

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	SIMMONS 4-2 ATU-169P
Doc ID	1669611

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	SIMMONS 4-2 ATU-169P
Doc ID	1669611

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2433	2442			377 bbl x frac, 39 bbl L frac, 24 bbl 15% hcl, 101,506 #'s 16/30 sand, 299,000 scf N2
2	2462	2476			
2	2505	2512			
2	2576	2594			355 bbl x frac, 30 bbl L frac, 24 bbl 15% hcl, 100,827 #'s 16/30 sand, 312,000 scf N2
2	2629	2645			
2	2823	2828			246 bbl x frac, 19 bbl L frac, 24 bbl 15% hcl, 50,617 # 16/30 sand, 256,00SCF N2
2	2845	2851			
2	2862	2869			
2	2934	2945			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
8/12/2022	147515

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Simmons 4-2 ATU-169P
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Wait time	1	550.00	550.00
Class C-Lite Cement	350	19.85	6,947.50
Auto Fill Shoe (Blue) 501/2"	1	396.90	396.90
Latch down plug & baffle	1	420.00	420.00
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			15,866.60
Discount -20%		-20.00%	-3,173.32
Total			\$12,693.28
Payments/Credits			\$0.00
Balance Due			\$12,693.28

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

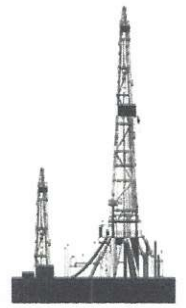


3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5836		AFE#/PO#: 15192	
TYPE / PURPOSE OF JOB: LONG STRING		SERVICE POINT: Liberal, KS	
CUSTOMER: Scout Energy Partners		WELL NAME: Simmons 4-2 ATU 169P	
ADDRESS: 14400 Midway Road		LOCATION: Ulysses, Ks.	
CITY: Dallas	STATE: Texas	ZIP: 75244	COUNTY: Stevens
DATE OF SALE 8/6/2022		STATE: KS	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	1020	L	Per Unit	Wait - After 4 hours	\$550.00	\$ 550.00
Subtotal for Pumping & Equipment Charges						\$ 4,839.25

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
350	5670	L	Per Sack	Cement - Lite - C	\$19.85	\$ 6,947.50
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	\$396.90	\$ 396.90
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	\$420.00	\$ 420.00
10	4450	L	Each	Centralizers 5 1/2"	\$66.15	\$ 661.50
58	5693	L	Per Lb.	C-17 Fluid Loss	\$11.76	\$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$12.89	\$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 185.24
330	5803	L	Per Lbs.	Tactical Blits	\$2.51	\$ 828.30
600	5890	L	Per Lb.	Salt	\$0.50	\$ 300.00

MANHOURS: 20	# WORKERS: 3	Subtotal for Material Charges		\$ 11,027.35
WORKERS		TOTAL		\$ 15,866.60
Daniel Beck		DISCOUNT: 20%	DISCOUNT	\$ 3,173.32
Danny McLane		DISCOUNTED TOTAL		\$ 12,693.28
Phillip Grano				

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: <i>[Handwritten Signature]</i> Date: _____
**All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.	
Print Name: _____	



QUASAR ENERGY SERVICES, INC.

3288 FM 51
 Gainesville, Texas 76240
 Office: 940-612-3336
 Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

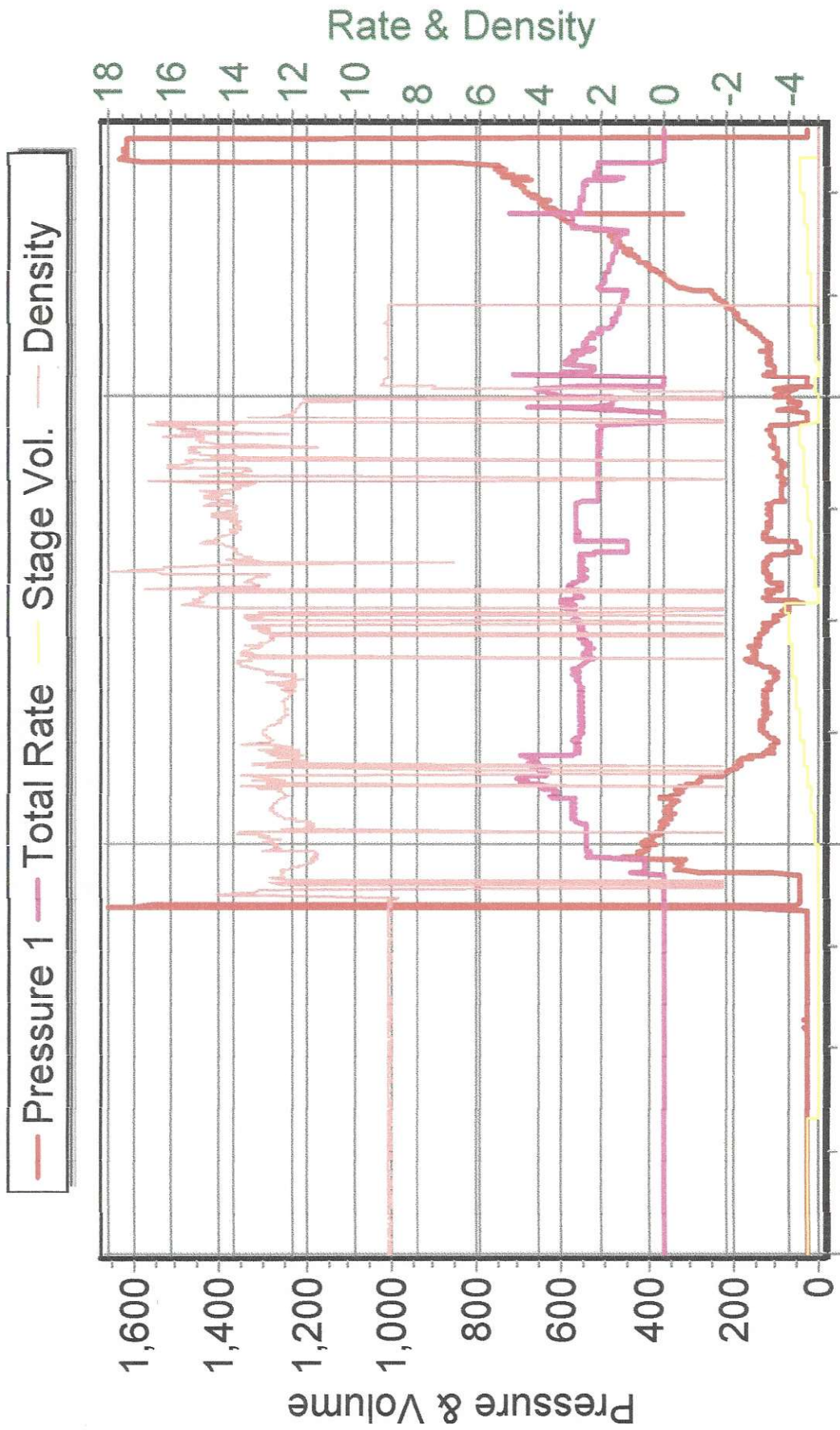
8/6/22

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners			Well Name: Simmons 4-2 ATU 169P			
Type Job: LONG STRING			AFE #: 15192			
CASING DATA						
Size:	5 1/2	Grade:	P-110	Weight:	17	
Casing Depths	Top:	Bottom:	2986.54			
Drill Pipe:	Size:	Weight:	Packer:			
Open Hole:	Size: 7 7/8	T.D. (ft):	2993	Hole:		
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
LEAD:	Class C: 50/50/8, .3% C-19				Excess	
Amt.	185	Sks Yield	590.15	ft³/sk	3.19	
TAIL:	Class C: 65/35/4, .4% C-17, 5% Salt, 2#/sk Tactical Blitz				Excess	
Amt.	165	Sks Yield	268.95	ft³/sk	1.63	
WATER:						
Lead:	185	gals/sk:	20	Tail:	165	
		gals/sk:	8.3	Total (bbls):	120.7	
Pump Trucks Used:	04, DPO3					
Bulk Equipment:	227, 660-25					
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	68.7	Weight (PPG):	8.3	
COMPANY REPRESENTATIVE: Omar			CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
13:30						ON LOCATION & SAFETY MEETING
17:30						RIG TO CIRCULATE
17:49						RIG TO PT
17:50						PRESSURE TEST TO 1700PSI
17:54	410			105.1slurry	3.1	PUMP LEAD 185SX @ 10.7#
18:21	130			47.9slurry	3.6	PUMP TAIL 165SX @ 12.4#
18:39						SHUTDOWN / DROP PLUG / WP
18:43	110			10	4.0	DISPLACE / CEMENT TO SURFACE
	150			20	4.0	
	330			30	3.6	
	400			40	3.2	
	550			50	4.0	
	640			60	3.5	
19:01	670			63	2.7	SLOW RATE TO 2.3BPM @ 720PSI
19:05	750			68.7	2.1	LAND PLUG / PRESSURE UP TO 1620PSI
19:07						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
Company:	Scout Energy Partners			Well Name: Simmons 4-2 ATU 169P		
Type Job:	LONG STRING			AFE #: 15192		
Date:	8/6/2022	CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2		

Scout Energy Partners Simmons 4-2 ATU 169P



Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
8/10/2022	147415

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

			Well
			Simmons 4-2 ATU-169P
Description	Quantity	Rate	Amount
Pickup Mileage	75	5.31	398.25
Equipment Mileage	150	8.30	1,245.00
Pump Charge	1	2,315.25	2,315.25
Plug Container	1	330.75	330.75
Texas Pattern Saw Tooth 8 5/8	1	343.98	343.98
Auto fill tube 8 5/8	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Top rubber plug	1	91.88	91.88
Centralizers-8 5/8	3	92.61	277.83
Class A Cement	255	16.54	4,217.70
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Subtotal			12,272.38
Discount -20%		-20.00%	-2,454.48
			Total \$9,817.90
			Payments/Credits \$0.00
			Balance Due \$9,817.90

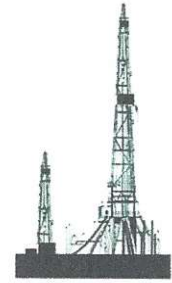
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 Gainesville, Texas 76240
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FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5832		AFE#/PO#: 15192	
TYPE / PURPOSE OF JOB: SURFACE		SERVICE POINT: Liberal, KS	
CUSTOMER: SCOUT ENERGY PARTNERS		WELL NAME: SIMMONS 4-2 ATU-169P	
ADDRESS: 14400 MIDWAY ROAD		LOCATION: HUGOTON, KS	
CITY: DALLAS	STATE: TX	ZIP: 75244	COUNTY: STEVENS
DATE OF SALE: 8/2/2022		STATE: KS	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
75	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 398.25
150	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 1,245.00
1	5622	L	Per Well	Pumping Service Charge -1	\$2,315.25	\$ 2,315.25
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
1	4800	L	Each	Texas Pattern Saw Tooth 8 5/8"	\$343.98	\$ 343.98
1	4850	L	Each	Auto Fill Tube 8 5/8"	\$105.84	\$ 105.84
1	4880	L	Each	Insert Float 8 5/8"	\$396.90	\$ 396.90
1	4900	L	Each	Top Rubber Plug 8 5/8"	\$91.88	\$ 91.88
3	4920	L	Each	Centralizers 8 5/8"	\$92.61	\$ 277.83
Subtotal for Pumping & Equipment Charges						\$ 5,505.68

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
255	5630	L	Per Sack	Cement - Class A	\$16.54	\$ 4,217.70
500	5770	L	Per Lb.	Calcium Chloride	\$1.46	\$ 730.00
60	5800	L	Per Lb.	Cello Flakes-Poly Flake 1/8" cut	\$2.65	\$ 159.00
500	5850	L	Per Lb.	Gypsum	\$1.00	\$ 500.00
500	5900	L	Per Lb.	Sodium Metasilicate (SMS) C-45	\$2.32	\$ 1,160.00
Subtotal for Material Charges						\$ 6,766.70

MANHOURS: 12	# WORKERS: 3	TOTAL \$ 12,272.38	
WORKERS		DISCOUNT: 20%	DISCOUNT \$ 2,454.48
KIRBY HARPER		DISCOUNTED TOTAL \$ 9,817.90	
CARLOS IBARRA			
NOEL LEON			

STAMPS & NOTES:

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CUSTOMER SIGNATURE & DATE

Signature: *Ornel Penado* Date: _____

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Print Name: _____



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Form 185-2J

8/2/22

CEMENTING JOB LOG

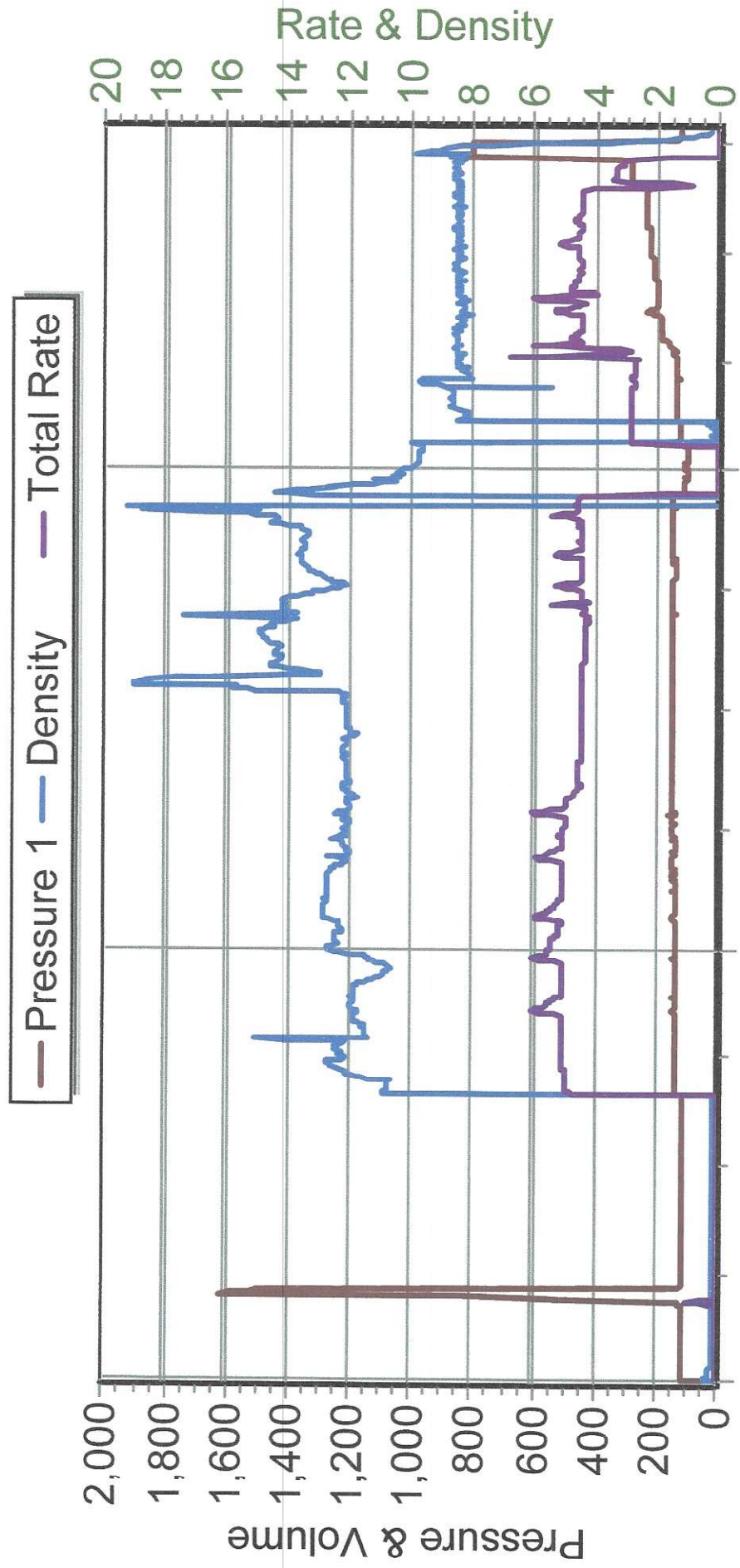
CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS		Well Name: SIMMONS 4-2 ATU-169P	
Type Job: SURFACE		AFE #: 15192	
CASING DATA			
Size:	8 5/8	Grade:	J55
		Weight:	24
Casing Depths	Top: 39.48	Bottom:	655.93
Drill Pipe:	Size: 0	Weight:	0
Tubing:	Size: 0	Weight:	0
		Grade:	0
		TD (ft):	662
Open Hole:	Size: 12 1/4	T.D. (ft):	662
Perforations	From (ft): 0	To: 0	Packer Depth(ft): 0
CEMENT DATA			
Spacer Type:			
Amt.	Sks Yield	ft ³ /sk	Density (PPG)
LEAD:	CLASS A -- 2% CC, 2% SMS, 2% GYP, 1/4# CELLFLAKE		Excess
Amt.	105	Sks Yield 2.92	ft ³ /sk
			Density (PPG) 11.4
TAIL:	CLASS A -- 2% CC, 2% SMS, 2% GYP, 1/4# CELLFLAKE		Excess
Amt.	150	Sks Yield 1.82	ft ³ /sk
			Density (PPG) 13.3
WATER:			
Lead:	gals/sk: 18	Tail:	gals/sk: 9.75
			Total (bbls):
Pump Trucks Used:	110 - DP07		
Bulk Equipment:	189 -- 660-21		
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.) 39.2	Weight (PPG): 8.33
Mud Type:			Weight (PPG):

COMPANY REPRESENTATIVE: OMAR **CEMENTER:** KIRBY HARPER

TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
	Casing	Tubing	ANNULUS	TOTAL	RATE	
1800	RT -- 1830					ON LOCATION -- SPOT AND RIG UP
2125						CASING ON BOTTOM -- BREAK CIRC
2143	1500					PRESSURE TEST
2149	200			55	5	START MIXING 105 SK LEAD @ 11.4 PPG
2214	150			49	5	START MIXING 150 SK TAIL @ 13.3 PPG
2236						SHUT DOWN -- DROP TOP PLUG
2239	150			0	5	START DISPLACING WITH FRESH WATER
2257	250			34	3	SLOW RATE
2259	300-800			39		BUMP PLUG
2300	800-0					RELEASE PRESSURE -- FLOAT HELD
				20		CIRCULATE CEMENT TO THE PIT

SCOUT ENERGY PARTNERS SIMMONS 4-2 ATU-169P 8.625" SURFACE 08/02/2022



8/2/2022 9:07:38 PM 8/2/2022 10:04:39 PM 8/2/2022 10:37:08 PM