

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# SURE ENERGY SERVICE, LLC.

Mark (806)228-1110

12785 NE LOOP 143, Perryton TX, 79070

Office 806-648-4469

## CASILLAS PETROLEUM

Reimer A-1

Haskell CO. KS. (API # 15-081-10090)

Plugging Report

by: Sure Energy, LLC

Perryton, TX

**10/4/2022:** Purpose: Plug and Abandon well. Move equipment to location. Cement trailer, pump trailer, Vac truck, Dog house. Backhoe trailer, Water truck. Clean location. SD.

**\*Equipment move 12**

**10/5/2022:** Purpose: Plug and Abandon well. Drive rig to location. Unload work string. Rig up Unit. NU BOP. Tagged CIBP plug at 4607'. TOH tell 1830'. Pump 30 sx cement at 1830'. 7 bbls mud and 10 % gel. TOH. Ld 30 jts. Load 30 jts on trailer. Close BOP. Clean location. SD.

**#Pump 30 sx cement at 1830'.**

**\*Rig 8 hrs**

**\*Travel time 3 hrs**

**\*Equipment move 3**

**\*Work string**

**\*BOP.**

**\*Backhoe**

**\*Pump**

**\*Cement 30 sx**

**\*Mud/Gel 10**

**10/6/2022:** Purpose: Plug and Abandon well. Rig up WL. Ran CBL from 1420' to surface. Spoke with KCC. Rig down WL. TIH tell 882'. Pump 80 sx cement from 882' to surface. LD TBG. ND BOP. Pump 5 sx cement to top off surface plug. Pump 135 sx down back side. Rig down unit. Pull anchors. Dig around well head. Cut surface csg. Weld ID plate. Back fill in pits. Load work string. Clean location. SD. Move equipment off location.

**#Pump 85 sx cement from 882' to surface.**

**#Pump 135 sx cement down back side.**

**\*Rig 11 hrs**

**\*Travel time 3 hrs**

**\*Equipment move**

**\*Work string**

**\*BOP.**

**\*Backhoe**

**\*Pump**

**\*Cement 220 sx**

**\*WL**

**\*Welder**

**10/7/2022:** Purpose: Plug and Abandon well. Move equipment off location. Cement trailer, pump trailer, Vac truck, Dog house. Backhoe trailer, Water truck. Clean location. SD.

**\*Equipment move**