

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



CASILLAS PETROLEUM CORP
WELL SERVICE REPORT

Header information including Date (Thursday, August 25, 2022), AFE # (365099), Well Name (Lightner 1), Location (Medina, K & L, Excel wireline, Borderline well), Contractor(s) (Casillas roustabout, HP Serv.), Purpose of Work (Swab well. Plug And abandon), Equipment Replaced, Supervisor (Jaime Guzman), and Perforations table.

REMARKS

8/25/2022
Moved rig to loc
MIRU
Pour new rope socket
R/U the swab and spot in water truck
Run in with swab first run brought up 125 ft
Made 2 more runs dry
Call for 30 bbls water with surfactant
Pour surfactant down tbg
Hook up both tail to the lead tbg with 8 bbls Pressure up to 500 psi wouldn't go
R/D water truck R/U tbg swab and swab down tbg
Lay down tbg swab unflange well R/U tbg elevators
Hook up bobtail to csg Pump down while working tbg couldn't pump down csg
Worked tbg for 1 hr didn't move
Shut in well drove crew home
SDFD

Rig Cost-\$2617.00

8/26/2022
Drove crew to loc
R/D tbg tools
R/D unit clean loc
Move rig to yard.

Medline Rig Cost-\$812.00

8/26/2022 Borderline
Drove rig to loc
MIRU
Drove crew home
SDFD

Rig Cost-\$1190.00

8/29/2022
Drove crew to loc
R/U tbg tools
Unflange well
Spot in wireline and rig up
RIH with free point found 100% free at 2198'
Lay down free Pt R/U jay cut
Wait on water truck to put water down tbg
Load tbg with 8 bbls RIH with jay cut shot at 2198' pulled 18pts lost 2 pts after shot
Work tbg wouldn't work lose
R.I.H. with split shot shoot at 2150' pulled 20 pts on tbg lost 2 pts
Work tbg for 1.5 hrs got out with 1 jt tbg quit moving
SDFD

Rig Cost-\$2840.00

8/30/2022
Drove crew to loc
Unpack well tbg had light blow
R/U wireline
R.I.H. with jay cut
Cut at 1900'
Work tbg tbg stuck R/U water to tbg load with 2 bbls
Work tbg still stuck
Hook up truck to csg, csg was full press. Up to 350.
Unpack well work tbg
R/U free point R.I.H. with tool found free spot at 1530'
Trip out of hole, rig up j-cut trip in and cut at 1500'
Pull up on tbg turning to right worked tbg and got out with 4 its then tbg came free
Trip out with total of 49 its and half of 50th
Pick up tools drove crew home
SDFD

Rig Cost-\$3620.00

8/31/2022
Drove crew to loc
Lay down 46 its from derrick
Break down flow lines and sales line from meter run
Roustabouts removed unit and dug out cellar and exposed surface pipe
Break off stripper bowl and loosen well head
R/U wireline run in hole with perf guns and tag @ 1101' come up to 575' shoot 4 holes
Roustabout cut window on surface csg hook up water truck to csg and pump water down csg
Loaded with 3 bbls press. Up to 300 psi didn't break through
R/D truck and wireline
Shut in well drove crew home
SDFD

Rig Cost-\$2510.00

9/1/2022
Drove crew to loc
R/U water truck to csg
Pumped 50 bbls water down csg @450 psi never circulated up
R/D truck R/D unit
Clean loc move rig
Casillas roustabouts cut bigger opening on surface csg and welded on threaded 2" fitting

Rig Cost-\$1450.00

9/7/2022
Drove crew to loc
R/U tbg tools and cement trucks
Trip in hole with 41 its and tagged with 1/2 of jt on 42nd at 1291'
Pull out with 42nd and set tbg @ 1275' w/ 41 its
Wait on water truck, pump 50 sx cmt w/ 200# huels. Full circulation
Pull tbg to 560' circulate cement up 5 1/2 csg to surface w/ 60 sx.
T.O.O.H. w/ rest of the and hook up to 5 1/2 csg pump 120 sx thru perfs @ 575' with no circulation to surface
Pump 50 sx down 5 1/2 x 5 5/8 annular @ 200 psi.
Rig down trucks move off of loc.

Rig Cost-\$2725.00

9/14/2022
Roustabouts drove to loc
Load up unit cap well off
Back fill pits and cellar
Clean loc move equipment to yard

Table with 2 main sections: ROD FAILURE and TUBING FAILURE. Columns include No. of rods to fail, Size, Grade of rod, Type of Break (Pin, Body, Outside), No. of jts to fail, Size, Grade of Tbg, Failure In (Pin, Collar, Body), Cause of Failure (Thread, Leak, Hole, Split, Bent, Cracked, Parted).

Table: PUMP, TOTAL MATERIAL IN WELL. Columns include Pump (Replace, Repair, No Repair), Type (Tbg, Pump, Insert Pump), size, # of Joints, Length, Rods Pulled, size, # of Rods, Length.

Table: PUMPING UNIT. Columns include Size, Time Clock Minutes, Stroke, SPM, Pump Capacity BPD, Size, Electric, On, Off, Tubing Coating, Bare, Plastic, Avg Production, BOPD, BWPD, MCFPD.

Summary table with columns: MISCELLANEOUS, \$ COST, RIG STIMULATION, \$ COST, DAILY TOTAL, CWC, \$39,934.