

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

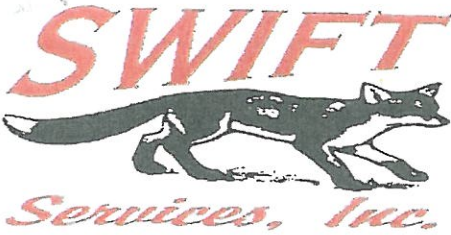
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/12/2022	35610

BILL TO
Citation Oil & Gas 1016 Hwy 40 Bypass Hays, KS 67601

HAYS KANSAS  
RECEIVED BY \_\_\_\_\_  
APPROVED BY \_\_\_\_\_  
OCT 17 2022  
LEASE \_\_\_\_\_  
WELL# \_\_\_\_\_  
LOE NRE AFE# \_\_\_\_\_

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7-6	Wieland	Ellis	Express Well	Oil	Workover	PTA	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				30	Miles	7.00	210.00T
576W-P	Pump Charge - PTA				1	Job	1,100.00	1,100.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
279	Bentonite Gel				24	Sack(s)	40.00	960.00T
275	Cotton Seed Hulls				5	Sack(s)	35.00	175.00T
328-4	60/40 Pozmix (4% Gel)				240	Sacks	12.50	3,000.00T
581W	Service Charge Cement				450	Sacks	2.00	900.00T
583W	Drayage				1,089	Ton Miles	1.00	1,089.00T
	Subtotal							7,518.00
	Sales Tax Ellis County						7.00%	526.26

**We Appreciate Your Business!** **Total** \$8,044.26



**Services, Inc.**

TICKET 356110

CHARGE TO: Chloris Oil & Gas  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
<u>Hays Ks</u>	<u>7-2</u>	<u>Wichard</u>	<u>Ellis</u>	<u>Ks</u>		<u>10-12-22</u>	
2. <u>Ness City Ks</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED	DELIVERED TO,	ORDER NO.	
	<input checked="" type="checkbox"/> SALES	<u>Ex press</u>		<u>W</u>	<u>location</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>Dil</u>	<u>overovers</u>	<u>PM</u>				
4.	INVOICE INSTRUCTIONS	<u>AFF # 220829</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF						
<u>575</u>					<u>TRK # 110</u>	<u>30</u>	<u>mi</u>	<u>7.00</u>	<u>210.00</u>	
<u>576-P</u>					<u>Pump Charge - PM</u>	<u>1</u>	<u>EA</u>	<u>1100.00</u>	<u>1100.00</u>	
<u>290</u>					<u>A-Ric</u>	<u>2</u>	<u>gals</u>	<u>42.00</u>	<u>84.00</u>	
<u>279</u>					<u>Bentonite Gel</u>	<u>2</u>	<u>sq</u>	<u>40.00</u>	<u>96.00</u>	
<u>275</u>					<u>Cotton Seeds Hlds</u>	<u>5</u>	<u>pk</u>	<u>35.00</u>	<u>175.00</u>	
<u>328-4</u>					<u>60/40 pmix 40% Gel</u>	<u>2</u>	<u>sq</u>	<u>12.50</u>	<u>300.00</u>	
<u>581</u>					<u>Service Charge Cement</u>	<u>4</u>	<u>sq</u>	<u>2.00</u>	<u>900.00</u>	
<u>583</u>					<u>Drayage</u>	<u>1</u>	<u>sq</u>	<u>1089.00</u>	<u>1089.00</u>	
					<b>REMIT PAYMENT TO:</b>					
					<b>SWIFT SERVICES, INC.</b>					
					<b>P.O. BOX 466</b>					
					<b>NESS CITY, KS 67560</b>					
					<b>785-798-2300</b>					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 7518.00

TOTAL: 8044.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Davis Edgerston APPROVAL: \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-12-22	PAGE NO.
TICKET NO. 35610	

CUSTOMER Citation		WELL NO. # 8	LEASE Wieland		JOB TYPE PRA		TICKET NO. 35610	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	900							On location
								TBG - 2 <sup>3</sup> / <sub>8</sub> csg - 5 <sup>1</sup> / <sub>2</sub>
								1st Plug @ 3300 pump 1200 # Bentonite Gel
		6	36			1200		pump 50 sx cmt w/ 200 Hulls
		6	13			1200		Disp
		6	8			1200		
								2nd Plug @ 1650 Pump 175 sx w/ 200 Hulls TO Circ to surf
								T.O.D.H w TBG
								Hook up to 5 <sup>1</sup> / <sub>2</sub> pumped 10 sx and it locked up
			2			600		
								Hook up to to 8 <sup>5</sup> / <sub>8</sub> pumped 5 sx and it locked up
			1			300		
								USED - 240 sx cmt 1200 lbs bentonite gel 500 # Cotton Seed hulls
								JOB Complete
								Thanks David, Seth & Tyler