

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

MIT F/TA PURPOSES

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: #2 API No.: 15-153-20570 Permit No.: _____

Operator License No.: 5399 Name: TRAK AEC, LLC NW-NE-SW-NE Sec. 1 Twp. 17 S. R. 9 East West

Address 1: 200 W. DOUGLAS, SUITE 101 3630 Feet from North / South Line of Section

Address 2: _____ 4950 Feet from East / West Line of Section

City: WICHITA State: KS Zip: 67202 + 3001 Lease: BROWN Well No.: 3

Contact Person: TANNER NELSON Phone: (620) 855-2571 County: ELLIS WORTH

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: NA psi Maximum Injection Rate: NA bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size: <u>NA</u>
Set at:		<u>285</u>		<u>3278</u>		Set at: _____
Sacks of Cement:		<u>250</u>		<u>250</u>		Type: _____
Cement Top:		<u>0</u>		<u>1778</u>		
Cement Bottom:		<u>285</u>		<u>3278</u>		
Packer Type: <u>CIBP</u>						Set at: <u>3005</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3280 feet depth

Zone of Injection Formation: LKC Top Feet: 3056 Bottom Feet: 3064 Perf. or Open Hole:

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 38.60414 Long: 98.27457 Date Acquired: 9-28-2022

Type MIT: CASING MIT Reason: TA PURPOSES

Time in Minute(s):	0	10	20	30		
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>	<u>300</u>		
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 9-28-2022 Using: PAUL'S OILFIELD SERVICE Company's Equipment

The zone tested for this well is between 0 feet and 3005 feet.

The test results were verified by operator's representative:
Name: Nanq Mel Title: Field SV Phone: (620) 855-2571

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>KEITH KARLIN</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>FOR TA PURPOSES</u>

October 17, 2022

Mindy Wooten
Trek AEC, LLC
200 West Douglas, Suite 101
WICHITA, KS 67202-3001

Re: Temporary Abandonment
API 15-053-20570-00-00
BROWN 3
NW/4 Sec.01-17S-09W
Ellsworth County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"