

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

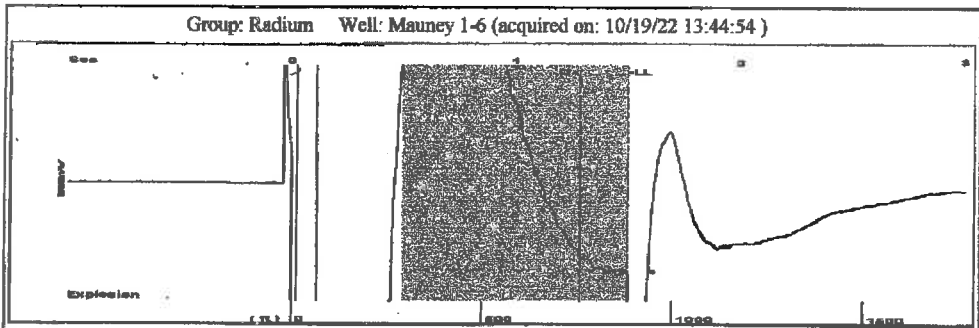
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

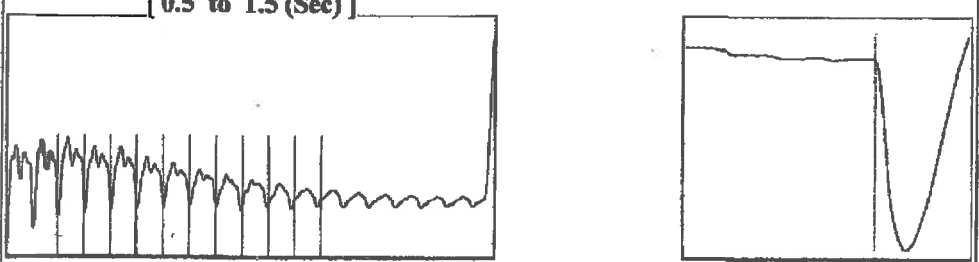
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

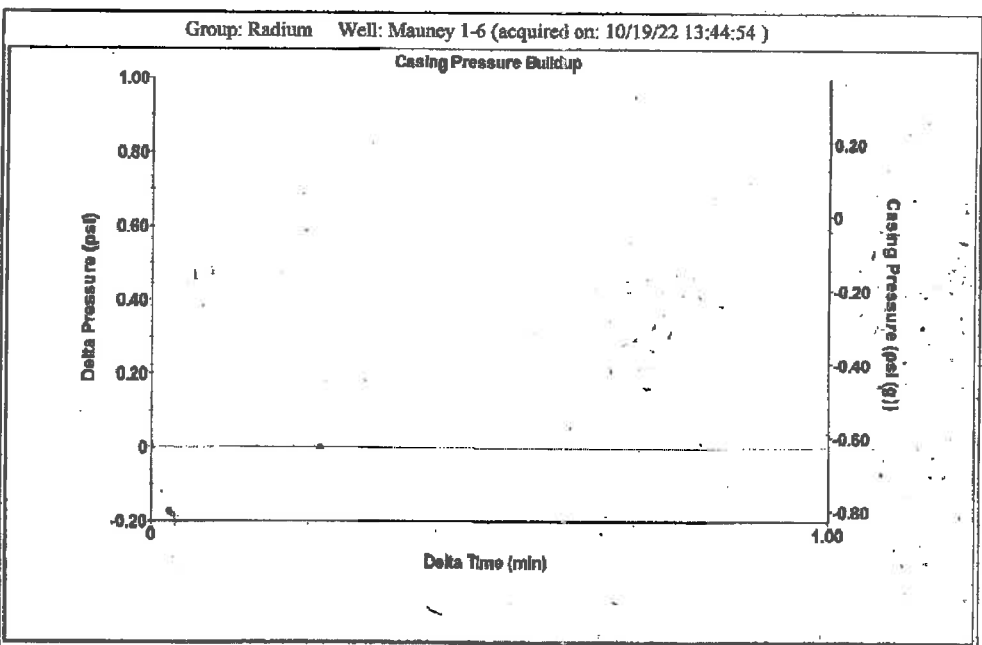
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 1.499 sec
 Manual Acoustic Vel 1164.81 ft/s Manual JTS/sec 18.5185 Joints 28.0325 Jts
 Depth 881.62 ft



Analysis Method: Automatic



Change in Pressure 0.00 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Radium Well: Mauney 1-6 (acquired on: 10/19/22 13:44:54)

Production	Potential	Casing Pressure	Producing
Oil *-*	*-* BBL/D	-0.6 psi (g)	
Water *-*	*-* BBL/D	Casing Pressure Buildup	
Gas *-*	*-* Mscf/D	0.0 psi	
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Annular Gas Flow
PBHP/SBHP *-*	*-*	-0.3 psi (g)	0 Mscf/D
Production Efficiency	0.0		% Liquid
		Liquid Level Depth	100 %
Oil 40 deg API		881.62 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.80 Sp.Gr.AIR		3668.00 ft	
Acoustic Velocity	1176.28 ft/s	Formation Depth	
		3808.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	2786 ft		922.6 psi (g)
Equivalent Gas Free Liquid HT (TVD)	2786 ft		Producing BHP
			986.2 psi (g)
Acoustic Test			Static BHP
			- psi (g)

Group: Radium Well: Mauney 1-6 (acquired on: 10/19/22 13:44:54)

18.70

Acoustic Velocity	1176.28 ft/s	Joints counted	19
Joints Per Second	18.7008 jts/sec	Joints to liquid level	28.0325
Depth to liquid level	881.622 ft	Filter Width	16.5185
Automatic Collar Count	Yes	Time to 1st Collar	0.272
			20.5185
			1.288



Yearly and monthly production



Mauney 1-6 Lease

Lease: Mauney 1-6

Operator: F. G. Holl Company L.L.C.

Location: T21S, R15W, Sec. 6

Cumulative Production: 819.6 barrels (from 2013 to 2018)

KS Dept. of Revenue Lease Code: 143825

KS Dept. of Revenue Lease Name: MAUNEY 6

Field: [Sweeney](#)

County: Pawnee

Producing Zone:

Well Data (may be an incomplete list):

[T21S R15W, Sec. 6, N2 S2 NE](#)

Lease: Mauney 1-6

Operator: F. G. Holl Co. LLC

Current Operator: F. G. Holl Company L.L.C.

API Number: 15-145-21688

Data are received monthly from the Kansas Department of Revenue.

Annual Oil Production, (bbls)

Year	Production	Wells
Production Plots		
2013	298	1
2014	329	1
2015	-	-
2016	92	1
2017	-	-
2018	100	1

Reported through 9-2018.

Note: bbls is barrels; mcf is 1000 cubic feet.

Recent Monthly Oil Production, (bbls)

(Complete production available in file saved using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	7	160.35	1	CHS McPherson Refinery Inc (100%)
2014	8	8	1	CIRCLE T OIL (100%)
2014	10	161.06	1	CHS McPherson Refinery Inc (100%)
2016	11	92	1	CHS McPherson Refinery Inc (100%)
2018	9	100	1	Azkan Oil & Gas LLC (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

October 25, 2022

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21688-00-00
MAUNEY 1-6
NE/4 Sec.06-21S-15W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"