

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

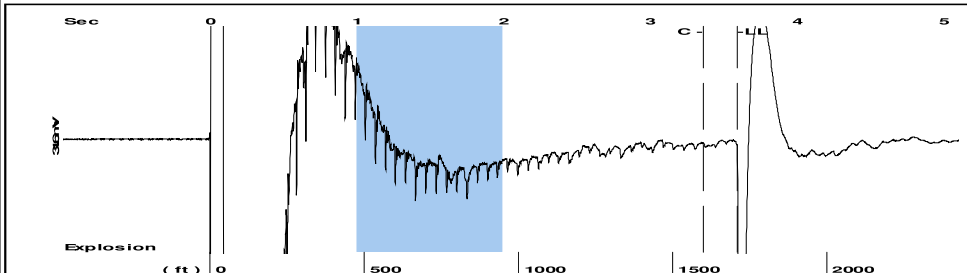
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

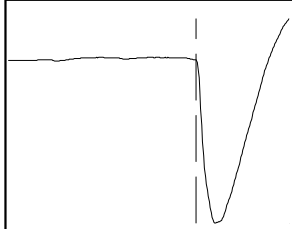
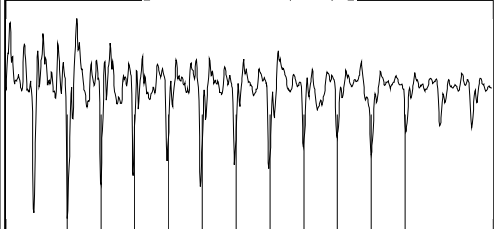
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Red Oak Well: PWAB #2-35 (acquired on: 10/20/22 16:46:52)



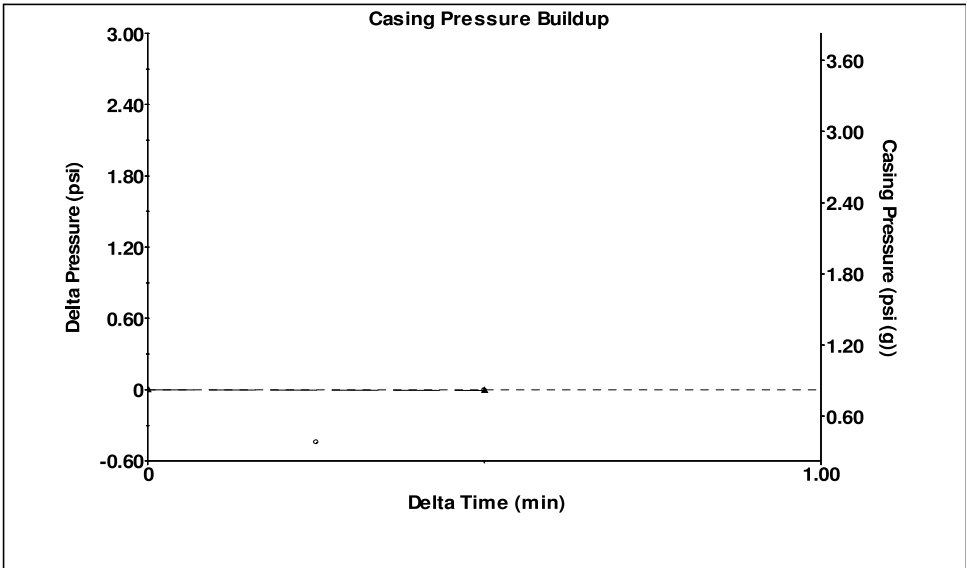
Filter Type High Pass Automatic Collar Count Yes Time 3.592 sec
 Manual Acoustic Velo 936.115 ft/s Manual JTS/sec 14.3885 Joints 52.5488 Jts
 Depth 1709.41 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Red Oak Well: PWAB #2-35 (acquired on: 10/20/22 16:46:52)

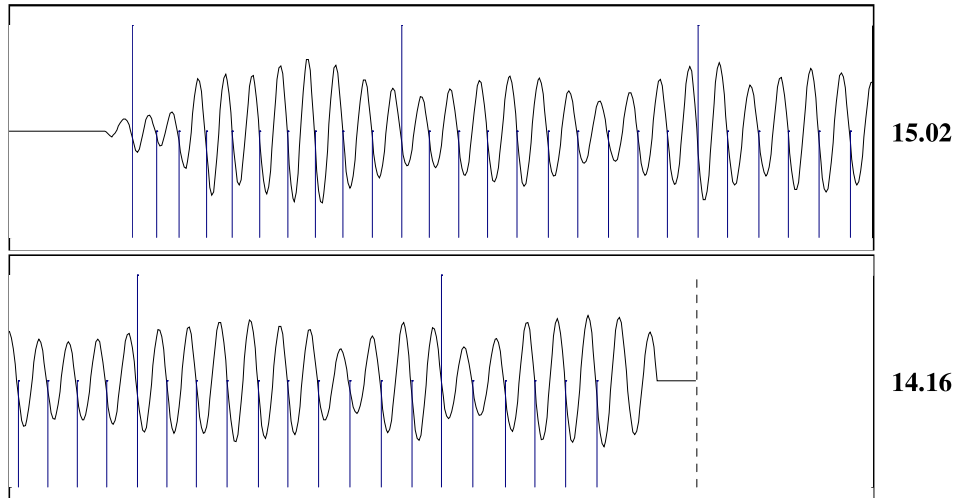


Change in Pressure -0.01 psi PT11179
 Change in Time 0.50 min Range 0 - ? psi

Group: Red Oak Well: PWAB #2-35 (acquired on: 10/20/22 16:46:52)

<p>Production Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.01 Sp.Gr.AIR</p> <p>Acoustic Velocity 951.788 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 3363 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 3363 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.8 psi (g)</p> <p>Casing Pressure Buildup -0.006 psi</p> <p>Gas/Liquid Interface Pressure 1.8 psi (g)</p> <p>Liquid Level Depth 1709.41 ft</p> <p>Pump Intake Depth 5072.00 ft</p> <p>Formation Depth 5034.00 ft</p> <p>Pump Intake 1093.3 psi (g)</p> <p>Producing BHP 1081.9 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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Group: Red Oak Well: PWAB #2-35 (acquired on: 10/20/22 16:46:52)



Acoustic Velocity 951.788 ft/s Joints counted 45
 Joints Per Second 14.6294 jts/sec Joints to liquid level 52.5488
 Depth to liquid level 1709.41 ft Filter Width 12.3885 16.3885
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.36

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 25, 2022

Ryan Davis
Red Oak Energy, Inc.
7701 E KELLOGG DR STE 710
WICHITA, KS 67207-1738

Re: Temporary Abandonment
API 15-199-20453-00-00
PWAB UNIT 2-35
SW/4 Sec.35-14S-41W
Wallace County, Kansas

Dear Ryan Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/25/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/25/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"