.00 ft				
Interval between Packers:	169.00 ft				
Tool Length:	199.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

## Tool Description

**Length (ft) Serial No. Position Depth (ft) Accum. Lengths**

Change Over Sub	1.00			4128.00	
Shut In Tool	5.00			4133.00	
Hydraulic tool	5.00			4138.00	
EM tool	3.00			4141.00	
Jars	5.00			4146.00	
Safety Joint	2.00			4148.00	
Packer	5.00			4153.00	30.00 Bottom Of Top Packer
Packer	4.00			4157.00	
Stubb	1.00			4158.00	
Recorder	0.00	8319	Inside	4158.00	
Recorder	0.00	8874	Outside	4158.00	
Perforations	6.00			4164.00	
Change Over Sub	1.00			4165.00	
Drill Pipe	95.00			4260.00	
Change Over Sub	1.00			4261.00	
Perforations	5.00			4266.00	
Blank Off Sub	1.00			4267.00	
Packer - Shale	3.00			4270.00	
Stubb	1.00			4271.00	
Perforations	19.00			4290.00	
Change Over Sub	1.00			4291.00	
Recorder	0.00	8845	Below	4291.00	
Drill Pipe	31.00			4322.00	
Change Over Sub	1.00			4323.00	
Bullnose	3.00			4326.00	169.00 Bottom Packers & Anchor

**Total Tool Length: 199.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Mull Drilling Co, Inc.

**7 18s 22w Ness,KS**

1700 N Waterfront Pkwy  
Bldg 1200  
Wichita, KS 67206  
ATTN: Phill Askey

**Funk #1-7**

Job Ticket: 68099

**DST#: 1**

Test Start: 2022.05.25 @ 20:57:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	Mud 100m (oil spots)	0.197

Total Length: 40.00 ft      Total Volume: 0.197 bbl

Num Fluid Samples: 0

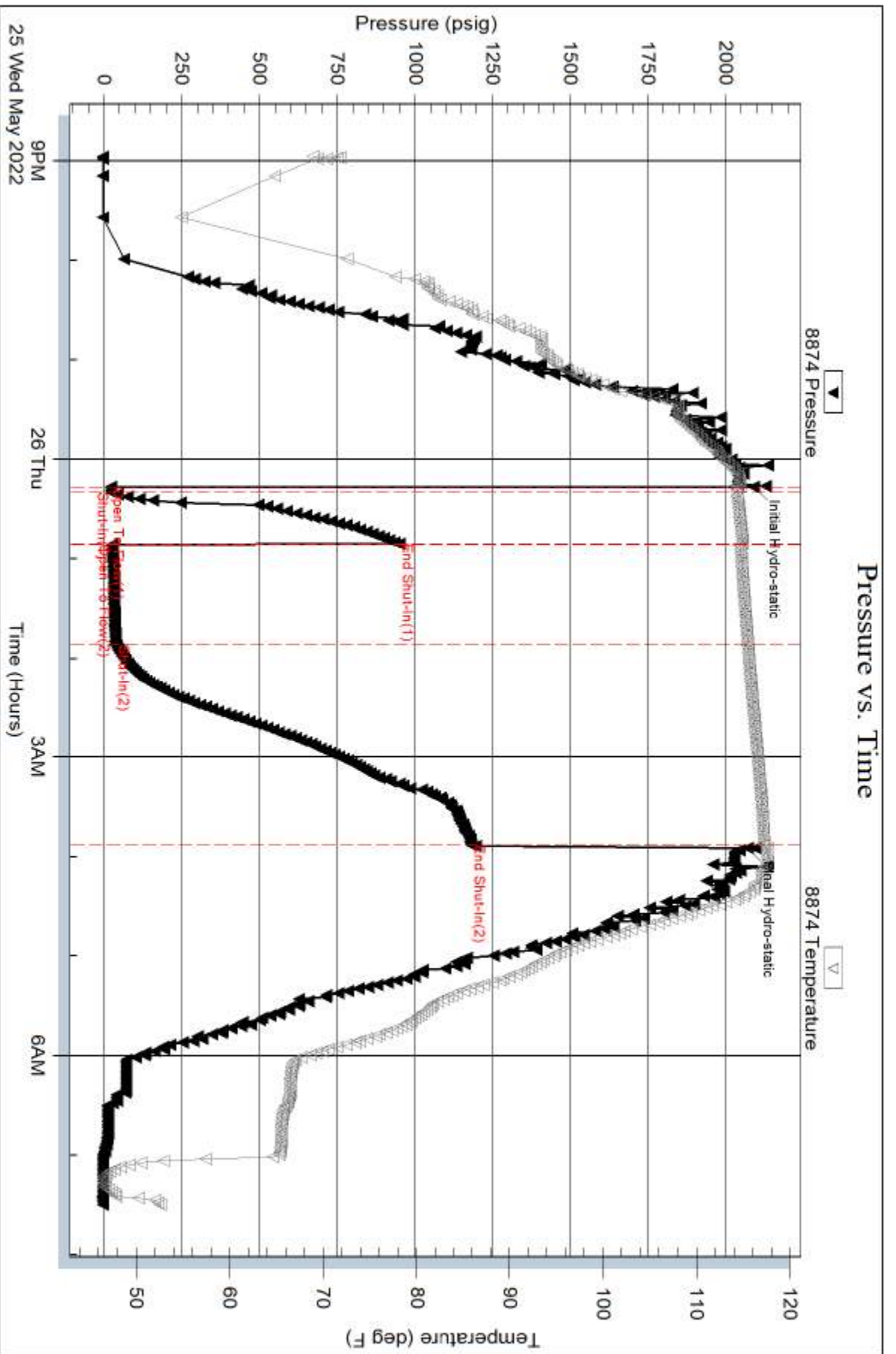
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

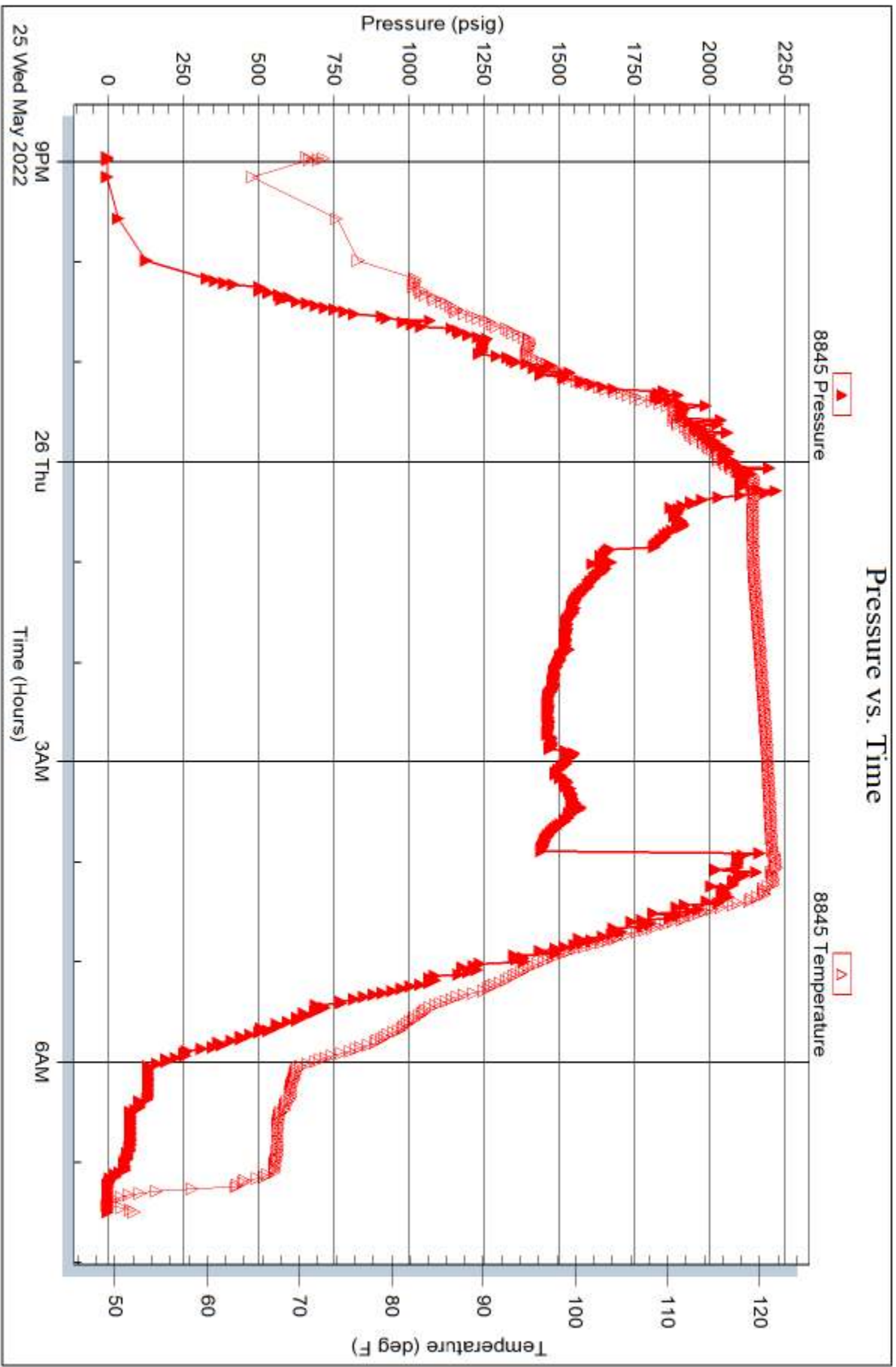


Serial #: 8845

Below (Straddling) Co., Inc.

Funk #1-7

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 68099

Printed: 2022.05.27 @ 15:05:06

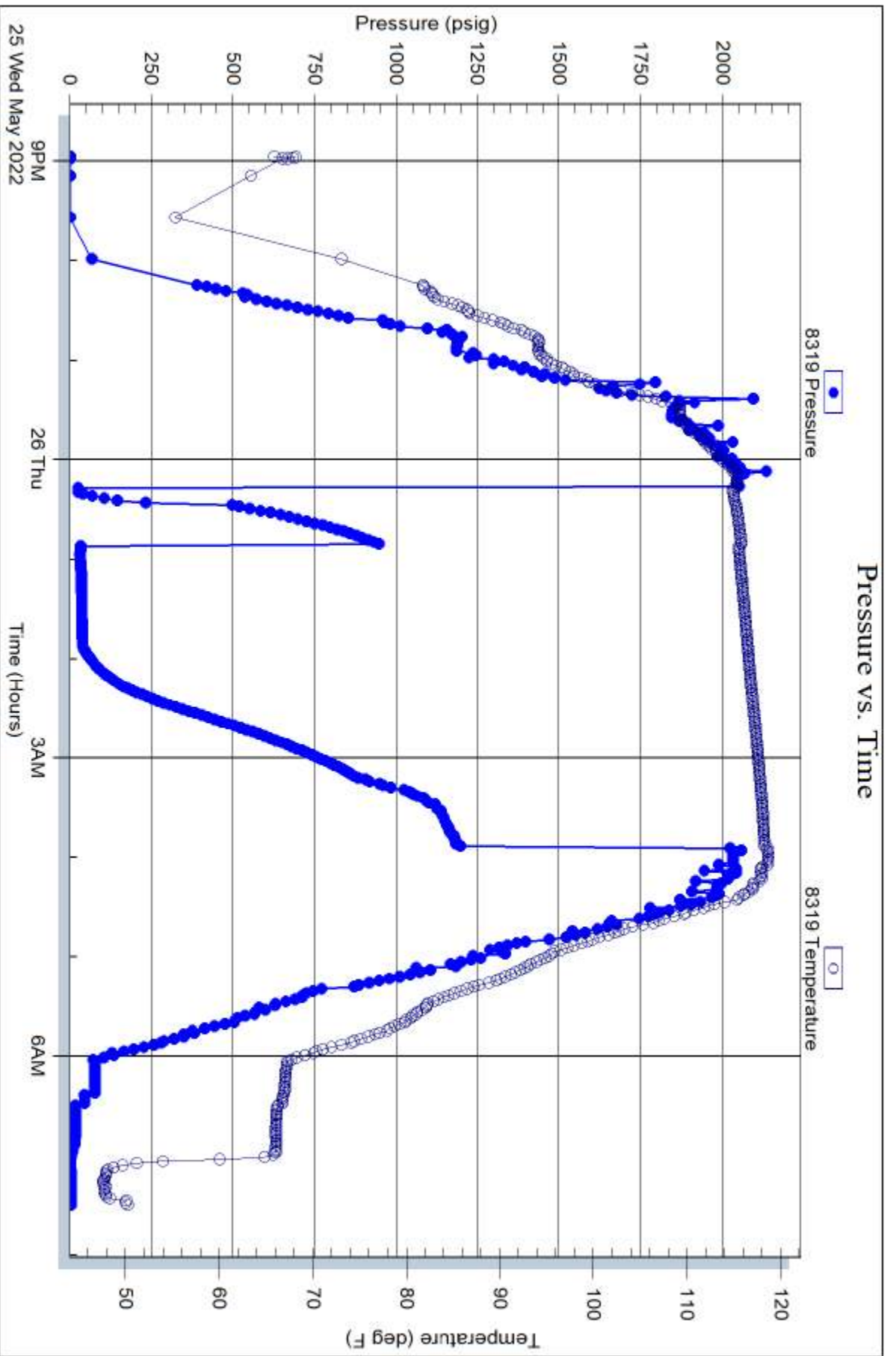
Serial #: 8319

Inside

Mull Drilling Co. Inc.

Funk #1-7

DST Test Number: 1

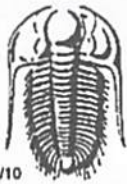


Triobite Testing, Inc

Ref. No: 68099

Printed: 2022.05.27 @ 15:05:07





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 68099

Well Name & No. Funk #1-7 Test No. 1 Date 5/26/2022  
 Company Mull Drilling Co, Inc Elevation 2235 KB 2227 GL  
 Address 1700 N Waterfront Pkwy Bldg 1200 Wichita, KS 67206  
 Co. Rep / Geo. Phill Astekey Rig Fossil #5  
 Location: Sec. 7 Twp 18 S Rge. 22 W Co. Ks State Ks

Interval Tested 4157 - 4270 Zone Tested Ft Scott - Mississippian  
 Anchor Length 113 Turn - 56 Drill Pipe Run 3947 Mud Wt. 9.4  
 Top Packer Depth 4152 - 4157 Drill Collars Run 185 Vls 53  
~~Bottom~~ <sup>Straddle</sup> Packer Depth 4270 Wt. Pipe Run — WL 6.8  
 Total Depth 4326 Chlorides 1800 ppm System LCM 2#

Blow Description IF 3/4" blow  
ISI No return.  
FF 1/4" blow receded.  
FSI No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>Mud</u>			<u>100</u>	
	<u>oil spots</u>				

Rec Total 40 BHT 117 Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic <u>2090</u>	<input checked="" type="checkbox"/> Test <u>1950</u>	T-On Location <u>2000</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>300</u>	T-Started <u>2057</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint	T-Open <u>0018</u>
(D) Initial Shut-In <u>949</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0353</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0730</u>
(F) Second Final Flow <u>37</u>	<input checked="" type="checkbox"/> Mileage <u>122rt 183</u>	Comments
(G) Final Shut-In <u>1182</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2071</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input checked="" type="checkbox"/> EM Tool
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>5</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
Final Shut-In <u>120</u>	<input type="checkbox"/> Accessibility	Total <u>3033</u>
	Sub Total <u>3033</u>	MP/DST Disc't

Approved By \_\_\_\_\_ Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

KET NUMBER 8010

LOCATION Ness City

FOREMAN \_\_\_\_\_

## FIELD TICKET & TREATMENT REPORT CEMENT

5144

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/2/02	Mull	Frank-17	7	192	85	1/20

CUSTOMER Mull Drilling Company Inc  
 MAILING ADDRESS 1700 Waterfront Pkwy Bldg 1200  
 CITY Wichita STATE KS ZIP CODE 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
103			JT

JOB TYPE Surface HOLE SIZE 17 3/4 HOLE DEPTH 246 CASING SIZE & WEIGHT 8 1/2 230  
 CASING DEPTH 246' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL 1.4 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 162 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: See log on job / no time expended on 162 disp  
162 disp

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
KCOOZ	1	PUMP CHARGE <u>Surface</u>	\$1150 <sup>00</sup>	\$1150 <sup>00</sup>
MILE	80	MILEAGE	\$6 <sup>50</sup>	\$572 <sup>00</sup>
MILE	8.6	Ton Mileage Delivery	\$1135 <sup>20</sup>	\$1135 <sup>20</sup>
CBOOH	175 sacks	Class A 3% CL 2% gel	\$24 <sup>50</sup>	\$4287 <sup>50</sup>
			sub total	\$7144 <sup>70</sup>
			less 10% disc.	\$714 <sup>47</sup>
			sub total	\$6430 <sup>23</sup>
			SALES TAX	250.82
			ESTIMATED TOTAL	6681.05

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

**October 13, 2022**

Mark Shreve  
Mull Drilling Company, Inc.  
1700 N WATERFRONT PKWY BLDG 1200  
WICHITA, KS 67206-6637

Re: ACO-1  
API 15-135-26173-00-00  
FUNK 1-7  
SW/4 Sec.07-18S-22W  
Ness County, Kansas

Dear Mark Shreve:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/20/2022 and the ACO-1 was received on October 12, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



# FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269  
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0603

LOCATION Hoxie

FOREMAN Tom Williams

## FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-22	5144	Funk 1-7	7	18	22 W	Neos
CUSTOMER <u>Shell Drilling Company Inc</u>			TRUCK #			
MAILING ADDRESS <u>1701 W Waterfront Pkwy Bldg 1200</u>			DRIVER		TRUCK #	
CITY <u>Wichita</u>			DRIVER		TRUCK #	
STATE <u>KS</u>			DRIVER		TRUCK #	
ZIP CODE <u>67206</u>			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

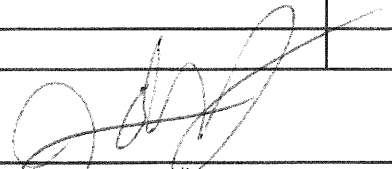
JOB TYPE PTA HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & set upon Fossil #15 plugged as advised

- 1. 1560' 50sx
- 2. 510' 50sx
- 3. 300' 50sx
- Center 20sx RH 30sx MH 20sx

*Thanks Tom & crew!*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL005	1	PUMP CHARGE PTA	\$1500.00	\$1500.00
MILE	92	MILEAGE	\$6.50	\$598.00
MILE2	1.13 tons	Ton Mileage Delivery	\$1535.94	\$1535.94
CR010	250 sx	Cost 4200.00 1/2 # 710	\$16.75	\$4187.50
			subtotal	\$7821.44
			less 10% disc.	\$782.14
			subtotal	\$7039.30
			SALES TAX	244.97
			ESTIMATED TOTAL	7284.27

AUTHORIZATION  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.