

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

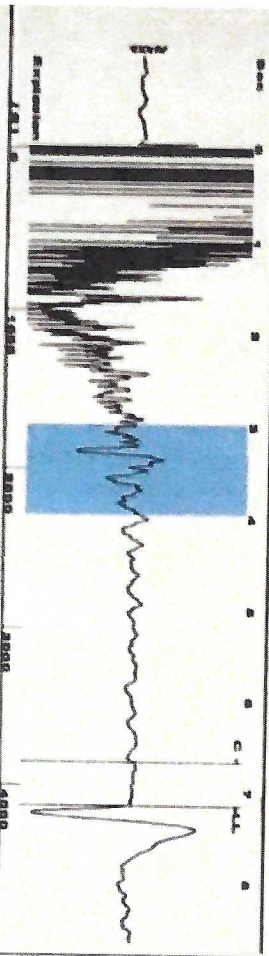
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

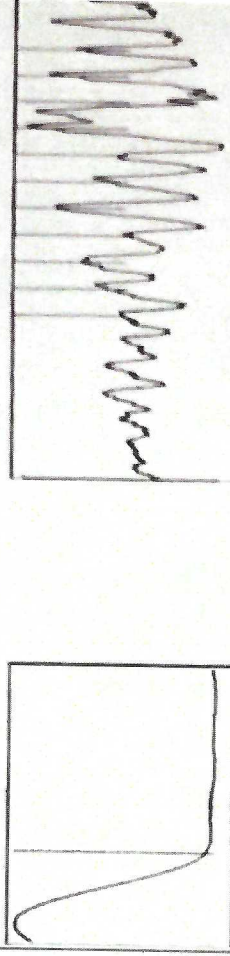
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 161.17 ft/s Manual JTS sec 18.315
 Time 7.147 sec
 Joints 130.19 Jts
 Depth 4127.03 ft



Analysis Method: Automatic

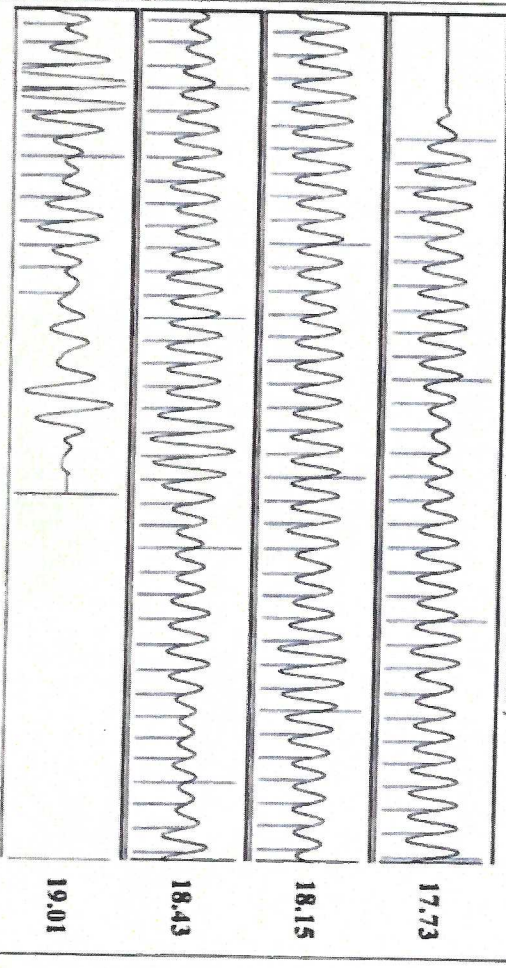
Group Jobb Well: palen 3 (acquired on 10/14/22 13 19 32)

Production Current	Potential	Casing Pressure	Producing
Oil .-. .-	EBL/D	9.4 psi (g)	Annular
Water .-. .-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas .-. .-	Mact/D	0.008 psi	%. Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	%. Mact/D
FBHP/SBHP	0.0		
Production Efficiency		Liquid Level Depth	
Oil 40 deg API		4127.03 ft	
Water 105 Sp Gr H2O		Pump Intake Depth	
Gas 0.84 Sp Gr Air		Formation Depth	
Acoustic Velocity	1154.9 ft/s	5100.00 ft	
Formation Submergence			
1 total Gasless Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi PT12355
 Change in Time 0.25 min Range 0 - 7 psi

Group Jobb Well: palen 3 (acquired on 10/14/22 13 19 32)



Acoustic Velocity	1154.9 ft/s	Joints counted	116
Joints Per Second	18.2161 ft/sec	Joints to liquid level	130.19
Depth to liquid level	4127.03 ft	Filter Width	16.315
Automatic Collar Count	Yes	Time to 1st Collar	0.3

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 24, 2022

Shane Pelton
Herman L. Loeb, LLC
PO BOX 838
LAWRENCEVILLE, IL 62439-0838

Re: Temporary Abandonment
API 15-199-20088-00-01
PALEN 3
SE/4 Sec.32-15S-42W
Wallace County, Kansas

Dear Shane Pelton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"