

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

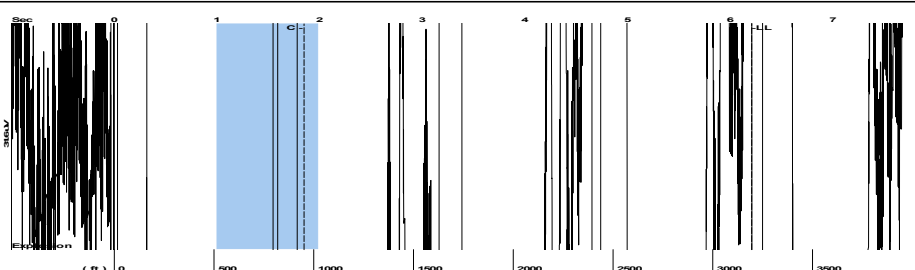
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

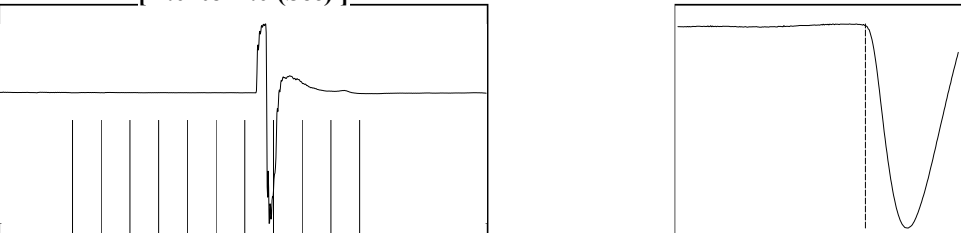
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



NO PRESSURE DATA AVAILABLE

Filter Type High Pass Automatic Collar Count Yes Time 6.208 sec
 Manual Acoustic Veloc 1074.58 ft/s Manual JTS/sec 16.9492 Joints 100.779 Jts
 Depth 3194.70 ft

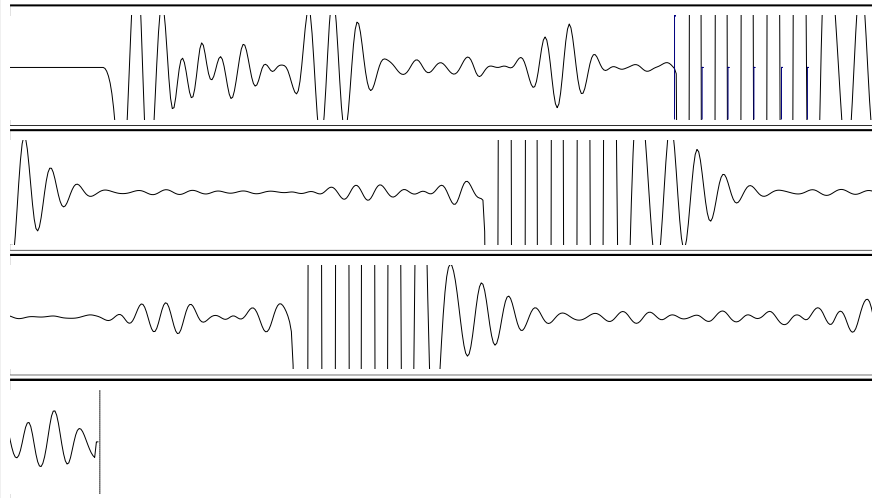
[1.0 to 2.0 (Sec)]



Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

Analysis Method: Automatic

16.23



Production	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.0 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas - *-	- *- Mscf/D	- *- psi	- *- Mscf/D
		- *- min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		3194.70 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		- *- ft	
Gas 0.95 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 1029.22 ft/s		4600.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP	
		- *- psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	

Acoustic Velocity	1029.22 ft/s	Joints counted	5
Joints Per Second	16.2338 jts/sec	Joints to liquid level	100.779
Depth to liquid level	3194.7 ft	Filter Width	14.9492 18.9492
Automatic Collar Count	Yes	Time to 1st Collar	1.54 1.848

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 17, 2022

Octavio Morales
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-109-21417-00-00
WARD 1-19
SW/4 Sec.19-13S-35W
Logan County, Kansas

Dear Octavio Morales:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"