For KCC Use:			
Effective Date:			
District #			
SGA?	Yes No		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

PERATOR: Licenses	Sec. Top. S R. E Got from N R S Inc of Sec. Great Formation (S) Sec. Top. S R. E Got from F Regular Got from E / W Line of Sec. Great Ferson State: Zip: + Got from State: Zip: + Got from F Regular Got from E / W Line of Sec. Gounty: Losse Name: Regular Got from E / W Line of Sec. Gounty: Losse Name: Well are Gounty: Losse Name: Well are Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got from Got from F Regular Got from F Regular Got	Expected Spud Date:	Spot Description:
Section Note No	SEATOR: Licenself Section N / S Line of Sections:	montn day year	
Is SECTION: Regular Irregular? Moter. Locate well on the Section Plat on reverse side) Country: State: Zip: + Country: Lease Name: Well st: Lease Name: Well st: Lease Name: Well st: Lease Name: Well st: State: Zip: Description Plat on reverse side) Country: Lease Name: Well State: Zip: Lease Name: Well st: State: Zip: Description Plat on reverse side) Country: Lease Name: Well State: Well st: State: Zip: Description Plat on reverse side) Country: Lease Name: Well State: Well st: State: Zip: Description Plate: State: Zip: Description Plate: Zip: Zip: Zip: Description Plate: Zip: Zip: Zip: Zip: Zip: Zip: Zip: Zip	dress 1:	DPERATOR: License#	feet from N / S Line of Section
Well Drilled For: State: Zip: State: Zip: Country	dress 2: // County: Lease Name: Well Drillod For: Well Class: Well Drillod For: Well Ame: Sealine: Seal	lame:	feet from E / W Line of Section
State: Zip: +	Courty: Lose Name: Well #:	ddress 1:	Is SECTION: Regular Irregular?
State: Zip: + - County: Lease Name: Well #: Lease Name: Well #: Lease Name: None: Well Class: Type Equipment: Is this a Prorated / Spaced Field? Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of Promation of the Provided Name: Is the state of	Courty: Courty: Courty: Courty: Courty: Courty: Courty: Clease Name: Woll Armo: Woll Class: Type Equipment: Gas Storage Pool Ext. Jar Rotary Disposal Wildcat Cable Selsmic: # of Holes Other Original Total Depth: Corrected depth: Conditional Completion Date: Conglial Completion Date: Conditional Completion Date: Cond	ddress 2:	(Note: Locate well on the Section Plat on reverse side)
Lease Name:	Lease Name:	ity:	·
Field Name: Surface Pipe by Afternate: Surface Pipe Planned to be set: Congrid Control Pipe (I amp): Projected Original Total Depth: Profit Surface Pipe Planned to be set: Surface Pipe Planned to	Section Sect		Lease Name: Well #:
Target Formation(s): Naerest Lease or unit boundary line (in footage):	Mell Drilled For: Well Class: Type Equipment: Target Formation(s): Nearest Lease or unit boundary line (in footage): Gent Nearest Lease or unit boundary line (in feet whith no nile; Gent Nearest Lease or unit boundary line (in feet Gent Nearest Lease or unit boun	Phone:	Field Name:
Target Formation(s): Well Drilled For: Well Class: Type Equipment: Surface Elevation: Surface Elevation	Target Formation(s): Nearest Lease or unit boundary line (in footage): Geol Mode Rotary Storage Pool Ext. Air Rotary Willocat Cable Storage Pool Ext. Air Rotary Willocat Cable	ONTRACTOR: License#	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary line (in footage): Gent	Nearest Lease or unit boundary line (in footage):	lame:	
Ground Surface Elevation:	Ground Surface Elevation:	Well Drilled For: Well Class: Type Equipment:	
Gas Slorage Pool Ext. Air Rotary Water well within one-quarter mile: Yes Yes Disposal Wildcat Wildcat Cable Disposal Wildcat Wildcat Cable Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of usable water to supplement water Depth to bottom of usable water to supplement water Depth to bottom of to bottom of to bottom of usable water to supplement water Depth to bottom of to bo	Salar will within one-quarter mile: Yes Water well within one mile: Yes Disposal Wildcat Cable Disposal Wildcat Disposal Wildcat Disposal Disposal Wildcat Disposal Disposal Wildcat Disposal		Ground Surface Elevation:feet MS
Disposal Wildcat Cable Other	Disposal Wildcat Cable Public water supply well within one mile: Yes Disposal Other Other: Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of usable water: Surface Pipe by Alternate: I II II Depth to bottom of usable water: Depth to bottom of usable water: Surface Pipe by Alternate: I II II Depth to Dept		Water well within one-quarter mile:
Seismic Jospans Other Other Other Depth to bottom of tresh water: Depth to bottom of usable water: Depth to bottom of usable water: Depth to bottom of usable water: Usurface Pipe Planned to be set: Usurface Pipe Pipe Planned to be set: Usurface Pipe Planned To Pipe Pipe Planned To be set: Usurface Pipe Planned To Pipe Pipe Pipe Planned To Pipe Pipe Planned To Pipe Pipe Pip	Depth to bottom of fresh water:		
Depth to bottom of usable water: Surface Pipe by Alternate:	Other:		Depth to bottom of fresh water:
Surface Pipe by Alternate:	If OWWO: old well information as follows: Surface Pipe by Alternate:		Depth to bottom of usable water:
Coperator:	Deprator: Well Name: Original Completion Date: Original Total Depth: Sectional, Deviated or Horizontal wellbore? Set, true vertical depth: Itom Hole Location: C DKT #: Wall Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Prie Completion Form ACO-1 within 120 days of spud date; File acrigate particulation plate according to field proration orders; Notify appropriate district office Quays of spud date; File acrig		Surface Pipe by Alternate: I II
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation	Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other:	Well Name: Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Pipe (if any):
Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Dri	Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source on Source Source Water Source on Source	·	Projected Total Depth:
Section Deviated or Horizontal wellbore? Yes No Well Farm Pond Other: DWR Permit #: DWR Perm	rectional, Deviated or Horizontal wellbore? set, true vertical depth: trom Hole Location: CDKT #: BVR Permit #: Well Farm Pond Other: DVR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-C4, which applies the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. PI # 15 Conductor pipe required feet Inimum surface pipe required feet feet per ALT. I II II II II II II I		
Yes, true vertical depth:	This authorization vold if drilling not started within 12 months of approval date.) DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: AFFIDAVIT e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. PI # 15 -		Water Source for Drilling Operations:
Sottom Hole Location:	to DKT #: Will Cores be taken? Will K. S.A. 55 et. seq. Seq. Will Cores be taken? Will Cores with K.S.A. 55 et. seq. Seq. Will Cores with K.S.A. 55 et. seq. Seq. Will Cores with K.S.A. 55	Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
Note: Apply for Permit with DWR Yes	Will Cores be taken? Yes Yes Will Cores be taken? Yes Yes Yes Yes Yes, proposed zone: Will Cores be taken? Yes Yes, proposed zone: Yes Yes Yes, proposed zone: Yes	f Yes, true vertical depth:	DWR Permit #:
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(This authorization void if drilling not started within 12 months of approval date.) - Uptain written approval before disposing or injecting salt water.	- If well will not be drilled or permit has expired (See: authorized expiration date)	The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of set through all unconsolidated materials plus a minimum of 20 feet into the set of set set	h drilling rig; by circulating cement to the top; in all cases surface pipe shall be set le underlying formation. trict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing le plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
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please check the box below and return to the address below.	spud date: Agent:	The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the spud date or and the dissection of the spud before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.

Signature of Operator or Agent:

Side Two

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

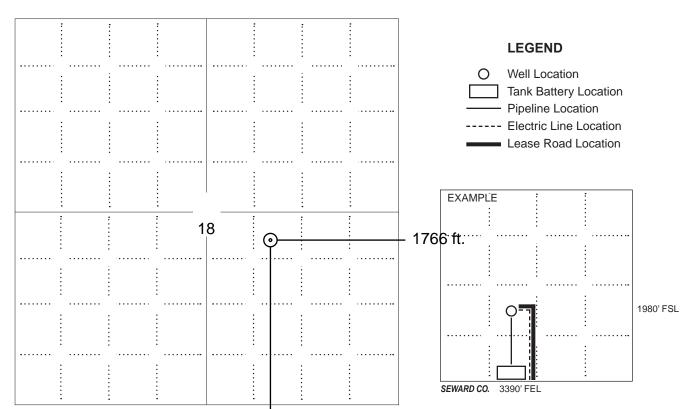
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2252 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
		• ,	cluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection:		

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2021
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
provided the following to the surface owner(s) of the land up Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my one of the surface owner(s).	Act (see Chapter 55 of the Kansas Statutes Annotated), I have son which the subject well is or will be located: 1) a copy of the g in connection with this form; 2) if the form being filed is a Form operator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, e owner(s). To mitigate the additional cost of the KCC performing
this task, I acknowledge that I must provide the name and add and that I am being charged a \$30.00 handling fee, payable to	ress of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

34-60 500 78C • 4 120 4A 37-90 4. 4. 2 1964 . 5 点。 \$ T 34 3 360 7 05 5 9270 4110 = 0 T . s

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

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October 17, 2022

Jason Kent RJ Energy, LLC 22082 NE NEOSHO RD GARNETT, KS 66032-1918

Re: Drilling Pit Application wright 15I SE/4 Sec.18-22S-22E Linn County, Kansas

Dear Jason Kent:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

DISPOSAL OF DIKE AND PIT CONTENTS. 82-3-607. Each operator shall perform one of the following when disposing of dike or pit (a) contents: Remove the liquid contents to a disposal well or other oil and gas operation (1) approved by the commission or to road maintenance or construction locations approved by the department: dispose of reserve pit waste down the annular space of a well completed (2)according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or dispose of the remaining solid contents in any manner required by the (3)commission. The requirements may include any of the following: Burial in place, in accordance with the grading and restoration (A) requirements in K.A.R. 82-3-602 (f); removal and placement of the contents in an on-site disposal area (B) approved by the commission; (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or removal of the contents to a permitted off-site disposal area approved (D) by the department. (b) Each violation of this regulation shall be punishable by the following: A \$1,000 penalty for the first violation; (1) a \$2,500 penalty for the second violation; and (2)a \$5,000 penalty and an operator license review for the third violation. File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from guestions asked in KOLAR. Haul-off pit will be located in an on-site disposal area: ___Yes ___No Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by

obtained. Attach permission and a copy of the lease assignment that covers the acreage where the

the same operator: ___Yes ___No If yes, written permission from the land owner must be

haul-off pit is to be located, to the haul-off pit application.