

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



FIELD ORDER N^o C 60630

BOX 438 - HAYSVILLE, KANSAS 67060
316-524-1225

DATE 6-Aug 20 22

IS AUTHORIZED BY: BEAR PETROLEUM (NAME OF CUSTOMER)

Address _____ City _____ State KS

TO TREAT WELL AS FOLLOWS Lease ARNOLD Well No. 2 Customer Order No. _____

Sec. Twp. Range 12-13-22W County TREGO State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the herenbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED By _____ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0002	90	Mileage P.T. 8/5/2022	\$6.00	\$540.00
20.0008	1	Pump Charge Misc. 8/5/2022	\$700.00	\$700.00
20.0002	90	Mileage P.T. 8/6/2022	\$6.00	\$540.00
20.0003	1	Pump Charge Plug	\$700.00	\$700.00
20.1002	240	60/40 Poz 2% Gel	\$13.25	\$3,180.00
20.1004	5	Add. Gel after 2% Per Sack	\$25.25	\$126.25
20.1017	500	Hulls per lb.	\$0.50	\$250.00
20.1005	4	Gel on side per sack	\$25.25	\$101.00
20.0011	259	Bulk Charge	\$1.25	\$323.75
20.0012	512.82	Bulk Truck Miles	\$1.10	\$564.10
		Process License Fee on Gallons		
TOTAL BILLING				\$7,025.10

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative GREG C. _____

Station GB DICK S. _____ Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. _____

Date 8/6/2022 District GB F.O. No. C60630

Company BEAR PETROLEUM

Well Name & No. ARNOLD #2

Location 12-13-22W Field _____

County TREGO State KS

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Yes Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2 3/8 Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____

Auxiliary Equipment 360-308

Personnel GREG CLARENCE

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb

Company Representative DICK S. Treater GREG C.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				ON LOCATION 8/5/2022
				DRILL AND CIRCULATE 120' 2 BPM 200#
				RAN TUBING DOWN TO TOP OF CEMENT WITH NO PROBLEMS
2:30				DONE FOR THE DAY
				ON LOCATION 8/6/2022
				PUMP 4 GEL AND 50 SKS CEMENT WITH 200# HULLS @ 3600'
				PUMP 75 SKS WITH 200# HULLS @ 2250'
				CIRCULATE CEMENT FROM 1150'. TOOK 90 SKS WITH 100# HULLS FOR THE PRODUCTION CASING.
				PULL TUBING. TOP OFF PRODUCTION CASING WITH 25 SKS
				TIED ON TO 8 5/8 SURFACE PIPE, PRESSURED RIGHT UP TO 300#
1:45				JOB COMPLETE
				THANK YOU!!!