KOLAR Document ID: 1669235

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	I No. 15					
Name:									
Address 1:				Sec	Twp S. R East West				
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip:+	_	Feet from East / West Line of Section					
Contact Person:			Foo	otages Calculated from	m Nearest Outside Section Corner:				
Phone: ()				NE NE	NW SE SW				
ENHR Permit #:	Other: Gas St	SWD Permit #:	Lea	ase Name:te Well Completed:	Well #:				
		ell log attached? Yes	No The	e plugging proposal w	vas approved on: (Date)				
Producing Formation(s): List	•	,			(KCC District Agent's Name)				
		rom: T.D	I Plu	gging Commenced:_					
Depth t		rom: T.D	Plu	gging Completed:					
Depth to	o Top: Bott	om:T.D							
Show depth and thickness of	all water, oil and gas forn	nations.	'						
Oil, Gas or Wate	r Records		Casing Recor	rd (Surface, Conductor	& Production)				
Formation	Content	Casing	Size	Setting Dep	th Pulled Out				
Describe in detail the manne cement or other plugs were u		-			r methods used in introducing it into the hole. If				
Plugging Contractor License	#:		Name:						
Address 1:			Address 2:						
City:			Sta	te:					
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County,		, ss	S.					
	(Print Name)			Employee of Ope	rator or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

Page: 1

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 FAX (316) 524-1027

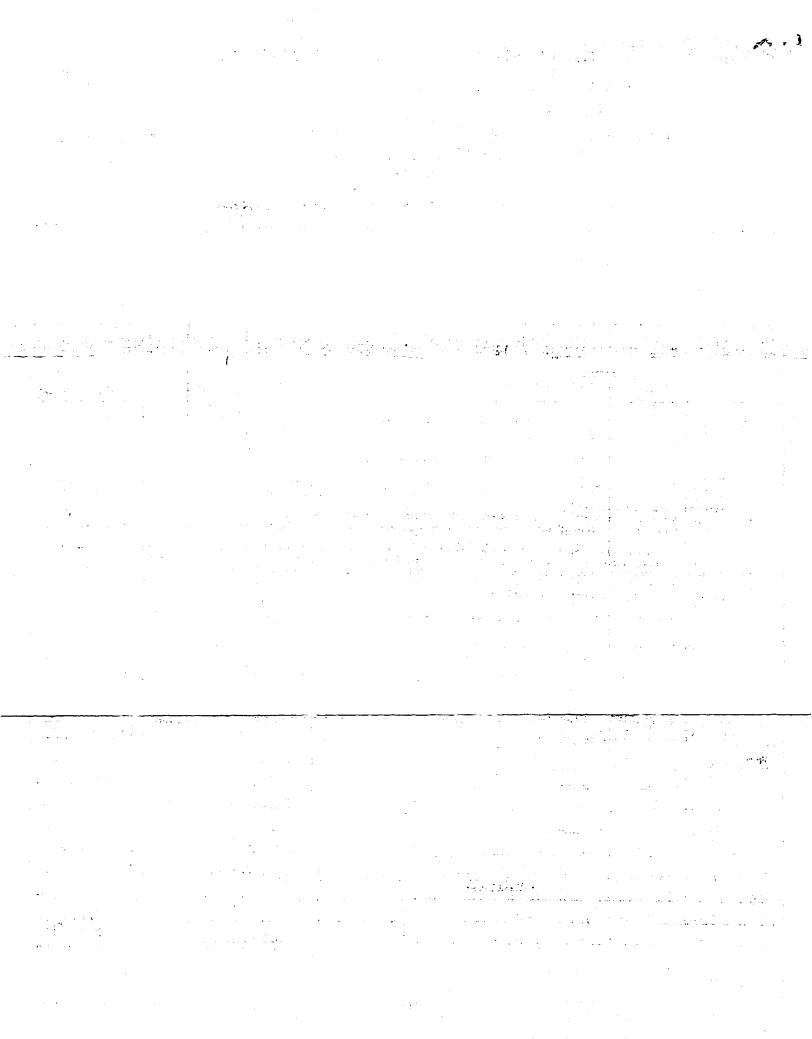
BURRTON, KS (620) 463-5161 GREAT BEND, KS (620) 793-3366

HAYS, KS (785) 628-3220 INVOICE NUMBER: L1935-IN

WRBU LEASE: SHORT FAMILY

BILL TO: **BUFFALO OIL CO., LLC** PO BOX 6 **OXFORD, KS 67119**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (PURCHASE ORDER		STRUCTIONS
09/29/2022	1935	09/27/2022 SHORT FAMIL			LY #1	NET 30	
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WIT	TH 1LB CAST BOOSTE	ER, AS			
		THE STATE OF STREET WAS ASSESSED.	11 SHOT; FROM 1386', 11 SHOT; AND FROM 1				
		BAILER AND RUN HOLE, RIG UP 1LE WORK PIPE, SECO	LS, RUN INTO 3200' AN 2 SACKS ON TOP OF 3S CAST BOOSTER, FI OND TRY 1386', THIRD 1', SHUT DOWN, RIG W TO AT 420'.	PLUG, LOAD RST TRY 1558', TRY 1172', AND			
1.00	EACH	SET UP WIREL	INE		20.00	1,000.00	800.00
1.00	EACH	PERFORATE -	1ST 1 SHOT		20.00	1,200.00	960.00
1.00	EACH	PERFORATE -	PERFORATE - NEXT 2 SHOTS			1,400.00	1,120.00
1.00	EACH	PERFORATE -	NEXT SHOT		20.00	0.00	0.00
1.00	EACH	CAST IRON BR	IDGE PLUG		20.00	850.00	680.00
3,200.00	EACH	SET CIBP			20.00	0.24	614.40
1.00	EACH	DUMP BAILER			20.00	300.00	240.00
			3-22				
REMIT TO:	4.00		LOG			Net Invoice:	4,414.40
P.O. BOX 438 HAYSVILLE, KS 67060		-	LOG		cowo	O Sales Tax:	151.74
		1			j j	nvoice Total:	4,566.14
RECEIVED BY			NET 30 DAYS				



Field Service, LLC

P.O. BOX 438 Haysville, KS 67060 (316) 524-1225 • FAX (316) 524-1027

DOING CH 900 DOING	Charge To: Bush O	1) & Grac ILC.	Shoet Family 7
operator Just Dalkick	Address		Field
0	City & State		Legal Description
Customer's T.D.	Fluid Level CISO	Casing Size	Sec. 30 Twp. 335 Ang. SE
T.O.	Type Fluid in Hole	Casing Wt.	county Carley
Zero C	Elevation	Casing Depth	12
(a)	11(d,	32.8	State S
at the rate of 18% per annum will be of Because of the uncertain conditions at the parties hereto that Gressel Oil Fie property damage in the performance of Should any Gressel Oil Field Service, if every reasonable effort to recover the repairing damage to items recovered. (4) The customer certifies that he has the Field Service, inc. is in proper and suite of the customer. (5) The customer agrees to pay any and including city, county, state and federal No employee is authorized to after the terms of the customer agrees are all depth measurements were che and all depth measurements were che	within 30 days from the date of services harged from the date of the services. harged from the date of the services. In the services of its service, Inc. cannot guarantee the reof its services. Inc. instruments or equipment be lost or date same, and to reimburse Gressel Oil Field full right and authority to order such worable condition for the performance of sale all taxes, fees and charges placed on seal taxes and fees or reimburse Gressel erms or conditions of this agreement between the parties hereto that this agreement.	e of Gressel Oil Field Service, Inc., and she beyond the control of Gressel Oil Field Services and was a services and was a services and was a service, inc. for the value of the items of the such well and that the well in which of work and that Gressel Oil Field Service, ervices rendered by Gressel Oil Field Service, on Gressel Oil Field Service, inc. for such taxes and on Gressel Oil Field Service, inc. and the under my directions and control, and that a sent shell not become effective until the same	ovice, inc., it is understood and agreed by will not be held responsible for personal or an arquested, the customer agrees to make which cannot be recovered, or the cost of the work is to be performed by Gressel Oil inc. Is merely working under the directions ervice, inc. by governmental requirements of fees paid to said agencies.
County, Kansas. Dated in Burrion, Kansas, this	th day of Sept	A	. 2002 .
Dated in Burton, Raisaas, ons		70 /	
CUSTOMER		AGENTAND REPRESENTATIVE EL OIL FIELD SERVICE, INC.	OFFICER
Week Propos	T. T. T.		RICING
Perforated With 112-Case Boos		SET UP:	s 1000 m
From 1558 ft. to	ft., Shots	PERFORATING: 1st Shots	\$ 18170
From \386 ft. to_	ft., 1 Shots	Next 2 Shots @ \$ 700	_Ea. \$ 14700 \$
From N 2 ft. to_	ft.,Shots	Next Shots 6 \$	_Ea. 8 NA
From 1011 ft. to	ft.,Shots	LOGGING: Logging Chgft. © \$	ns
Fromft. to	ft., Shots	3er Ohn 34 &	768
Fromft. to	tt.,Shots	Type Blobe Depth 33	50' 5 850"
REIN CIBP - tooks R	m 3 to 5500 4859	CEMENT LOCATOR SURVEY:	\$
Brown person som des	des on top phy	Om Barke	300
Local hole Engo Ilba	Case BOOKEN STOOK	ESS DOS SUB TOTA	AL \$ 4414 40
Feer Ten K58 Loose	pipe seco 1384		\$
7 11 0. 11 11 11 11 10 10	Dueling Hon	TOTAL	\$
KENS PRINT #5799	CANKY 1970 - ISO		

Commence of the Commence of th an aparting a second field of the second A Superior of the second of th The walk as the the still have Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: SHORT FAMILY #1

Page: 1

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS 6 GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C48037-IN

BILL TO:

BUFFALO OIL CO., LLC PO BOX 6 **OXFORD, KS 67119**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL IN	STRUCTIONS
09/30/2022 48037			09/30/2022	SHORT FAMIL	_Y #1	NET 30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA		FOR PLUG JOB 2 WELLS (USUALLY \$7	(00)	0.00	350.00	350.00
125.00	SK	60/40 POZ MIX		,	0.00	13.71	1,713.75
150.00	LB	COTTONSEED	HULLS		0.00	0.50	75.00
40.00	МІ		MILEAGE CEMENT PUMP TRUCK SPLIT BETWEEN 2 WELLS 80 MILES)			6.00	240.00
125.00	EA	BULK CHARGE			0.00	1.25	156.25
440.00	МІ	BULK TRUCK -	TON MILES		0.00	1.10	484.00
			EZ	TERED 6-13-22			
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			Net Invoice: COWCO Sales Tax: Invoice Total:		3,019.00 196.24 3,215.24
			and out passivative out			invoice lotal.	3,213,24



FIELD ORDER Nº C 48037

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

IS AUTHORI	ZED BY:	Buffalo O') y Gas	ME OF CUSTOMER)		
Address				State	
To Treat Well As Follows:	Lease Sb	ORT Family Wel			
Sec. Twp. Range		7	inty Cowley		3
not to be held li implied, and no treatment is pay our invoicing de	iable for any da representations yable. There will partment in acc	consideration hereof it is agreed that Copeland mage that may accrue in connection with said s have been relied on, as to what may be the real be no discount allowed subsequent to such date or with latest published price schedules. It is in the beauty authorized to sign this order	service or treatment. Copeland Acid Service has sults or effect of the servicing or treating said was te. 6% interest will be charged after 60 days.	is made no repres rell. The consider	entation, expressed or ation of said service or
THIS ORDER MU BEFORE WORK		3	Bv		
	1	Well Owner or Opera	tor	Agent	
CODE	QUANTITY	DE	SCRIPTION	UNIT	AMOUNT
	\	Puno down for Pla Is	b Split 2 wells		350°°_
	Wester	COB-40-14°2 Poz 15	37/ Side-		1712 75
	1307	Hulls@ 509/11.			75
	100 mg	4 live one true	noly Spir awells 6	mile	240
		100 8 400	9 = 1 = 3 = 3 = 1	1	
				-	
				 	
<u> </u>					
			51 J. 1888 (114 A.)		
	18534	Bulk Charge 125 Sack.			1562
	440°	Bulk Truck Miles 10/ to mil	<u></u>		484 0
		Process License Fee on	Gallons		
			TOTAL BILLING		
manner u		e material has been accepted and use ection, supervision and control of the deep very supervision and control of the de			
	0.	Q	Well Owner, Opera	ator or Agent	
Remarks_	- 11 m	out 9:15	T 30 DAYS	· · · · · · · · · · · · · · · · · · ·	
	_	J 11E	. U JAIU		



TREATMENT REPORT

Acid Stare No.

				Type Treatmen	t: Amt.	Type Fluid	Sand Size Pounds of Sau
100 Punc	285 DI	urice Brown	To P. C	NoBkdown	Bbl. /Gal.	***************************************	
Company					Bbl. /Gal.	*************************	***** *********************************
Wall Name &	real Por	Famil	へずし	i i	Bbl. /Gal.	***************************************	
					Bbl. /Gal.	***************************************	***** *********************************
1200211011	مداد	•••••	State		Bbl. /Cal.	*******	***** *********************************
County	3	•••••		Treated from		ft. to	ft. No. ft
		mus a We					ft. No. ft
						ft. to	
							7
				Actual Volume	of Oil/Water to Lo	ad Hole:)	Вы.)/С
				to	No. 15and: Mtd	¥.	Twin
							4 W III
							Set ut
Peri	forated from		ft. to	ft. Auxiliary Tool		125 00 10	, 60-40-4°Z
				\			
then Hole Size	e	. T.D		1011. \SD	HAIIZ		
					<i>1.</i> Λ	1	
Company F	Representativo	e	- <u></u>	Treater	Man	4	
TIME	PRES	URES	Total Fluid		REMAR	x√s	
a.m /p.m.	Tubins	Casing	Pumped		Δ Δ		
8:10				IND & 320, 00	A Kin		
8:15			0	Ti- of 2"+ 550+	tetau +	0	
3 13			10881	Reeck Ciec			
8 25			6	Story My (6)	dawn	role gold	150x Hulls
<u> </u>			├─	WE Uses 8101 com	AM MIL		
8:40			31881	Good slugar To Su	~ 77	turn or	rt
9:12			33800	100 888 OF WIT	1 0	lule 125	seedes total
9 30				Reduction Left	acetia		
4.50				T FROM I NO	V 100-7		
- :							
							
· · ·			-				
:			 				
		 					
							
•							
•			· · · · · · · · · · · · · · · · · · ·				
:			 				
							
	<u> </u>		 				
		 	 	 		,	
		 					
							
			 				
		 	 				
	<u> </u>	 	 			·	
			 				·
			 				
		 	ļ				
			 				
			 				
		ļ		·			