

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

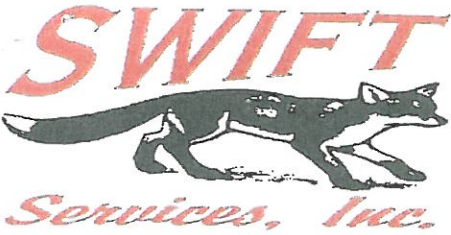
| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

| | |
|------------|-----------|
| DATE | INVOICE # |
| 10/13/2022 | 35611 |

| |
|--|
| BILL TO |
| Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601 |

HAYS KANSAS
RECEIVED BY _____
APPROVED BY _____
OCT 17 2022
LEASE _____
WELL# _____
LOE NRE AFE# _____

- Acidizing
- Cement
- Tool Rental

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|---------|--------|--------------|-----------|---------------|-------------|----------|
| Net 30 | #8 | Trexler | Graham | Express Well | Oil | Workover | PTA | David E |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|-------------------------|-------|-----------|------------|-----------|
| 575W | Mileage - 1 Way | 60 | Miles | 7.00 | 420.00T |
| 576W-P | Pump Charge - PTA | 1 | Job | 1,100.00 | 1,100.00T |
| 290 | D-Air | 5 | Gallon(s) | 42.00 | 210.00T |
| 275 | Cotton Seed Hulls | 8 | Sack(s) | 35.00 | 280.00T |
| 328-4 | 60/40 Pozmix (4% Gel) | 585 | Sacks | 12.50 | 7,312.50T |
| 581W | Service Charge Cement | 650 | Sacks | 2.00 | 1,300.00T |
| 583D | Drayage | 1,573 | Ton Miles | 1.00 | 1,573.00 |
| | Subtotal | | | | 12,195.50 |
| | Sales Tax Graham County | | | 7.50% | 796.69 |

| | | |
|-------------------------------------|--------------|-------------|
| We Appreciate Your Business! | Total | \$12,992.19 |
|-------------------------------------|--------------|-------------|



CHARGE TO: *Cherison Oil & Gas*
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 35611

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *HAYS KS*
 2. *Ness City KS*
 3.
 4.

WELL/PROJECT NO. # *8*
 TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Express*
 WELL TYPE *D/I*
 WELL CATEGORY *horizontal*
 JOB PURPOSE *RA*
 INVOICE INSTRUCTIONS *AFC # 220816*

LEASE *Texier*
 COUNTY/PARISH *Graham*
 STATE *KS*
 CITY
 RIG NAME/NO.
 SHIPPED *W*
 DELIVERED TO *location*
 WELL PERMIT NO.
 WELL LOCATION

DATE *6-13-82*
 ORDER NO.
 OWNER

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING LOC ACCT DF | DESCRIPTION | QTY. U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|---------------------------|------------------------------|-------------|------------|----------------|----------------|
| | | | | QTY. | U/M | | |
| <i>575</i> | | | <i>MILEAGE Tax 11D</i> | <i>60</i> | <i>mi</i> | <i>7.00</i> | <i>420.00</i> |
| <i>536P</i> | | | <i>Pump Charge - RA</i> | <i>1</i> | <i>EA</i> | <i>1100.00</i> | <i>1100.00</i> |
| <i>290</i> | | | <i>A-Air</i> | <i>5</i> | <i>can</i> | <i>42.00</i> | <i>210.00</i> |
| <i>235</i> | | | <i>Bottom Seal Holes</i> | <i>8</i> | <i>5x</i> | <i>35.00</i> | <i>280.00</i> |
| <i>328-y</i> | | | <i>60/40 pozmix 4/6 fuel</i> | <i>585</i> | <i>5x</i> | <i>12.50</i> | <i>7312.50</i> |
| <i>581</i> | | | <i>Service Charge Amr</i> | <i>650</i> | <i>5x</i> | <i>2.00</i> | <i>1300.00</i> |
| <i>583</i> | | | <i>Drayage</i> | <i>1573</i> | <i>th</i> | <i>1.00</i> | <i>1573.00</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X

DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UNDECODED DISAGREE
 YES NO

PAGE TOTAL *12155.50*
 TOTAL *19992.19*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

| | |
|------------|----------|
| DATE | PAGE NO. |
| 10-13-22 | |
| TICKET NO. | |
| 35611 | |

| CUSTOMER | | WELL NO. | | LEASE | | JOB TYPE | | TICKET NO. | |
|-----------|------|------------|--------------------|--------|---|----------------|--------|--|----------------------------|
| Citation | | #8 | | Tuxler | | RTA | | 35611 | |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 9:30 | | | | | | | | On location |
| | | | | | | | | | Csg - 6" |
| | | | | | | | | | TBG - 2 3/8 |
| | | | | | | | | | 1st Plug - 3365 |
| | | 5 | 20 | | | 1200 | | | pump 75 sx w/ 200 Hulls |
| | | 5 | 5 | | | 1200 | | | Disp |
| | | | | | | | | | 2nd plug - 3115 |
| | | 5 | 35 | | | 1000 | | | pump 130 sx w/ 300 Hulls |
| | | 5 | 3 | | | 1500 | | | Disp |
| | | | | | | | | | 3rd plug - 2075 |
| | | 5 | 35 | | | 600 | | | pump 130 sx w/ 300 Hulls |
| | | 5 | 1 | | | 600 | | | Disp |
| | | | | | | | | | 4th plug @ 1045 |
| | | 5 | 40 | | | 400 | | | pump 150 sx to Circ |
| | | | | | | | | | T.O.O.H w/ TBG |
| | | | | | | | | | TOP OFF 10" - 50 SX |
| | | | | | | | | | TOP OFF 6' - 50 SX |
| | | | | | | | | | JOB COMPLETE |
| | | | | | | | | | Thanks |
| | | | | | | | | | DAVID, SETH, JOHN, & TYLER |