

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	ALEN 1-12
Doc ID	1669319

Tops

Name	Top	Datum
Anhydrite	1516	815
Base	1552	780
Heebner	3872	-1541
Lansing	3927	-1596
BKC	4268	-1937
Marmaton	4303	-1972
Fort Scott	4460	-2129
Cherokee	4484	-2153
Mississippian	4544	-2213
Osage	4554	-2223
LTD	4577	-2246
RTD	4576	-2245

JOB LOG

SWIFT Services, Inc.

DATE 5-11-22	PAGE NO. 1
TICKET NO. 34575	

CUSTOMER American warrior inc.	WELL NO. #1-12	LEASE Allen	JOB TYPE Surface
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	20:30							ON location 8 5/8" 12 1/4" open hole 227'
	21:25							circulate
	21:35	4.5	36			100		mix 150SKS of STD, 2%gel, 3%CC
		4	13.75			100		displace CMT 500
	21:40							close valve + Release psi CMT to surface *
	21:50							wash Truck
	22:30							Job Complete Thanks! Preston, Kirby, John
								150 sacks of standard 2%gel, 3% CC used 15 sacks to pit



CHARGE TO: **American Warrior Inc**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 34702

PAGE 1 OF 2

1. **Ness City, KS** WELL/PROJECT NO. **1-12** LEASE **Allen** COUNTY/PARISH **Hodgeman** STATE **KS** CITY **Jethome** DATE **5/19/2008** OWNER **PR**

2. TICKET TYPE SERVICE SALES CONTRACTOR **Discovery Drlg** RIG NAME/NO **#41** SHIPPED VIA **CT** DELIVERED TO **Location** ORDER NO.

3. WELL TYPE **Oil** WELL CATEGORY **Development** JOB PURPOSE **Long String 5 1/2"** WELL PERMIT NO.

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.		UNIT	PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM			
575					TRK #115		35	M	7.00	246.00	
578					Pump Charge - Long String		1	job	1,600.00	1,600.00	
404					Port Collar		1	EA	2,500.00	2,500.00	
403					Cement Baskets		2	EA	300.00	600.00	
406					Latch Down Plug + Baffle		1	EA	250.00	250.00	
407					Insert Floor Shoe w/ Auto Fill		1	EA	350.00	350.00	
409					Turbolizers		9	EA	100.00	900.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED **5/19/2008** TIME SIGNED **9:30** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6,445.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	6,960.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
CUSTOMER DID NOT WISH TO RESPOND					
					14,299.50

SWIFT OPERATOR **Sharon Finkle**

APPROVAL **Bye Shadd**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 34702

CUSTOMER American Warrior Inc

WELL Allen 1-12

DATE 5/19/2022 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY	U/M	QTY	U/M				
325						STANDARD CEMENT								
284						Calseal								
283						SALT								
292						HALAD-322								
276						Flocele								
281						Mud Flush								
290						D-Air								
221						Liquid KCL								
419						Rotating Head Rental	5 1/2	IN	1	job		250	250	250
581						SERVICE CHARGE						175	2	350
582						MILEAGE CHARGE	18.325	TOTAL WEIGHT	36	LOADED MILES	TON MILES	Min. Charge	350	350

CONTINUATION TOTAL 6960

JOB LOG

SWIFT Services, Inc.

DATE 5/19/2022 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-12 LEASE Allen JOB TYPE Long String 5 1/2" TICKET NO. 34702

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION 5 1/2" 15.5lb/ft RTD: 4,576' LTD: 4,577' TP: 4,576' SJ: 33.66' PC: #74 1503' Baskets: 16, 74 Turbo's: #11, 3, 5, 8, 10, 13, 15, 16, 73
	0400							START 5 1/2" 15.5lb Csg IN Well
	0645							Drop Ball - Circulate *Rotate*
	0745	4	12		✓	250		Pump 500 gal Mud Flush
		4	20		✓	250		Pump 20 bbl KCL SPACER
	0755	1 1/2	7-5			75		Plug RH, MH [30, 20]
	0815	3 1/2	30		✓	175		Mix 125 sks of EA-2 @ 15.36ppg
	0827							Wash Pump + Lines Release Latch Down Plug
	0832	6 1/2	0		✓	200		Begin Displacement
		6 1/2	84		✓	300		Life Pressure
		6 1/2	107		✓	800		MAX Lift Pressure
	0850	5 1/2	108.1		✓	1600		LAND LATCH Down Plug - Release PSI *Hold*
	0900							Wash up Trk # 115
	0930							Job Complete
								175 sks of EA-2 used 30-RH, 20-MH 125 down Well
								Thanks!
								Isaac, MARK, ISAAC



CHARGE TO: American Warrior Inc
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 34713

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS WELL/PROJECT NO. 1-12 LEASE Allen COUNTY/PARISH Hodgeman STATE KS CITY Jetmore DATE 6/11/2022 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR Co Tools RIG NAME/NO. SHIPPED VIA CT DELIVERED TO
 3. WELL TYPE 0.1 WELL CATEGORY Development JOB PURPOSE Port Collar WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575		1			MILEAGE <u>Trk # 115</u>			35	M	7.00	245.00		
576D		1			<u>Pump Change - Port Collar</u>			1	job	1,600.00	1,600.00		
329-8		1			<u>60/40 Pozmix 8% gel</u>			225	sk	13.00	2925.00		
276		1			<u>Flocak</u>			75	lb	3.00	225.00		
290		1			<u>D-Air</u>			4	gal	42.00	168.00		
105		1			<u>Port Collar Tool Rental</u>			1	job	300.00	300.00		
581		1			<u>Cement Service Charge</u>			220	sk	2.00	500.00		
583		1			<u>Drayage</u>			387	TM	1.00	387.00		
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560							PAGE TOTAL 1 6,350.00	
DATE SIGNED <u>6/1/2022</u> TIME SIGNED <u>3:30</u> <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.					SURVEY							TOTAL <u>6,350.00</u>	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?							CUSTOMER DID NOT WISH TO RESPOND	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Sulem Fields APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

PAGE NO.

6/11/2022 1

CUSTOMER American Warrior		WELL NO. 1-12	LEASE Allen	JOB TYPE Port Collar	TICKET NO. 34713
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								ON LOCATION 2 3/8" x 5 1/2"
								PC: 1502'
	1330	Ø	-		✓		1,000	P Test BS to 1,000 PSI *Hold
	1335							- Release PSI Open PC
	1340	3	4		✓		500	INJECTION RATE
	1345	3	74		✓		Avg 300	Mix 225 sks of 60/40 Pozmix 8% gel 1/4" Flo @ 12.24 ppg * Circulate CMT to surface
	1410	3	5		✓		550	Displace Cement
	1415							Close PC
	1420	Ø	-		✓		1,000	P Test on tb to 1,000 PSI
								Run 5 JEs
	1430	3 1/2	25		✓		400	Reverse Clean
	1445							Wash up Trk #115
	1515							Job Complete
								225 sks of 60/40 Pozmix 8% gel 1/4" Flo used
								* 15 sks to the Pit *
								THANKS!
								Gudean, MARK, John

Geological Report

Allen #1-12

1304' FSL & 1030' FWL

Sec. 12 T22s R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Allen #1-12
1304' FSL & 1030' FWL
Sec. 12 T22s R23w
Hodgeman County, Kansas
API # 15-083-22008-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #4

Geologist: Jason T Alm

Spud Date: May 11, 2022

Completion Date: May 18, 2022

Elevation: 2323' Ground Level
2331' Kelly Bushing

Directions: Hanston KS, north 1.5 miles to Q rd. West 5 miles,
north and east into location.

Casing: 226' 8 5/8" surface casing
4576' 5 1/2" production casing

Samples: Kelly down wet and dry 3800' to 4250'
10' wet and dry 4250' to RTD

Drilling Time: 3700' to RTD

Electric Logs: Midwest Wireline "Dan Schmidt"
CNL/CDL, DIL, MEL

Drillstem Tests: Two, Trilobite Testing, Inc. "Terrance Wickham"

Problems: None

Remarks: Port Collar set @ 1503'

Formation Tops

Formation	American Warrior, Inc.
	Allen #1-12
	Sec. 12 T22s R23w
	1304' FSL & 1030' FWL
Anhydrite	1516' +815
Base	1552' +780
Heebner	3872' -1541
Lansing	3927' -1596
BKC	4268' -1937
Marmaton	4303' -1972
Fort Scott	4460' -2129
Cherokee	4484' -2153
Mississippian	4544' -2213
Osage	4554' -2223
LTD	4577' -2246
RTD	4576' -2245

Sample Zone Descriptions

- Fort Scott (4460', -2129): Not Tested**
 Ls – Fine crystalline with poor scattered inter-crystalline porosity, light spotted oil stain in porosity, no show of free oil, light odor, fair yellow fluorescents, 80 gas units.
- Mississippian Osage (4554', -2223): Covered in DST #1, 2**
 Chert/Dolo – Slightly triptolic in part, mottled with dolomite in part with fair to good vuggy porosity, much recrystallization in vugs, light to good oil stain and saturation, good show of free oil, good odor, bright yellow fluorescents, slightly glauconitic, 100 gas units.

Drill Stem Tests

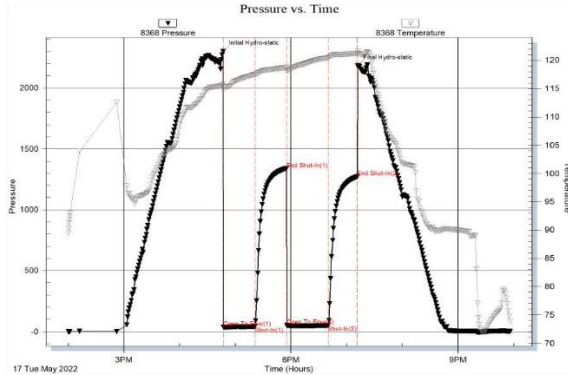
Trilobite Testing, Inc.
"Terrance Wickham"

DST #1 Mississippian Osage

Interval (4502' - 4567') Anchor Length 65'

IHP	- 2299 #	
IFP	- 30" - Built to 3 in.	26-42 #
ISI	- 30" - Dead	1340 #
FFP	- 45" - Built to 3 in.	52-53 #
FSI	- 30" - Dead	1274 #
FHP	- 2181 #	
BHT	- 121°F	

Recovery: 15' MCO 80% Oil
 60' MCO 50% Oil

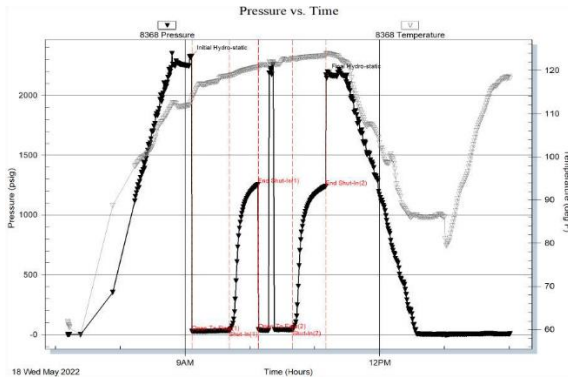


DST #2 Mississippian Osage

Interval (4566' - 4576') Anchor Length 10'

IHP	- 2325 #	
IFP	- 30" - Built to 1 in.	26-34 #
ISI	- 30" - Dead	1258 #
FFP	- 30" - W.S.B.	40-43 #
FSI	- 30" - Dead	1241 #
FHP	- 2168 #	
BHT	- 123°F	

Recovery: 40' OCM 35% Oil



Structural Comparison

	American Warrior, Inc. Allen #1-12 Sec. 12 T22s R23w 1304' FSL & 1030' FWL	Tilco, Inc. Ewy #1-8 Sec. 11 T22s R23w C NE SE		Schultz Turner & Webb Oppy #1 Sec. 12 T22s R23w C NE SW	
Formation					
Anhydrite	1516' +815	(+810)	(+5)	NA	NA
Base	1552' +780	(+781)	(-1)	NA	NA
Heebner	3872' -1541	-1540	(+1)	NA	NA
Lansing	3927' -1596	-1597	(+1)	NA	NA
BKC	4268' -1937	-1936	(-1)	NA	NA
Marmaton	4303' -1972	-1971	(-1)	NA	NA
Fort Scott	4460' -2129	-2128	(-1)	NA	NA
Cherokee	4484' -2153	-2152	(-1)	NA	NA
Mississippian	4544' -2213	-2212	(-1)	-2211	(-2)
Osage	4554' -2223	-2226	(+3)	-2252	(+29)

Summary

The location for the Allen #1-12 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two Drill Stem Tests were conducted, both of which were inconclusive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Allen #1-12 well.

Recommended Perforations

Primary:

Mississippian Osage	(4554' – 4564')	DST #1,2
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Before Abandonment:

Fort Scott	(4475' – 4482')	Not Tested
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Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.
AAPG #10134582



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846-0399

ATTN: Jason Am

Alen #1-12

12-22s-23w Hodgeman,KS

Start Date: 2022.05.17 @ 14:00:00

End Date: 2022.05.17 @ 21:56:30

Job Ticket #: 68643 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.20 @ 11:02:21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846-0399
 ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
 Job Ticket: 68643 **DST#: 1**
 Test Start: 2022.05.17 @ 14:00:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 16:47:00
 Tester: Terrance
 Time Test Ended: 21:56:30
 Unit No: 75
Interval: 4502.00 ft (KB) To 4567.00 ft (KB) (TVD)
 Reference Elevations: 2331.00 ft (KB)
 Total Depth: 4567.00 ft (KB) (TVD) 2323.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

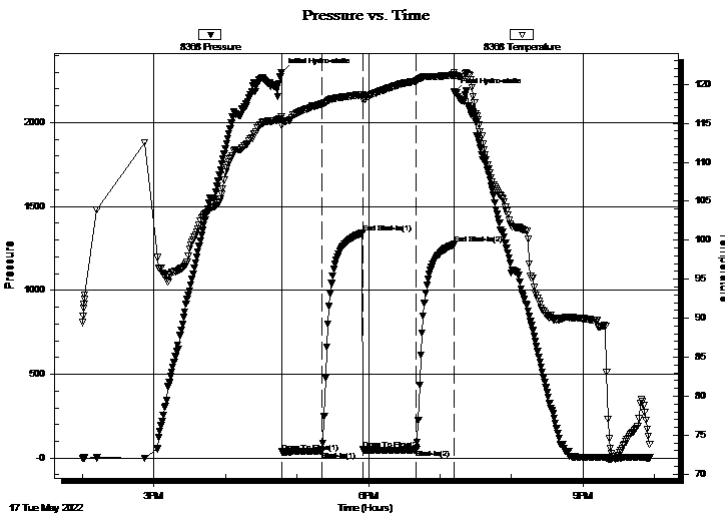
Serial #: 8368

Inside

Press@RunDepth: 53.15 psig @ 4509.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.05.17 End Date: 2022.05.17 Last Calib.: 2022.05.17
 Start Time: 14:00:05 End Time: 21:56:29 Time On Btm: 2022.05.17 @ 16:46:45
 Time Off Btm: 2022.05.17 @ 19:11:45

TEST COMMENT: IF- 30 - 3 Inches
 ISI - 30 - No return
 FF - 45 - 3 Inches
 FSI - 30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.12	115.84	Initial Hydro-static
1	36.73	114.68	Open To Flow (1)
34	42.09	117.48	Shut-In(1)
69	1339.70	118.71	End Shut-In(1)
69	52.12	118.06	Open To Flow (2)
114	53.15	120.46	Shut-In(2)
145	1273.93	121.21	End Shut-In(2)
145	2181.23	121.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	80%Oil 20%Mud	0.07
60.00	50% Oil 50% Mud	0.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68643 **DST#: 1**
Test Start: 2022.05.17 @ 14:00:00

Tool Information

Drill Pipe:	Length: 4454.00 ft	Diameter: 3.87 inches	Volume: 64.80 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: - bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4502.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter:	inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4472.00	
Shut In Tool	5.00			4477.00	
Hydraulic tool	5.00			4482.00	
Jars	5.00			4487.00	
EM Tool	3.00			4490.00	
Safety Joint	3.00			4493.00	
Packer	5.00			4498.00	31.00 Bottom Of Top Packer
Packer	4.00			4502.00	
Stubb	1.00			4503.00	
Perforations	5.00			4508.00	
Change Over Sub	1.00			4509.00	
Recorder	0.00	8368	Inside	4509.00	
Recorder	0.00	8320	Outside	4509.00	
Change Over Sub	32.00			4541.00	
Perforations	23.00			4564.00	
Bullnose	3.00			4567.00	65.00 Bottom Packers & Anchor
Total Tool Length:	96.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
 PO Box 399
 Garden City, KS 67846-0399
 ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
 Job Ticket: 68643 **DST#: 1**
 Test Start: 2022.05.17 @ 14:00:00

Mud and Cushion Information

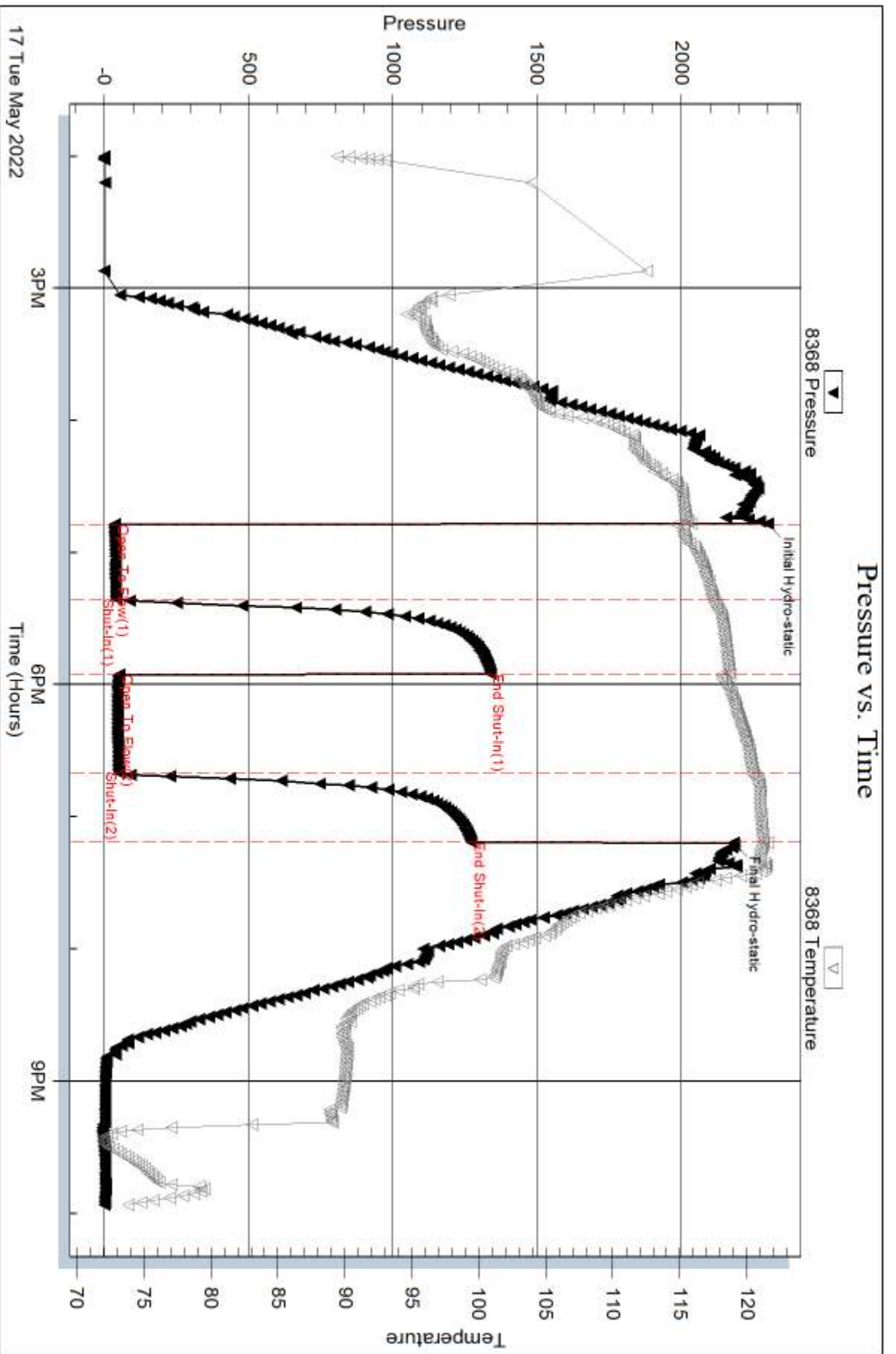
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	80%Oil 20%Mud	0.074
60.00	50% Oil 50% Mud	0.719

Total Length: 75.00 ft Total Volume: 0.793 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 2# lcm

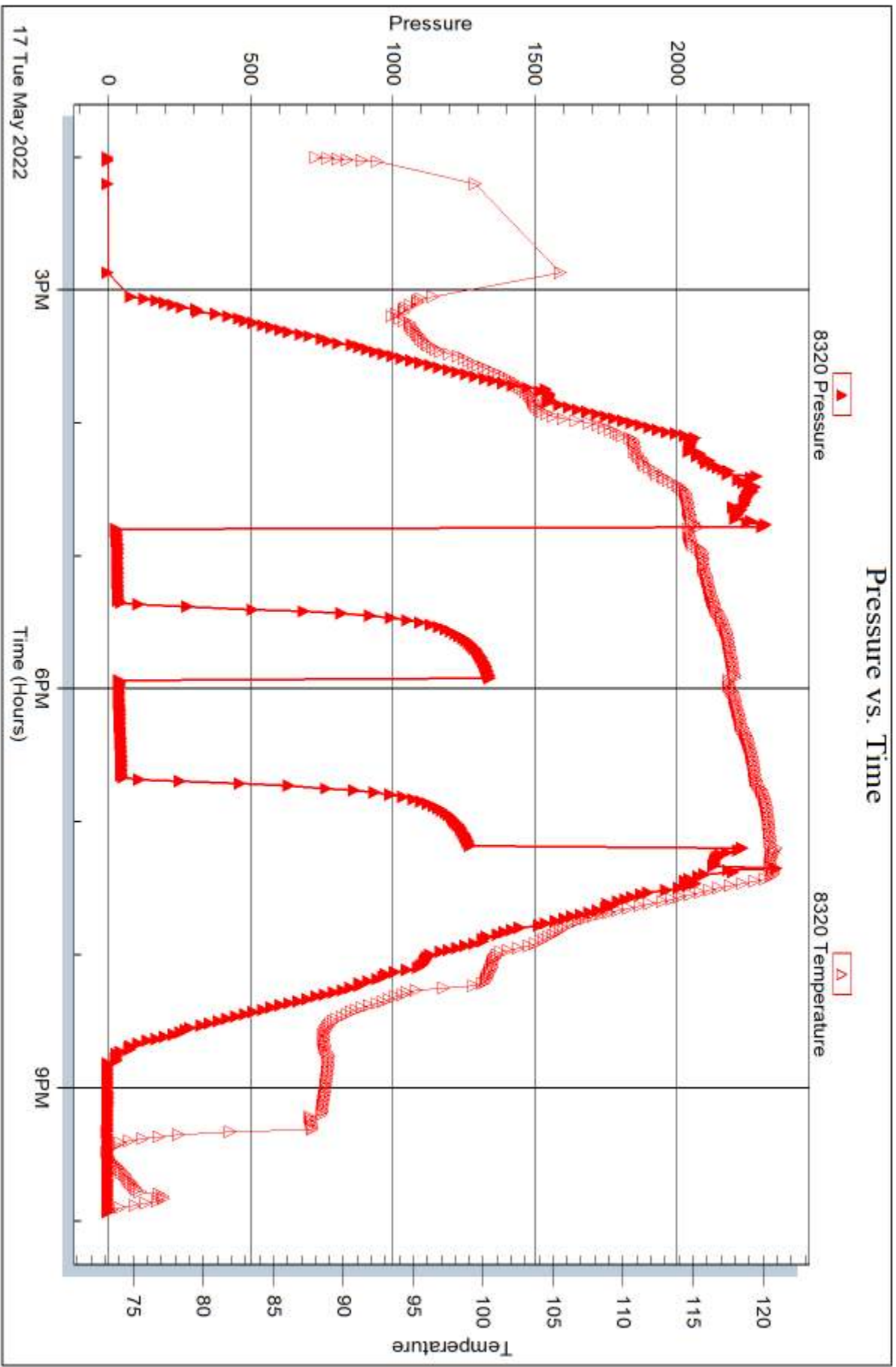


Serial #: 8320

Outside American Warrior Inc

Alien #1-12

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 68643

Printed: 2022.05.20 @ 11:02:23



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846-0399

ATTN: Jason Am

Alen #1-12

12-22s-23w Hodgeman,KS

Start Date: 2022.05.18 @ 07:11:00

End Date: 2022.05.18 @ 14:01:00

Job Ticket #: 68644 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.20 @ 11:01:48



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68644 **DST#: 2**
Test Start: 2022.05.18 @ 07:11:00

Tool Information

Drill Pipe:	Length: 4518.00 ft	Diameter: 3.87 inches	Volume: 65.73 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume:</u>	Tool Chased	ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	4566.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	41.00 ft				
Number of Packers:	2	Diameter: 6.88 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4536.00	
Shut In Tool	5.00			4541.00	
Hydraulic tool	5.00			4546.00	
Jars	5.00			4551.00	
EM Tool	3.00			4554.00	
Safety Joint	3.00			4557.00	
Packer	5.00			4562.00	31.00 Bottom Of Top Packer
Packer	4.00			4566.00	
Stubb	1.00			4567.00	
Recorder	0.00	8368	Inside	4567.00	
Recorder	0.00	8320	Outside	4567.00	
Perforations	6.00			4573.00	
Bullnose	3.00			4576.00	10.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68644 **DST#: 2**
Test Start: 2022.05.18 @ 07:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

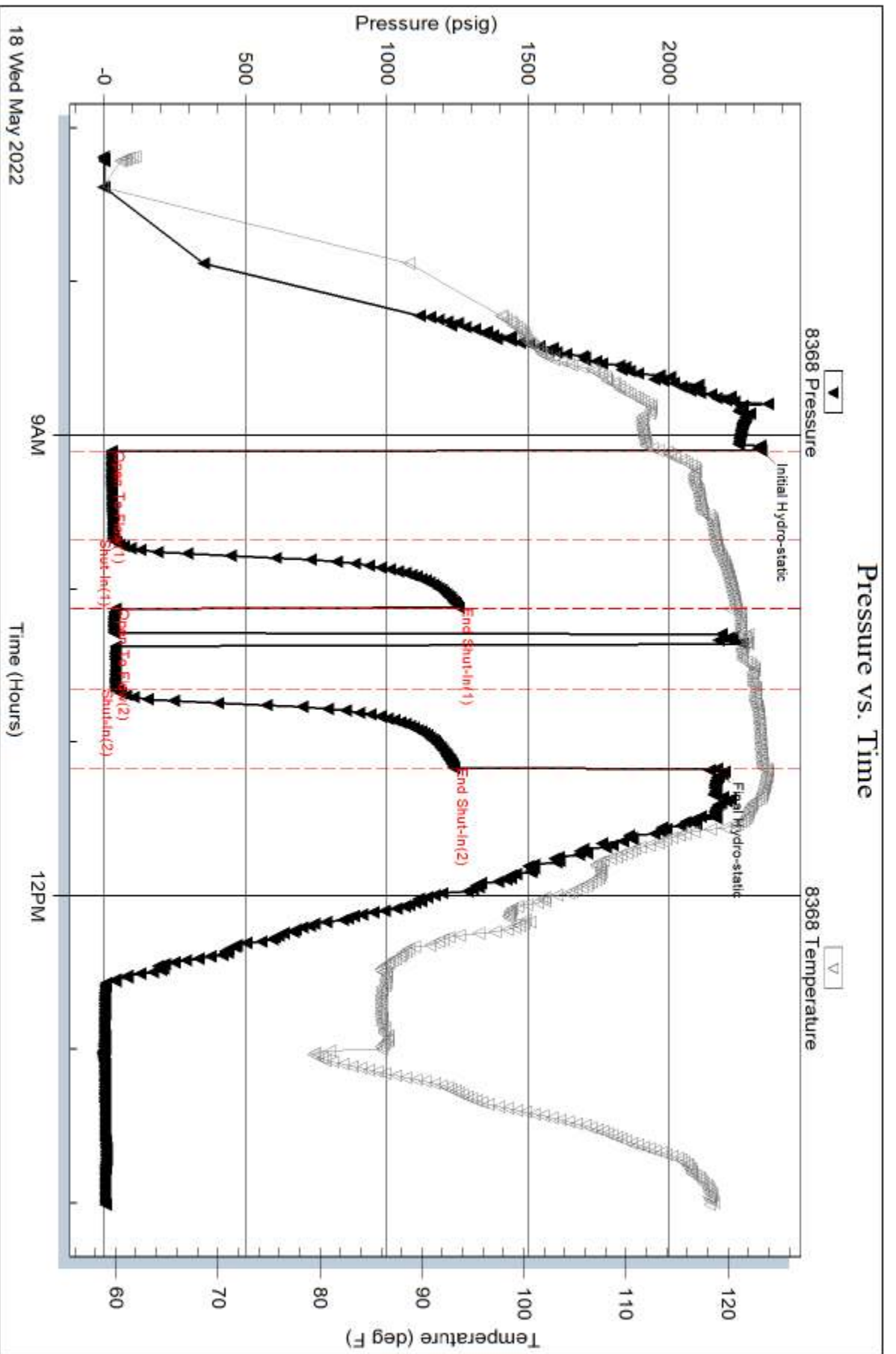
Length ft	Description	Volume bbl
40.00	35% Oil 65% Mud	0.283

Total Length: 40.00 ft Total Volume: 0.283 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

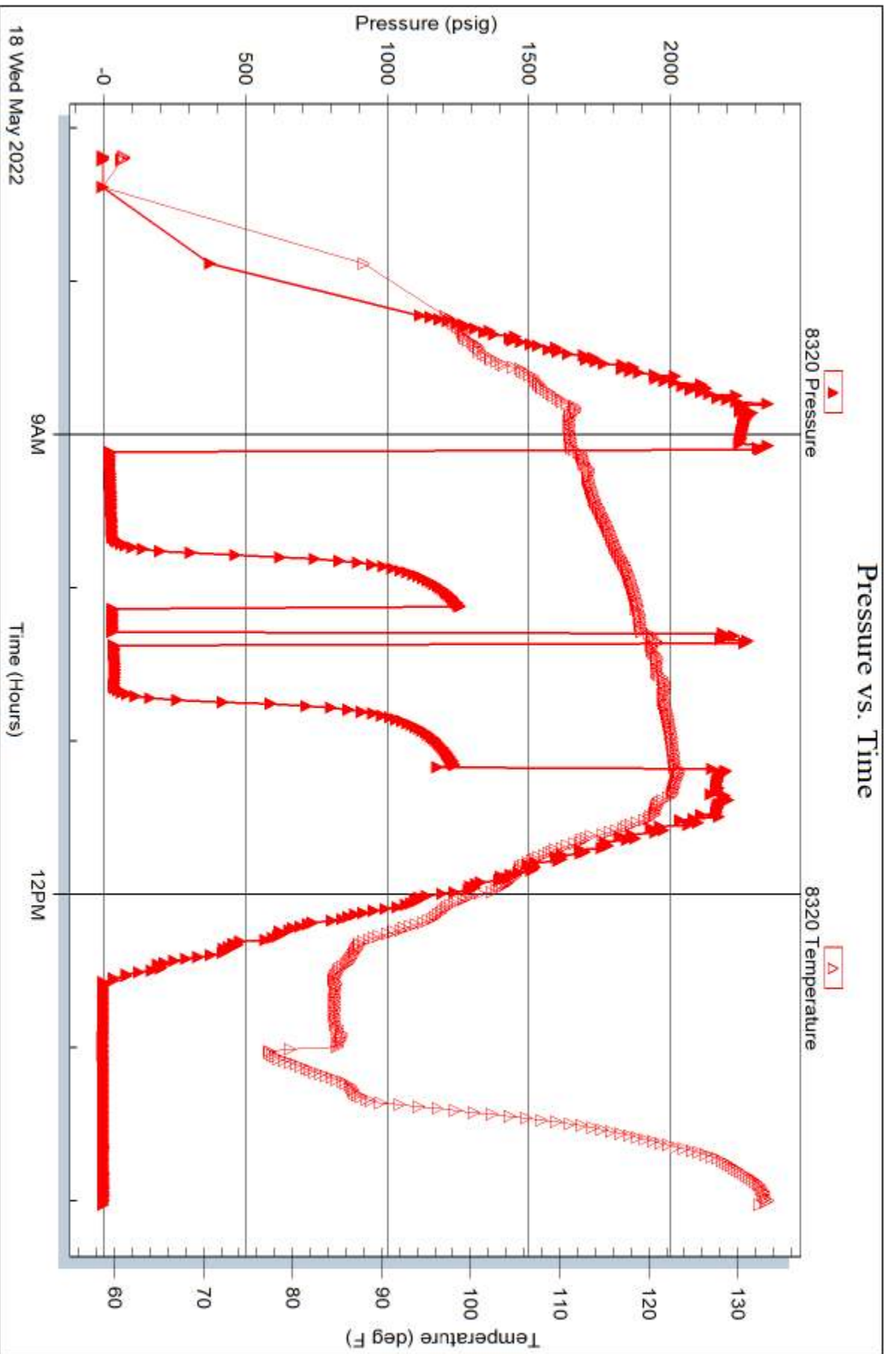


Serial #: 8320

Outside American Warrior Inc

Alien #1-12

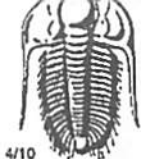
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 68644

Printed: 2022.05.20 @ 11:01:50



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68643

Well Name & No. Allen 1-12 Test No. 1 Date May 17, 2022
 Company American Warrior, Inc. Elevation 2331 KB 2323 GL
 Address P.O. Box 399 Garden City, KS 67846-0399
 Co. Rep / Geo. Jason Alm Rig Discovery 4
 Location: Sec. 12 Twp 22S Rge. 23W Co. Hodgeman State KS

Interval Tested 4502-4567 Zone Tested Mississippi
 Anchor Length 65 Drill Pipe Run 4454 Mud Wt. 9.0
 Top Packer Depth 4497 Drill Collars Run 31 Vis 50
 Bottom Packer Depth 4502 Wt. Pipe Run _____ WL 5.8
 Total Depth 4567 Chlorides 2400 ppm System LCM 2#
 Blow Description IF-30 - 3 inches
FSI-30 No Return
FF-45 3 inches
FSI-30 No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>		<u>80</u>		<u>20</u>	
<u>60</u>		<u>50</u>		<u>50</u>	

Rec Total 75 BHT 121 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2299 Test 1950 T-On Location 11:00
 (B) First Initial Flow 37 Jars 300 T-Started 2:00
 (C) First Final Flow 42 Safety Joint _____ T-Open 4:45
 (D) Initial Shut-In 1340 Circ Sub _____ T-Pulled 7:00
 (E) Second Initial Flow 52 Hourly Standby _____ T-Out 9:57 PM
 (F) Second Final Flow 53 Mileage 64x2 ¹⁹² Comments _____
 (G) Final Shut-In 1274 Sampler _____
 (H) Final Hydrostatic 2181 Straddle _____
 Shale Packer _____ EM Tool _____
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2442
 Sub Total 2442 MP/DST Disc't _____

Approved By _____ Our Representative Terrance Wickham

Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68644

Well Name & No. Allen 1-12 Test No. 1 Date May 12, 2022
 Company American Warrior, Inc. Elevation 2331 KB 2323 GL
 Address Garden City, KS 67846-0399
 Co. Rep / Geo. Jason Alm Rig Discovery 4
 Location: Sec. 12 Twp 22S Rge. 23W Co. _____ State KS

Interval Tested 4566-4576 Zone Tested Mississippi Osage
 Anchor Length 10' Drill Pipe Run 4518 Mud Wt. 9.5
 Top Packer Depth 4561 Drill Collars Run 31 Vis 48
 Bottom Packer Depth 4566 Wt. Pipe Run _____ WL 11.2
 Total Depth 4576 Chlorides 4000 ppm System LCM 1#

Blow Description IF-30-1"
ISI-30- No Return
FF-30- Surface Blow flush Tool No Blow
FSI-30- No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>			<u>35</u>	<u>65</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40' BHT 123 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2325 Test 1950
 (B) First Initial Flow 226 Jars 300
 (C) First Final Flow 34 Safety Joint _____
 (D) Initial Shut-In 1258 Circ Sub _____
 (E) Second Initial Flow 41 Hourly Standby _____
 (F) Second Final Flow 42 Mileage 64 x 2 192
 (G) Final Shut-In 1241 Sampler _____
 (H) Final Hydrostatic 2168 Straddle _____

T-On Location 5:45
 T-Started 7:11
 T-Open 9:07
 T-Pulled 11:07
 T-Out 2:00

Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 2442
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2442

Approved By _____ Our Representative Terrance Wickham
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846-0399

ATTN: Jason Am

Alen #1-12

12-22s-23w Hodgeman,KS

Start Date: 2022.05.17 @ 14:00:00

End Date: 2022.05.17 @ 21:56:30

Job Ticket #: 68643 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.20 @ 11:02:21



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846-0399
 ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
 Job Ticket: 68643 **DST#: 1**
 Test Start: 2022.05.17 @ 14:00:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 16:47:00 Tester: Terrance
 Time Test Ended: 21:56:30 Unit No: 75
 Interval: **4502.00 ft (KB) To 4567.00 ft (KB) (TVD)** Reference Elevations: 2331.00 ft (KB)
 Total Depth: 4567.00 ft (KB) (TVD) 2323.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

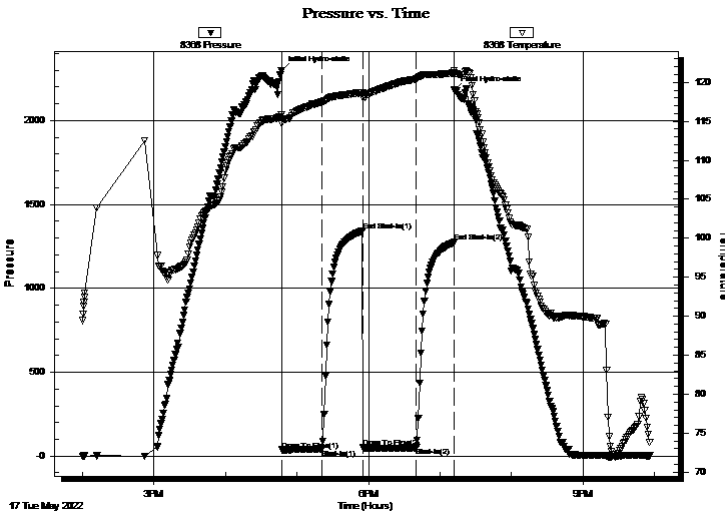
Serial #: 8368

Inside

Press@RunDepth: 53.15 psig @ 4509.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.05.17 End Date: 2022.05.17 Last Calib.: 2022.05.17
 Start Time: 14:00:05 End Time: 21:56:29 Time On Btm: 2022.05.17 @ 16:46:45
 Time Off Btm: 2022.05.17 @ 19:11:45

TEST COMMENT: IF- 30 - 3 Inches
 ISI - 30 - No return
 FF - 45 - 3 Inches
 FSI - 30- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.12	115.84	Initial Hydro-static
1	36.73	114.68	Open To Flow (1)
34	42.09	117.48	Shut-In(1)
69	1339.70	118.71	End Shut-In(1)
69	52.12	118.06	Open To Flow (2)
114	53.15	120.46	Shut-In(2)
145	1273.93	121.21	End Shut-In(2)
145	2181.23	121.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	80%Oil 20%Mud	0.07
60.00	50% Oil 50% Mud	0.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68643 **DST#: 1**
Test Start: 2022.05.17 @ 14:00:00

Tool Information

Drill Pipe:	Length: 4454.00 ft	Diameter: 3.87 inches	Volume: 64.80 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: - bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4502.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	65.00 ft				
Tool Length:	96.00 ft				
Number of Packers:	2	Diameter:	inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4472.00	
Shut In Tool	5.00			4477.00	
Hydraulic tool	5.00			4482.00	
Jars	5.00			4487.00	
EM Tool	3.00			4490.00	
Safety Joint	3.00			4493.00	
Packer	5.00			4498.00	31.00 Bottom Of Top Packer
Packer	4.00			4502.00	
Stubb	1.00			4503.00	
Perforations	5.00			4508.00	
Change Over Sub	1.00			4509.00	
Recorder	0.00	8368	Inside	4509.00	
Recorder	0.00	8320	Outside	4509.00	
Change Over Sub	32.00			4541.00	
Perforations	23.00			4564.00	
Bullnose	3.00			4567.00	65.00 Bottom Packers & Anchor
Total Tool Length:	96.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
 PO Box 399
 Garden City, KS 67846-0399
 ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
 Job Ticket: 68643 **DST#: 1**
 Test Start: 2022.05.17 @ 14:00:00

Mud and Cushion Information

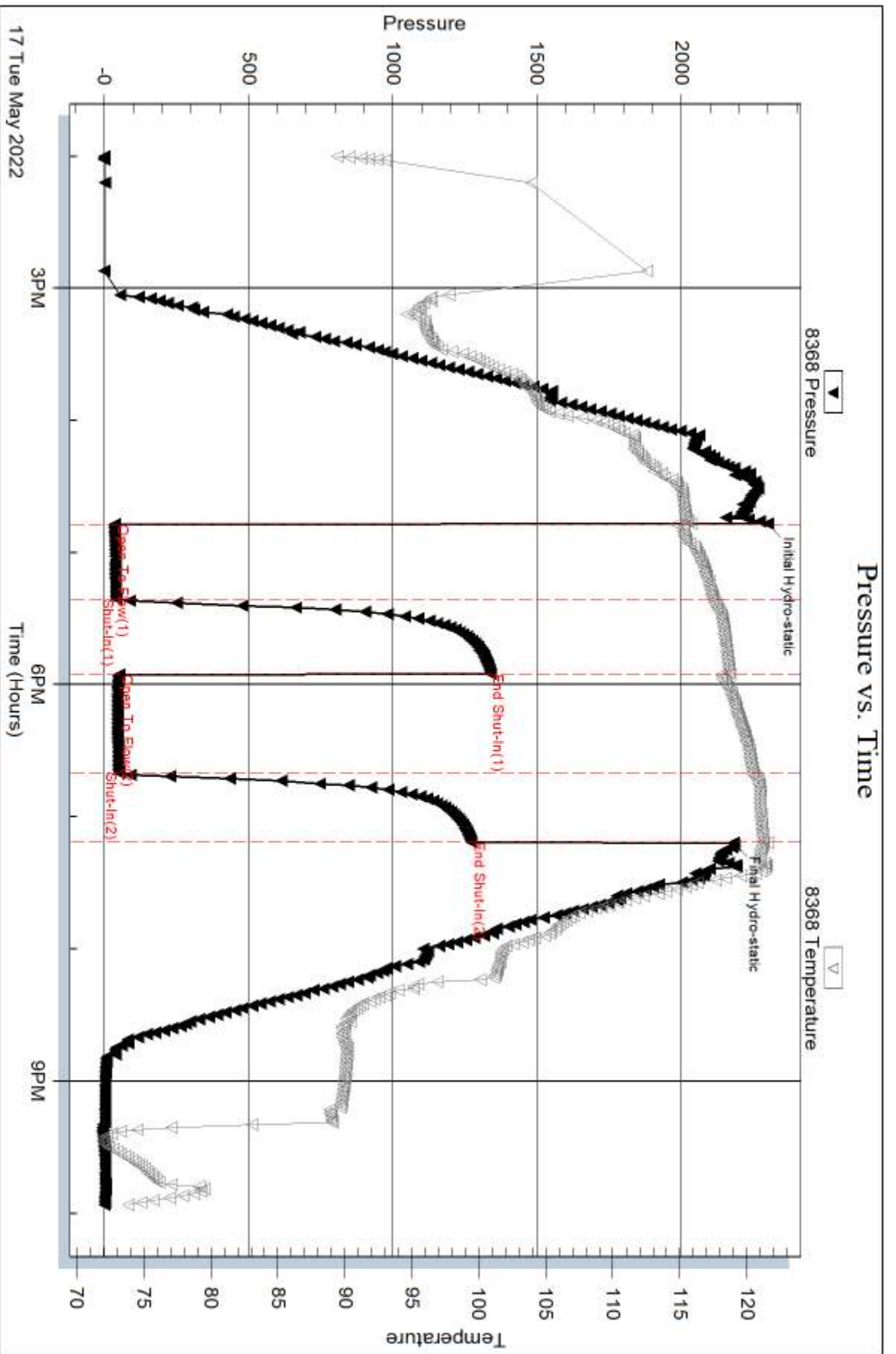
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	80%Oil 20%Mud	0.074
60.00	50% Oil 50% Mud	0.719

Total Length: 75.00 ft Total Volume: 0.793 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 2# lcm

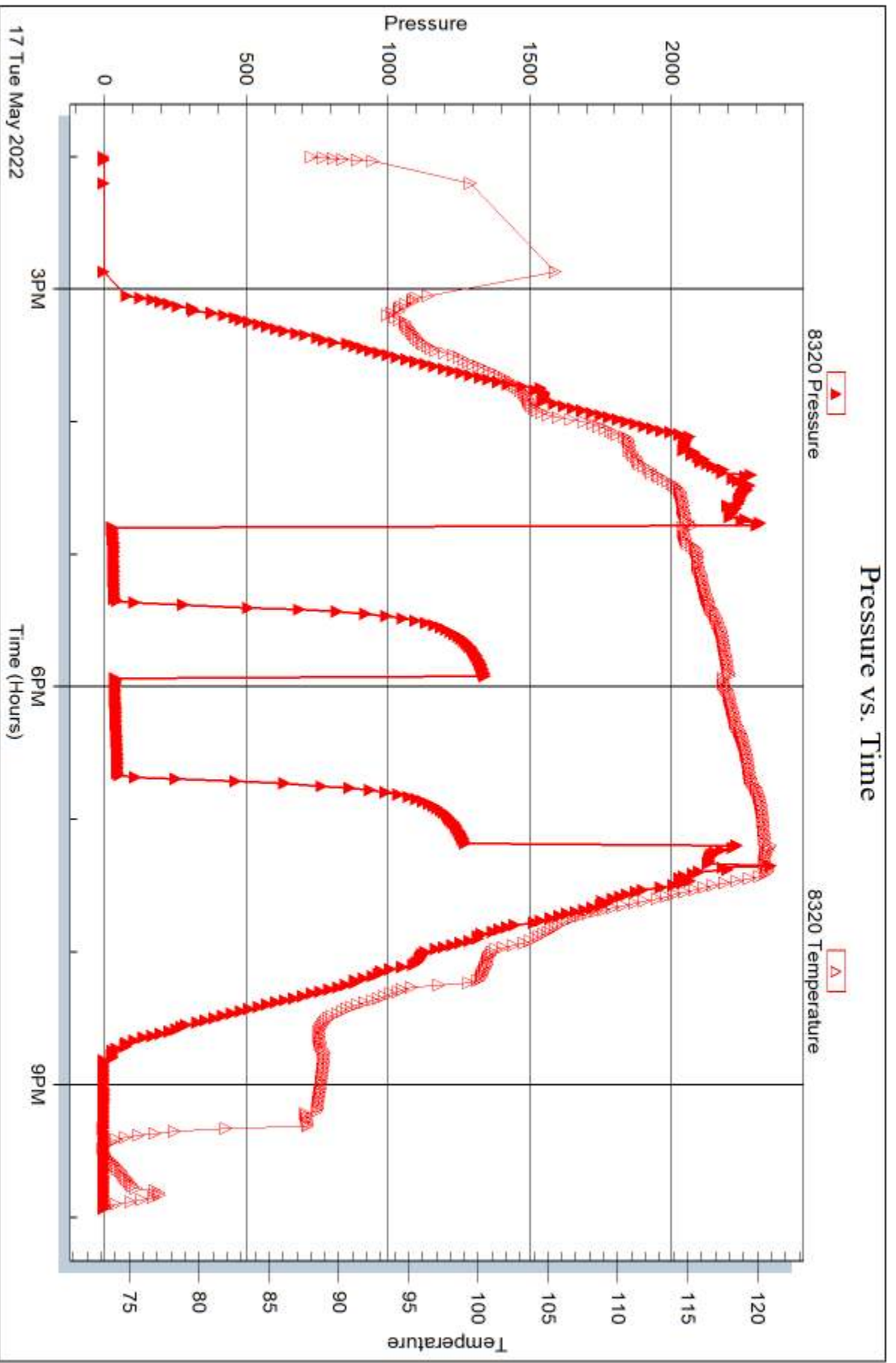


Serial #: 8320

Outside American Warrior Inc

Alien #1-12

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 68643

Printed: 2022.05.20 @ 11:02:23



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846-0399

ATTN: Jason Am

Alen #1-12

12-22s-23w Hodgeman,KS

Start Date: 2022.05.18 @ 07:11:00

End Date: 2022.05.18 @ 14:01:00

Job Ticket #: 68644 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2022.05.20 @ 11:01:48



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City, KS 67846-0399
 ATTN: Jason Am

12-22s-23w Hodgeman, KS
Alen #1-12
 Job Ticket: 68644 **DST#: 2**
 Test Start: 2022.05.18 @ 07:11:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 09:06:00 Tester: Terrance
 Time Test Ended: 14:01:00 Unit No: 75
 Interval: **4566.00 ft (KB) To 4576.00 ft (KB) (TVD)** Reference Elevations: 2331.00 ft (KB)
 Total Depth: 4567.00 ft (KB) (TVD) 2323.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

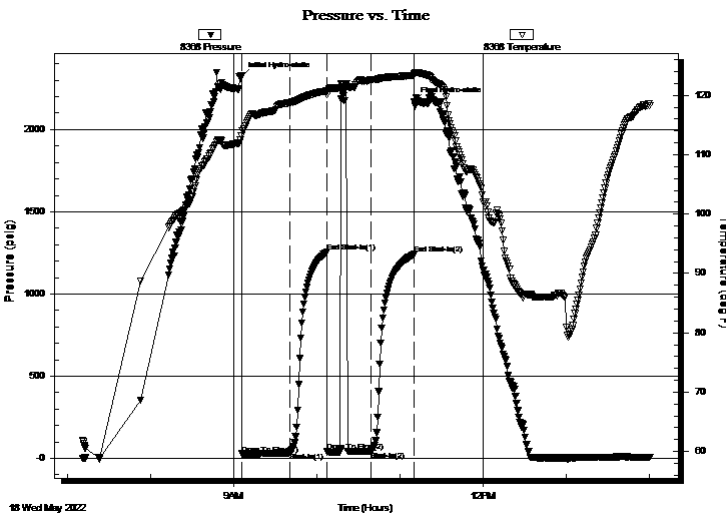
Serial #: 8368

Inside

Press@RunDepth: 42.50 psig @ 4567.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2022.05.18 End Date: 2022.05.18 Last Calib.: 2022.05.18
 Start Time: 07:11:05 End Time: 14:00:59 Time On Btm: 2022.05.18 @ 09:05:45
 Time Off Btm: 2022.05.18 @ 11:10:30

TEST COMMENT: IF - 30 - 1" blow
 ISI - 30 - No return
 FF - 30 - Weak surface blow died . Flushed tool , no return
 FSI - -30 - No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2325.29	113.16	Initial Hydro-static
1	26.81	113.15	Open To Flow (1)
35	34.07	118.75	Shut-In(1)
62	1258.39	120.79	End Shut-In(1)
62	40.97	120.13	Open To Flow (2)
94	42.50	122.68	Shut-In(2)
125	1241.44	123.40	End Shut-In(2)
125	2168.23	123.73	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	35% Oil 65% Mud	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68644 **DST#: 2**
Test Start: 2022.05.18 @ 07:11:00

Tool Information

Drill Pipe:	Length: 4518.00 ft	Diameter: 3.87 inches	Volume: 65.73 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume:</u> - bbl	Tool Chased	ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	67000.00 lb
Depth to Top Packer:	4566.00 ft			Final	67000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	41.00 ft				
Number of Packers:	2	Diameter: 6.88 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4536.00	
Shut In Tool	5.00			4541.00	
Hydraulic tool	5.00			4546.00	
Jars	5.00			4551.00	
EM Tool	3.00			4554.00	
Safety Joint	3.00			4557.00	
Packer	5.00			4562.00	31.00 Bottom Of Top Packer
Packer	4.00			4566.00	
Stubb	1.00			4567.00	
Recorder	0.00	8368	Inside	4567.00	
Recorder	0.00	8320	Outside	4567.00	
Perforations	6.00			4573.00	
Bullnose	3.00			4576.00	10.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846-0399
ATTN: Jason Am

12-22s-23w Hodgeman,KS
Alen #1-12
Job Ticket: 68644 **DST#: 2**
Test Start: 2022.05.18 @ 07:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

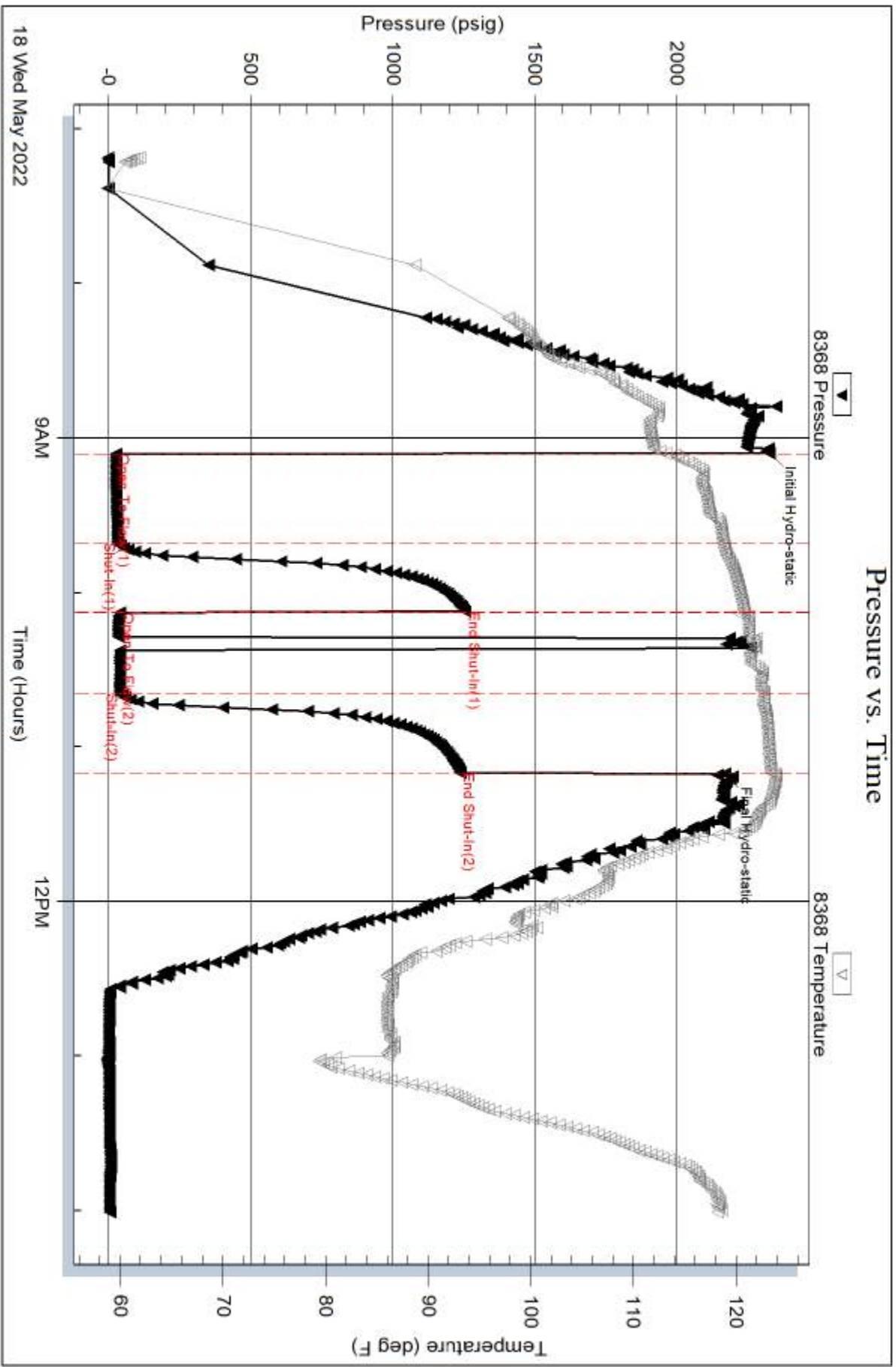
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
40.00	35% Oil 65% Mud	0.283

Total Length: 40.00 ft Total Volume: 0.283 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

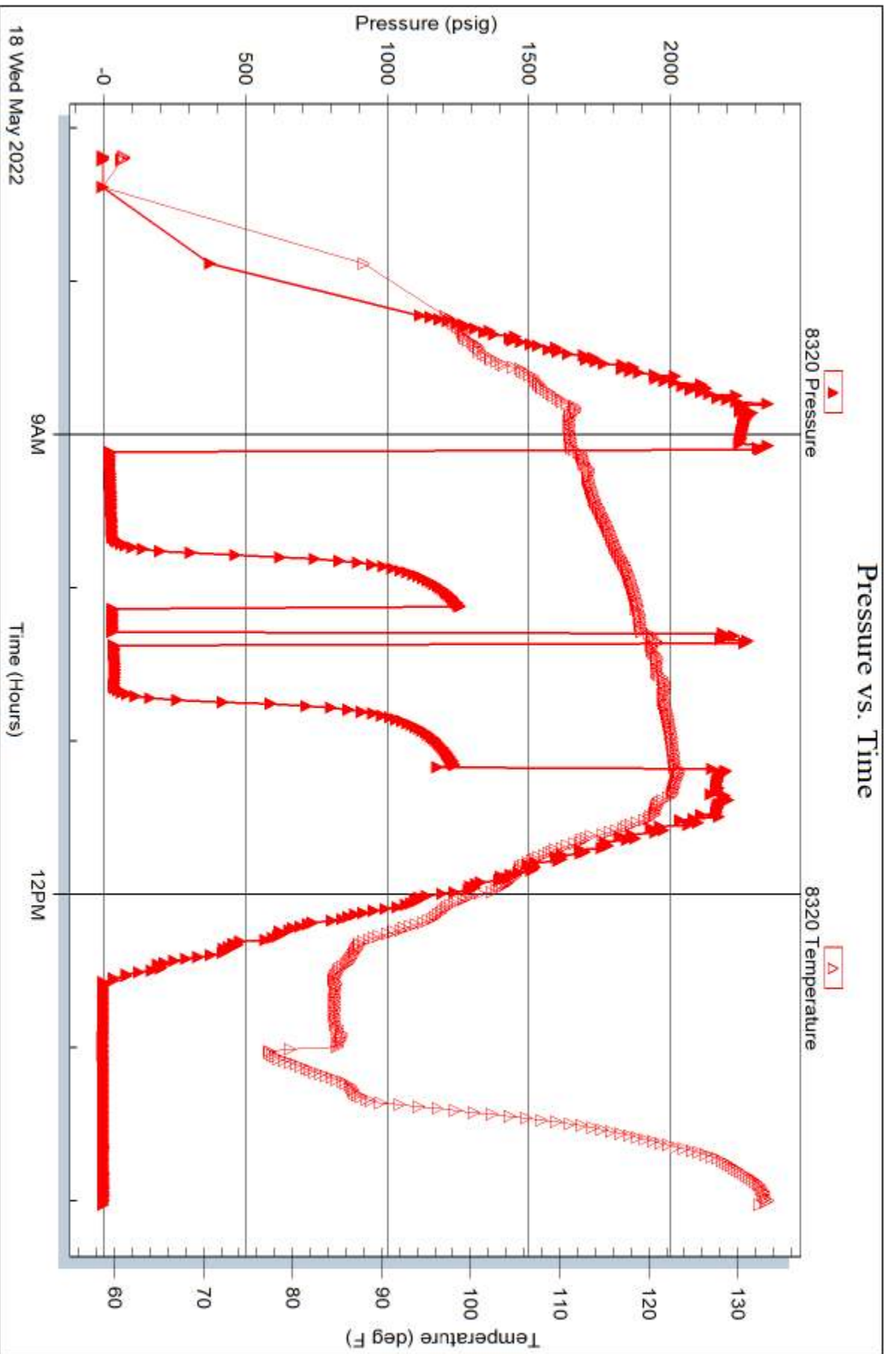


Serial #: 8320

Outside American Warrior Inc

Alien #1-12

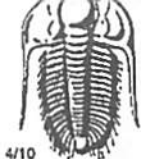
DST Test Number: 2



Triobite Testing, Inc

Ref. No: 68644

Printed: 2022.05.20 @ 11:01:50



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68643

Well Name & No. Allen 1-12 Test No. 1 Date May 17, 2022
 Company American Warrior, Inc. Elevation 2331 KB 2323 GL
 Address P.O. Box 399 Garden City, KS 67846-0399
 Co. Rep / Geo. Jason Alm Rig Discovery 4
 Location: Sec. 12 Twp 22S Rge. 23W Co. Hodgeman State KS

Interval Tested 4502-4567 Zone Tested Mississippi
 Anchor Length 65 Drill Pipe Run 4454 Mud Wt. 9.0
 Top Packer Depth 4497 Drill Collars Run 31 Vis 50
 Bottom Packer Depth 4502 Wt. Pipe Run _____ WL 5.8
 Total Depth 4567 Chlorides 2400 ppm System LCM 2#
 Blow Description IF-30 - 3 inches
FSI-30 No Return
FF-45 3 inches
FSI-30 No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>		<u>80</u>		<u>20</u>	
<u>60</u>		<u>50</u>		<u>50</u>	

Rec Total 75 BHT 121 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 2299 Test 1950 T-On Location 11:00
 (B) First Initial Flow 37 Jars 300 T-Started 2:00
 (C) First Final Flow 42 Safety Joint _____ T-Open 4:45
 (D) Initial Shut-In 1340 Circ Sub _____ T-Pulled 7:00
 (E) Second Initial Flow 52 Hourly Standby _____ T-Out 9:57 PM
 (F) Second Final Flow 53 Mileage 64x2 ¹⁹² Comments _____
 (G) Final Shut-In 1274 Sampler _____
 (H) Final Hydrostatic 2181 Straddle _____
 Shale Packer _____ EM Tool _____
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2442
 Sub Total 2442 MP/DST Disc't _____

Approved By _____ Our Representative Terrance Wickham

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 68644

Well Name & No. Allen 1-12 Test No. 1 Date May 12, 2022
 Company American Warrior, Inc. Elevation 2331 KB 2323 GL
 Address Garden City, KS 67846-0399
 Co. Rep / Geo. Jason Alm Rig Discovery 4
 Location: Sec. 12 Twp 22S Rge. 23W Co. _____ State KS

Interval Tested 4566-4576 Zone Tested Mississippi Osage
 Anchor Length 10' Drill Pipe Run 4518 Mud Wt. 9.5
 Top Packer Depth 4561 Drill Collars Run 31 Vis 48
 Bottom Packer Depth 4566 Wt. Pipe Run _____ WL 11.2
 Total Depth 4576 Chlorides 4000 ppm System LCM 1#

Blow Description IF-30-1"
ISI-30- No Return
FF-30-Surface Blow flush Tool No Blow
FSI-30-No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>			<u>35</u>	<u>65</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40' BHT 123 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2325 Test 1950
 (B) First Initial Flow 226 Jars 300
 (C) First Final Flow 34 Safety Joint _____
 (D) Initial Shut-In 1258 Circ Sub _____
 (E) Second Initial Flow 41 Hourly Standby _____
 (F) Second Final Flow 42 Mileage 64 x 2 192
 (G) Final Shut-In 1241 Sampler _____
 (H) Final Hydrostatic 2168 Straddle _____

T-On Location 5:45
 T-Started 7:11
 T-Open 9:07
 T-Pulled 11:07
 T-Out 2:00

Comments _____
 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 2442
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2442

Approved By _____ Our Representative Terrance Wickham
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.