KOLAR Document ID: 1670234

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



	M	ATMENT TDR Cons			Well:	Dealumaura 20.2		EP6223
				011		Beckmeyer 32, 3		
City, State: Louisburg,		g, KS		County:	FR, KS	Date:	10/7/2022	
Fiel	d Rep:	Lance Tov	vn		S-T-R:	32-15-21	Service:	Plugs
Dow	nhole I	nformation			Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
Hole	e Size:	in			Blend:	H-Plug	Blend:	
Hole I	Depth:	ft			Weight:	13.50 ppg 7.50 gal/sk 1.50 ft ³ /sk	Weight:	ppg gal / sk ft ³ / sk
Casing	g Size:	2 7/8 in			Water / Sx: Yield:		Water / Sx:	
Casing I	Depth:	ft					Yield:	
Tubing /	Liner:	in		Annular Bbls / Ft.		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
C	Depth:	ft			Depth:	ft	Depth:	ft
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool I	Depth:	ft			Excess:		Excess:	
Displace	ement:	bł	ols		Total Slurry:	bbls	Total Slurry:	0.0 bbls
		ST	TAGE	TOTAL	Total Sacks:	0 sks	Total Sacks:	0 sks
TIME	RATE	PSI B	BLs	BBLs	REMARKS			
11:45 AM	1				on location, held safety n	neeting		
				-				
				8	#32			
	3.0				established rate, mixed a	nd pumped 28 sks H-Plug cem	ent with 5# Cottonseed Hulls	
	3.0			<u>u</u>	pressured to 1500 PSI, sl	nut in casing, washed up equip	ment	
				-				
			1	-	#34			
	3.0			-	established rate, mixed a	nd pumped 28 sks H-Plug cem	ent with 5# Cottonseed Hulls	
3.0 - pressured to 1500 PSI, shut in casing, washed up equipment								
				-				
				2	#33			
	3.0			-	established rate, mixed a	nd pumped 28 sks H-Plug cem	ent with 5# Cottonseed Hulls	
	3.0			-	pressured to 1500 PSI, sl	nut in casing, washed up equip	ment	
				-				
2:00 PM				*	left location			
				i i i i i i i i i i i i i i i i i i i				
				-				
				-				
				-				
				-				
				-				
				-				
				12				
		CREW	N- AV		UNIT		SUMMARY	
Com	menter:	Casey P	Conned	,	931	Average Rate	Average Pressure	Total Fluid
					239	3.0 bpm	- psi	- bbls
Pump Operator: Nick Beets Bulk: Doug Gipson			5.0 bhu	- hai				
	Bulk: H2O:	Keith D			189			