KOLAR Document ID: 1670250

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:		Spot Description:			
Address 1:	'	SecTwp S. R EastWest Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
Address 2:					
City:	+				
Contact Person:	Footage				
Phone: ()		□ NE □ NW	SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)		
Depth to Top: Bottom: T.D.		Plugging Commenced:			
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)		
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State:				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT	TIRE	ATMEN	IT REPO	DRT						
Customer: TDR Construction			on	Well:	McCoy 4, 8, 7, 3\	N Ticket:	EP6222			
City, State: Louisburg, KS				County:	FR, KS	Date:	10/7/2022			
Field Rep: Lance Town			Гown		S-T-R:	32-15-21 Service		Plugs		
Dow	nhole li	nformati	on		Calculated Sit	ırry - Lead	Calcula	ated Slurry - Tail		
Hole	e Size:		in		Blend:	H-Plug	Blend:			
		ft		Weight:	13.50 ppg	Weight:	ppg			
Casing Size: 2 7/8 in Casing Depth: ft Tubing / Liner: in Depth: ft				Water / Sx:	7.50 gal / sk 1.50 ft ³ / sk bbs / ft. ft	Water / Sx: Yield: Annular Bbls / Ft.: Depth:	gal / sk ft ³ / sk bbs / ft.			
		-	982					Yield: Annular Bbls / Ft.:		
							Depth:	ft		
Tool / Packer:					Annular Volume:	0,0 bbls	Annular Volume:	0 bbls		
Tool	Depth:		ft		Excess:	2022 1 020	Excess:			
isplace	ement:	bbls			Total Slurry:	bbls	Total Slurry:	0.0 bbls		
			STAGE	TOTAL	Total Sacks:	0 sks	Total Sacks:	0 sks		
TIME	RATE	PSI	BBLs	BBLs	REMARKS					
9:00 AM					on location, held safety i	neeting				
					#4					
	3.0					and pumped 28 sks H-Plug cemer	nt with 5# Cottonseed Hulls			
-	3.0					hut in casing, washed up equipm				
					#8					
	3.0				established rate, mixed a	and pumped 28 sks H-Plug cemer	nt with 5# Cottonseed Hulls			
	3.0			9	- pressured to 1500 PSI, shut in casing, washed up equipment					
				·						
			-	•	#7		ot with 5th Cattannand Hulla			
	3.0		 			ınd pumped 46 sks H-Plug cemer ut in casing, washed up equipme				
	3.0				pressured to doo FSI, SII	ut in casing, washed up equipme	The state of the s			
					#3W					
	3.0			2	established rate, mixed a	and pumped 28 sks H-Plug cemer	nt with 5# Cottonseed Hulls			
	3.0			÷	pressured to 1500 PSI, s	hut in casing, washed up equipm	ent			
								- Ket Have - Fores		
				<u> </u>						
11:45 AM					left location					
			 	<u> </u>						
				=						
				_						
		CREV			UNIT	THE STREET	SUMMARY	Mary Control of the State of th		
Cementer: Pump Operator: Bulk: H2O:			Casey Kennedy		931	Average Rate	Average Pressure	Total Fluid		
			Nick Beets		239	3.0 bpm	- psi	- bbls		
			Doug Gipson Keith Detwiler		189 124					
	un ca	Roll	Dotwing		144 /					

ftv: 15-2021/01/25 mplv: 339-2022/10/05