KOLAR Document ID: 1669239

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	:		APIN	No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East We			
				Feet fron			
City:				Feet from East / West Line of Section			
		·		ages Calculated from Nea	rest Outside Section Corner:		
Phone: ( )				□ NE □ NW	SE SW		
Water Supply Well  ENHR Permit #: Is ACO-1 filed? Ye  Producing Formation(s)	Other: G s No If not, : List All (If needed attach a	as Storage Permit #: is well log attached? Yes	Leasi Date The p	County: Well #: Under the plugging proposal was approved on: (KCC District Agent's Name, by: (KCC District Agent's Name, page 1.5)			
	epth to Top:	Bottom: T.D	Plugg	ging Commenced:			
	epth to Top:	Bottom: T.D	Plugg	ging Completed:			
De	epth to Top:	Bottom:T.D	<del></del>				
Show depth and thickne	ess of all water, oil and gas	s formations					
·	Water Records	- I	Casing Record	g Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
· omaton	Comon	- Cuomig	0.20	Johning 2 op in	. 4.154 541		
		cter of same depth placed from	•		ods used in introducing it into the hole. If		
Plugging Contractor License #: Name:							
Address 1:			Address 2:				
City:			State	:			
Phone: ( )							
Name of Party Respons	sible for Plugging Fees:						
State of	Co	unty,	, ss.				
		,		Employee of Operator a	r Operator on above-described well,		
	(Print Na			Employee of Operator o	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

**LEASE: JOHNSON 8B** 

Page: 1

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

BURRTON, KS (620) 463-5161

GREAT BEND, KS

(620) 793-3366

HAYS, KS (785) 628-3220 INVOICE NUMBER:

L1936-IN

BILL TO:

BUFFALO OIL CO., LLC SHORT & SHORT LLC

PO BOX 6

**OXFORD, KS 67119** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL INS	STRUCTIONS
09/29/2022	1936 09/28/2022 JOHNSON 8B		N		NET 30		
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WI FOLLOWS: FROM 1820' WITH	TH 1 LB CAST BOOSTE	ER, AS			
		CALL FOR WATER	LS, RUN IN AND SET P R TRUCK TO LOAD 5 1, SET IN COLLARS AT 3 E TO GET FREE, TEAR	/2, RIG UP 1 LB 120', HAD TO			
1.00	EACH	SET UP WIREL	INE		20.00	1,000.00	800.00
1.00	EACH	PERFORATE -	1ST 1 SHOTS		20.00	1,200.00	960.00
1.00	EACH	CAST IRON BRIDGE PLUG			20.00	850.00	680.00
3,190.00	EACH	SET CIBP			20.00	0.24	612.48
1.00	EACH	DUMP BAILER			20.00	300.00	240.00
	"	CNTE Clo-15	3-22D				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060			LOG	1		Net Invoice: O Sales Tax:	3,292.48 151.6 <b>3,444.0</b> 9
RECEIVED BY	T TE	NET 30 DAYS				=	0,444.00

## FIELD WORK ORDER, INVOICE AND CONTRACT

1936



P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

	(316)	524-1225 • F	MX (310) 324	<b>1</b> -102/			
		×1 - 1	0		Lease an	d Well No.	
Date 284 3080	Charge To:	ReloO.	14 GES	rrc	-Joh	-oea	<u> </u>
Operator Share	Address				Fleid		
					Legal De	<b>scription</b>	
Customer's T.D.	City & State Fluid Level		Casing Si	20 _1		` `	
Codioms a no.	300	<u>""</u>		52	Sec. 1	/ Twp. Q	35 Ang. 3F
T.D	Type Fluid in Hole	~ ~	Casing W	$\theta a'$	County (	Dowlen	
Zero G1	Elevation		Casing De	SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	State	Xcs_	
(2) Because of the uncertain contemporaries hereto that Gresse property damage in the performance of the performance of the customer certifies that he Field Service, inc. is in proper of the customer agrees to pay a including city, county, state at (6) No employee is authorized to a certify that the services have and all depth measurements to be the proper of the customer agrees to pay a including city, county, state at (6) No employee is authorized to a certify that the services have and all depth measurements to the further etimulated and agree.	will be charged from the date of ditions and hazards existing in el Oil Field Service, Inc. cannot mance of its services. Service, Inc. Instruments or equipover the same, and to reimbur covered.  In has the full right and authority and suitable condition for the pany and all taxes, fees and chard federal taxes and fees or reliter the terms or conditions of the been performed by Gressel Oil	of the services.  a well which are bot guarantee the re pment be lost or da re Gressel Oil Fie r to order such wor performance of said arges placed on se elimburse Gressel als agreement betwe Field Service, Inc. o that this agreems	eyond the contro suits of its effort amaged in the per id Service, inc. f k on such well at d work and that G ervices rendered Oil Field Service een Gressel Oil F under my direction	ol of Gressel Oil Fields and its services of the open or the value of the land that the well in waressel Oil Field Service, Inc. for such taxefield Service, Inc. and ma and control, and	eld Service, Inc., it and will not be he erations requested items which cannow hich the work is tryice, Inc. is merel sid Service, Inc. be and fees paid to the customer. Ithat all zones perfees ame is approve	i is understood id responsible I, the customer of the recovere to be performed by working under ty governments of said agencies forated were de-	I and agreed by I for personal or agrees to make Id, or the cost of Id by Gressel Oil I for the directions I requirements I requirements I requirements I field Service,
County, Kansas.  Dated in Burrion, Kansas, this	28+1 day	0 0		ule terms or the seri	808.2	<u> </u>	, w bo in tarray
CUSTOMER	-		AGENT IND REPR			OFFICER	
		GREGOE	LOL FEW SERV	OE, INC.			
11100	PERFORMED		SET UP:		PRICING	<del> </del>	1000 00
Perforated With 1 Lb Cast 1	TYPE GUN		PERFORATING:			<u> </u>	1000
From 1880 fl. to	ft.,	Shots	1st	Shots		\$_	1900
Fromft. to	ft.,	Shots	Next	Shots @ \$	Ea.	\$	
Fromft. to	h.,	Shots	Next	Shots <b>0</b> \$	Ea.	\$	
From fl. to fl. to	ft.,	Shots	Logging Chg	ft. (	0 \$ft.	\$	<u> </u>
Fromft. to	h.,	Shots	BAIDGE ELUGI	244/B	<del>\</del>		765
Fromft. to	ft.,	Shots	Type B11 C		3190	\$	850
Royno CIBP tool	K Bun 148					\$	<del></del>
An 3190' Call	La Weter to	re xus	Dung P	ser ky		·····	300
Lout 52 Pryup 1	16 Cast books	ار ا	Lese M	& SUBT	TOTAL	\$	3292 48
307 3- Collect 3120	٠	8hort [		TAX		\$	
Horas det and	Tere down			TOTAL	L	\$	

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS . GREAT BEND, KS (620) 463-5161

FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48038-IN

BILL TO:

**BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119** 

LEASE: JOHNSON B #8

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE OR	DER	SPECIAL IN	STRUCTIONS
09/30/2022	Laureau P.			NE	NET 30		
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE SPLIT BETWEEN 2 WELLS (USUALLY \$700)			0.00	350.00	350.00
135.00	sĸ	60/40 POZ MIX	4% GEL		0.00	13.71	1,850.85
150.00	LB	COTTONSEED	HULLS		0.00	0.50	75.00
40.00	МІ	MILEAGE CEME	ENT PUMP TRUCK 2 WELLS		0.00	6.00	240.00
135.00	EA	BULK CHARGE			0.00	1.25	168.75
475.20 MI		BULK TRUCK -	TON MILES		0.00	1.10	522.72
		BEAR Cre	eek Ranen I	Two olba	_ = 1000 EX	er parameter (	
		E	NTERE 10-13-22				
REMIT TO:			СОВ			Net Invoice:	3,207.3
P.O. BOX 438 HAYSVILLE, KS 67060		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		ND IS ADDED TO HARGES ONLY.	COWCO Sales Tax:  Invoice Total:		208.4 3,415.8
RECEIVED BY			NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



FIELD ORDER Nº C 48038

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

				DATE	$\mathcal{O}_{}$	2082
IS AUTHORI	ZED BY:	Buffalo 0-1 + Gm	AME OF CUSTOMER)			
Address					State	
To Treat Well As Follows:	Lease <u>S</u> o	huson B w	ell No. 8	Customer Orc	ler No	
Sec. Twp. Range		Co	ounty Cowly		State K	·-
not to be held I implied, and no treatment is pa- our invoicing de	iable for any da representations yable. There will partment in acc	consideration hereof it is agreed that Copelan mage that may accrue in connection with said have been relied on, as to what may be the rise no discount allowed subsequent to such dordance with latest published price schedules himself to be duly authorized to sign this ord	service or treatment. Co esults or effect of the ser late. 6% interest will be o 	opeland Acid Service has ma vicing or treating said well. charged after 60 days. Total	de no represent The consideratio	ation, expressed n of said service
THIS ORDER MI BEFORE WORK	JST BE SIGNED IS COMMENCED	) Well Owner or Ope	rator	Ву	Agent	
CODE	QUANTITY		ESCRIPTION		UNIT COST	AMOUNT
		Puna Chr. salit to	uo wella		0031	350 ==
	1359	Pump Chy split to	2137/ Sack.			1850 85
	TEN THE	14.11.	·			7500
	15m 08	Split two wells	insat bind i	rilage 6 mil		840°
,						
	19500	Bulk Charge 1257 and				168 75
	475 29	Bulk Truck Miles 110/-10- 1	ik.			582 72
		Process License Fee on	G	allons		
				TOTAL BILLING		
manner (	hat the above under the direct Representation	e material has been accepted and us ection, supervision and control of the	ed; that the above s owner, operator or	ervice was performed his agent, whose signa	n a good and ture appears	l workmanlike below.
	TV 	18182		Well Owner, Operator or	Agent	
Remarks_	<u> </u>	2 out 10:30	T 30 DAYS			



### TREATMENT REPORT

Acid Stage No. PJ

Date   130   22   District   200				Bbl. /Gal.   Treated from ft. to ft. No. ft.   f
then Hole Siz	e	<b>T.</b> D		B. to
				(), /) /)
Company I	Representative		T	Treater
TIME s.m /p.m.	PRESS Tubins	Casing	Total Fluid Pumped	REMARKS
9:30				Revenu ISA Compor bands Rig pump treat mix
:				tooks book in
:			O	Tut @ 360" time or step water
:			3	Beenk direcon 18/6 Stop prope
:			0	Short mix of about your hor C. Karek Mand - 1/20 to
<u>.</u>		<u> </u>	0 - 00	125 seels in good Studento Suplace will this
4:50			35881	135 seek ; good Stukento Suktace port TMLY
10:00		<del> </del>	<del> </del>	Stander full Wish no took of theek
10: ES				Rus Lacoria
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