

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SURE ENERGY SERVICE, LLC.

Mark (806)228-1110

12785 NE LOOP 143, Perryton TX, 79070

Office 806-648-4469

CASILLAS PETROLEUM

Reimer A-2

Haskell CO. KS. (API # 15-081-10012)

Plugging Report

by: Sure Energy, LLC

Perryton, TX

9/7/2022: Purpose: Plug and Abandon well. Move equipment to location. Cement trailer, pump trailer, Vac truck, Dog house. Rig up unit. Clean location. SD.

*Rig 2 hrs

*Travel Time 3

*Equipment move 10

9/8/2022: Purpose: Plug and Abandon well. Dig around well head. NU BOP. TIH and tagged CIBP at 4105'. Rig up WL. Wire line could not pass 1430'. Ran CBL from 1430' to surface. Perf at 750'. Rig down WL. NU BOP. Load 80 bbls fresh water. Close BOP. Clean location. SD.

#Perf at 750'.

*Rig 7 hrs

*Travel time 3 hrs

*WL

*Work string

*BOP.

*Backhoe

9/9/2022: Purpose: Plug and Abandon well. TIH tell 1800'. Pump 50 sx cement and 10 sx gel. 7 bbls mud displacement. LD 31 JTS. KCC wants to circulate cement from 800 to surface. Pump 40 bbls water and circulated from 800 to surface. Close BOP. Clean location. SD and drove cement trailer to load up with more cement to circulate top plug.

#Pump 50 sx cement/10 sx gel at 1800'.

*Rig 6 hrs

*Travel time 3 hrs

*Pump

*Cement 50 sx

- *Gel 10 sx
- *Mud 7 bbls
- *BOP.
- *Water truck

9/12/2022: Purpose: Plug and Abandon well. Load 80 bbls water. Pump 325 sx cement and circulated from 800' to surface inside/out. LD TBG. ND BOP. Rig down. Pump 10 sx to top off surface plug. Rig down unit. Load tbg. Pick up equipment. Cut surface csg 4' below ground level. Weld ID plate. Pull anchors. Back fill in pits. Clean location. SD.

#Pump 335 sx cement from 800' to surface inside and out. .

- *Rig 10 hrs
- *Travel time 3 hrs
- *Pump
- *Cement 335 sx
- *Welder
- *BOP.
- *Water truck
- *Backhoe

Cost-\$33,395.63

Casillas Roustabouts Cost-\$560.00