KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Description:													
Address 1:					Sec	Twp S. R	E	E									
Address 2: City: State:Zip:+ Contact Person: Phone: () Contact Person Email: Contact Person Email:																	
									Field Contact Person:				Well Type: (check one) 🗌 Oil [Gas OG WSW	Other:	
									Field Contact Person Phor				SWD Pe	ermit #:	ENHR Permi	it #:	
														rage Permit #:			
													Spud Date:		Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing										
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	urface:	How Dete	ermined?			Da	ate:										
						sacks of cement. Da											
Do you have a valid Oil & (Gas Lease? 🗌 Yes 🗌] No															
	_	Toolo in Hole of	Cas	ing Leaks.													
Depth and Type: Junk	in Hole at			ing Lound.	Yes No De	pth of casing leak(s):											
Type Completion: AL	T. I ALT. II Depth c	f: DV Tool:	w /	sacks	of cement Por	rt Collar: w /											
Depth and Type: Junk Type Completion: AL Packer Type:	T. I ALT. II Depth c	f: DV Tool:	w /	sacks	of cement Por	rt Collar: w /											
Type Completion: AL	T. I ALT. II Depth o	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Poi	rt Collar:w / eet											
Type Completion: AL	T. I ALT. II Depth o	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Poi	rt Collar:w / eet											
Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth c	f: DV Tool:	w / Inch \$	sacks Set at:	of cement Por	rt Collar:w / eet											
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth of Size:	f: DV Tool:	w / Inch \$ F	sacks Set at: Plug Back Metho	of cement Por	rt Collar: w / ^C eet	sack of	f cement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here here here here here here here her	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 25, 2022

Rob Eberhart Bobcat Oilfield Service, Inc. 602 W. AMITY SUITE 103 LOUISBURG, KS 66053-3542

Re: Temporary Abandonment API 15-107-19212-00-00 KLAWONN 3 NW/4 Sec.05-20S-23E Linn County, Kansas

Dear Rob Eberhart:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/05/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/05/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Hermreck ECRS"