

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Farmer, John O., Inc.
Well Name	DREILING F 20
Doc ID	1669660

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2711	2715	Topeka	
2948	2952	Toronto	2970
3004	3008	Lansing "C"	
3018	3022	Lansing "D"	
3070	3074	Lansing "G"	
3108	3112	Lansing "H"	
3180	3184	Lansing "K"	
3206	3210	Lansing "L"	
3298	3304	Arbuckle	

Leo J. Dreiling Oil Co.
Dreiling F-20
C SE NE Section 3-12S-16W
Ellis County, Kansas

Contractor: L. J. Dreiling & Sons
Commenced: 3-10-69
Completed: 3-17-69
Production: Oil

Elevation: 1763' K.B.; 1758' G.L.
Casing Record: 8 5/8" @ 149'; 5 1/2" @ 3298'

Samples: 10' Samples 2600' to 2900'; 5' Samples 2900' to RTD.
Drilling Time: 1' Drilling Time 2650' to RTD.
Drillstem Tests: 6 Tests were run by Swift Testing Co.
A Gamma-Ray-Neutron-Guard-Caliper was run.

Electric Log Tops:	Topeka	2632	
	Heebner	2927	
	Toronto	2947	
	Lansing	2975	
	Base Kansas City	3214	
	Conglomerate	3250	
	Simpson Sand	3289	
	Arbuckle	3297	
	Total Depth	3300	(Note: The log lacked 2' of going to bottom)

The well was watched by Francis Whisler from 2900' to 3140'. I watched the well from 3140' to TD.

Following are the zones of interest and pertinent data on the test:

Toronto 2948

2950-57

Limestone, white, buff, fine crystalline, slight porosity, light stain, no free oil.

DST #1 2932-60 Recovered 15' slightly oil cut mud, show free oil.
BHP 500-89 FP 36-36

Lansing 2974

3002-08

Limestone, buff and gray, crystalline, fossiliferous, fair stain, slight show free oil, fair porosity, faint odor.

3020-22

Limestone, buff, gray, crystalline, slight vuggy porosity, stain, slight porosity, no free oil.

L. J. DREILING AND SONS, INC.

Victoria, Kansas 67671

WELL LOG


Company	Leo J. Dreiling Oil Company Route 2 Victoria, Kansas 67671	Sec. 3	Twp. 12	Rng. 16
Farm	Dreiling F No. 20	Location	SE NE	
Total Depth	3280'	County	Ellis	
Comm.	3-9-69 Comp. 3-18-69	Elevation:	2059'	K. B.
Contractor	L. J. Dreiling & Sons, Inc. Victoria, Kansas 67671		2056'	D. F.
			2054'	G. R.
	Casing Record	Cement Record	Production:	
	148' - 8 5/8"	100 sacks cement		
	3298' - 5 1/2"	125 sacks cement		

Figures Indicate Bottom of Formations

0'	20'	Top Soil & Sand
20'	50'	Post Rock
50'	65'	Clay
65'	450'	Shale
450'	520'	Sand
520'	917'	Shale & Redbed
917'	954'	Anhy.
954'	1530'	Shale & Shells
1530'	2960'	Shale & Lime
2960'	3280'	Lime
3280'	T.D.	

STATE OF KANSAS)
)ss
COUNTY OF ELLIS)

I, Leo F. Dreiling, of the L. J. Dreiling & Sons, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from your Dreiling F #20.



LEO F. DREILING

Subscribed and sworn to before me this 19th day of March 1969.





JOSEPH A. HESS NOTARY PUBLIC

My commission expires: September 19, 1970.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 19, 2022

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-0352

Re: Plugging Application
API 15-051-20398-00-00
DREILING F 20
NE/4 Sec.03-12S-16W
Ellis County, Kansas

Dear Marge Schulte:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 17, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 17, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 4