

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
7/29/2022	6614

Bill To	
IGWT Oil & Gas PO Box 550 Rose Hill, KS 67133-0550	
Customer ID#	1380



Job Date	7/26/2022
Lease Information	
Winchester #1	
County	Butler
Foreman	SM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,180.00	1,180.00
C107	Pump Truck Mileage (one way)	60	5.00	300.00
C203	Pozmix Cement 60/40	85	15.75	1,338.75T
C206	Gel Bentonite	300	0.30	90.00T
C108A	Ton Mileage (min. charge)	1	390.00	390.00
D101	Discount on Services		-93.50	-93.50
D102	Discount on Materials		-71.44	-71.44T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$3,133.81
<b>Sales Tax (6.5%)</b>	\$88.23
<b>Total</b>	\$3,222.04
Payments/Credits	\$0.00
<b>Balance Due</b>	\$3,222.04



Handwritten text at the top right, possibly a date or reference number.

Handwritten text in the upper left quadrant, possibly a name or title.

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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6614**  
 Foreman Steve Meuch  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-26-22	1380	Winchester #1	8	24S	4E	Butler	Ks	
Customer <u>IGWT Oil &amp; Gas</u>			Safety Meeting 5m AM BU		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 550</u>					<u>104</u>	<u>Alan M.</u>		
City <u>Res-Hill</u>			State <u>Ks</u>		<u>112</u>	<u>Brucker</u>		
Zip Code <u>67133</u>								

Job Type PTA mudwall Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing \_\_\_\_\_  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe 4" #  
 Casing Size & Wt. \_\_\_\_\_ Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 4" Drill pipe, Break Circulation w/ Fresh Water  
Spot 20sk 60/40 Pozmix 250'  
25sk 60' to surface  
20sk Rothole Job complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge	1,180.00	1,180.00
C-107	60	Mileage	5.00	300.00
C-203	85sk	60/40 Pozmix Cement	15.75	1,338.75
C-206	300 <sup>l</sup>	Gal 4%	.30	90.00
C-105A	3.78Ton	Ton mileage 60 miles	N/A	390.00
			Sub Total	3,298.75
			Less 5%	169.58
			Sales Tax	92.97
Authorization <u>Witness by Jim Gulick</u> Title _____			Total	3,222.04

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

## TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.

IGWT, Inc.  
Rose Hill, Kansas

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Winchester #1  
API: 15-015-24171  
Location: NE NE section 8-T24S-R4E  
License Number: 3167  
Spud Date: 7-21-22  
Surface Coordinates:  
Bottom Hole Coordinates:  
Ground Elevation (ft): 1370  
Logged Interval (ft): 1800  
Formation: Kinderhook  
Type of Drilling Fluid: Chemical  
Region: Butler County  
Drilling Completed: 7-25-22  
K.B. Elevation (ft): 1376  
To: R.T.D. Total Depth (ft): 2670

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: IGWT, Inc.  
Address: P.O. Box 550  
Rose Hill, Kansas 67133-0550

GEOLOGIST

Name: William M. Stout  
Company:  
Address: 1441 N. Rock Road #1903  
Wichita, Kansas 67206

FORMATION TOPS

G.L. 1370	K.B. 1376	
Formation	Sample	Log
Lansing	1857 -481	1855 -479
Bonner Springs	1976 -600	1974 -598
Kansas City	2130 -754	2128 -752
BKC	2290 -914	2288 -912
Marmaton	2352 -976	2349 -973
Altamont	2389 -1013	2387 -1011
Cherokee	2484 -1108	2478 -1102
Mississippi	2539 -1163	2536 -1160
Mississippi Lime	2618 -1242	2616 -1240
Kinderhook	2662 -1286	NDE
Total Depth	2670 -1294	2668 -1292



# CASING

Surface casing 198' 8 5/8" at 204'

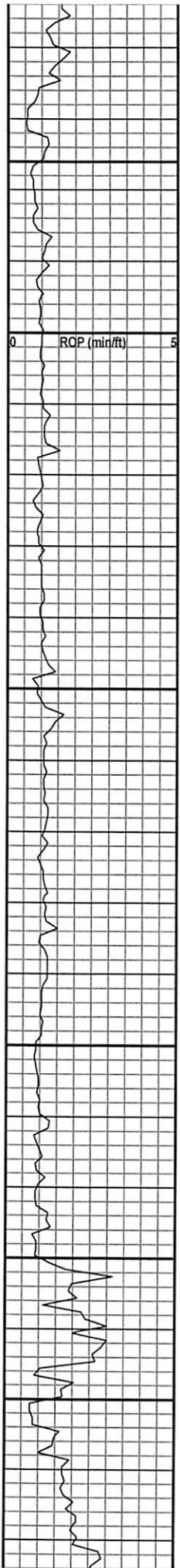
## Comments

Because of the lack of any oil shows in the Mississippi the hole was plugged as dry and abandon.

### ROCK TYPES

	Anhy		Clyst		Gyp		Mrlst		Shgy
	Bent		Coal		Igne		Salt		Sltst
	Brec		Congl		Lmst		Shale		Ss
	Cht		Dol		Meta		Shcol		Till

Curve Track 1 ROP (min/ft)	D S T	MD	Lithology	Oil Shows	Geological Descriptions	Remarks
			1850		Sh- gy, gm, w/ Ls- lt bm, f-x, fos, sli chky, NS.  Sh- gy, gm, calc.  Sh- gy, gm, sdy.	6:45 PM 7-24-22  Lansing 1857 -481
		1900			Ls- lt bm, lt gy, bm, f-x, fos, s/ dns, NS, NV por. Sh- a.a. Ls- lt bm, lt gy, f-x, fos s/ ool, ft odor, NSFO, scat inxtln por w/ lt strn, spotty fluor.  Ls- lt bm, f-x, fos, dns, NS, NV por.  Ls- bm, gy, f-x, fos, dns, chty, NS, s/ Sh- gy.  Ls & Sh- a.a.  Ls- lt bm, f-x, fos, dns, NS, NV por.  Ls- lt bm, bm, f-x, fos, dns, NS, w/ Sh- gy, gm, dk gy.  Ls- lt gy, f-x, fos, chky, tr inxtln por, NS.	e-log -479
		1950			Ls- lt bm, lt gy, f-x, fos, s/ chky, NS.	

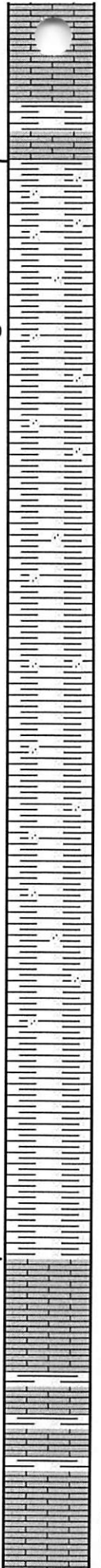


2000 MD

2050

2100

2150



Ls- dk bm, bm, f-x, fos, dns, chty, NV por.

Ls- a.a., w/ Sh- gy, gm.

Sh- gy, gm, calc, s/ sdy.

Sh- gy, gm, sdy.

Sh- a.a.

Sh- a.a. w/ s/ dk gy, red.

Sh- gy, gm, sdy.

Sh- a.a.

Sh- a.a.

Sh- gy, m gy, gm, sdy

Sh- a.a.

Sh- gy, m gy, gm.

Ls- lt gy, lt bm, f-x, fos, dns, NS, w/ Sh- a.a.

Ls- lt bm, f-x, fos, dns, w/ Sh- dk gy, gy.

Ls & Sh- a.a.

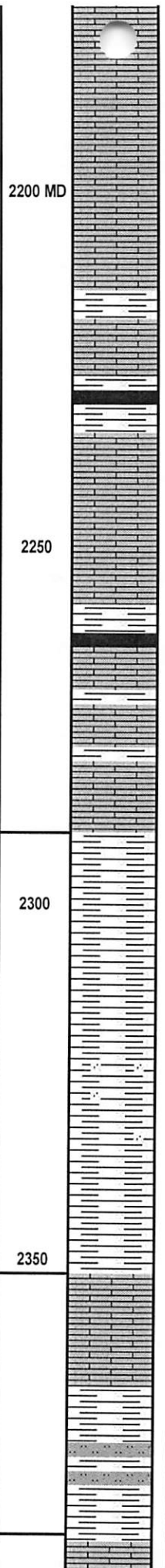
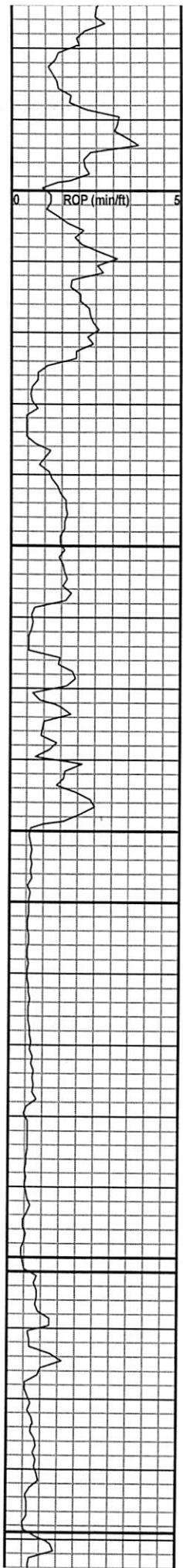
Ls- lt bm, f-x, fos, sli chky, NS, NV por.

Bonner Springs 1976 -600

e-log -598

Kansas City 2130 -754

e-log -752



Ls- a.a., w/ s/ Sh- gy, tr blk.

Ls- lt gy, lt bm, f-x, fos, inxtln por, NS.

Ls- lt bm, bm, f-x, fos, dns, NS, w/ Sh- dk gy.

Ls- lt bm, lt gy, f-x, fos, chky, NS, Inxtln por.

Ls- a.a. w/ abunt Sh- gy dk gy

Ls- lt gy, lt bm, f- x, fos, dns, NS, w/ Sh- gy, dk gy, s/ blk.

Ls- lt bm, f-x, fos, chky, NS.

Ls- a.a. w/ Sh- gy, dk gy, s/ blk.

Ls- lt bm, lt gy, f-x, fos, s/ dns, NS, NV por.

Ls- a.a. w/ Sh- gy.

Ls- lt bm, gy, f-x, fos, dns, NS, Sh- a.a.

Sh- gy, dk gy, gm, Ls- a.a.

Sh- gy, mica.

Sh- gy, mica, sdy.

Sh- a.a.

Ls- lt bm, lt gm, f-x, dns, glauc, w/ Sh- a.a. s/ blk.

Sh- gy, gm, w/ Ss- lt gy, lt gm, f-gm, arg, calc, NV por.

Sh- a.a. s/ Ls- lt bm, f-x, few fos, dns.

Base Kansas City 2290 -914

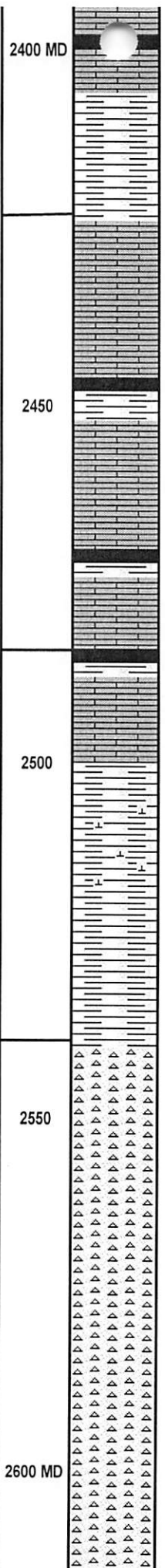
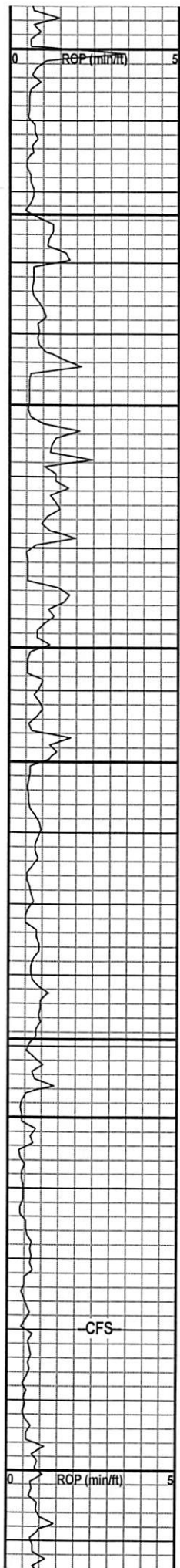
e-log -912

Marmaton 2352 -976

e-log -973

Altamont 2389 -1013

e-log -1011



2400 MD Ls- lt bm, f-x, few fos, dns, s/ chty, w/ Sh- a

Ls- lt bm, bm, f-x, dns, chty, NV por, w/ Sh- blk carb.

Sh- gy, gm, w/ Ls- a.a.

2450 Ls- lt bm, f-x, dns, NV por, Sh- a.a.

Ls- lt bm, bm, f-x, fos, dns, NS, w/ Sh- gy, gm, tr blk.

Ls- lt bm, bm, lt gy, f-x, fos, dns, NS, w/ Sh- blk carb.

Ls- a.a.

Ls- bm, gy, f-x, few fos, dns, NV por, w/ s/ Sh- dk gy, blk.

2500 Ls- lt bm, bm, f-x, dns, chty in pt, NS, s/ Sh-a.a.

Sh- dk gy, gy, gm, s/ blk.

Sh- gy, dk gy, gm, w/ Ls- lt bm, gy, f-x, dns, NS.

Sh- Ls & Sh- a.a. s/ red, washes red.

Sh- red, wht, gm, gy, tr sdy, washes red.

2550 Cht- wht, lt bm, opq, fresh, w/ Sh- a.a.

Cht- wht, omge, opq, s/trans, s/ wea, NS, vy scat pp & vug por.

Cht- wht, tr lt bm, opq, fresh, NS, NV por.

Cht- a.a. w/ abund Sh- gy, dk gy, gm, tr Ls- lt bm, f-x, dns, NS.

2600 MD Cht- a.a. sli inc wea, Sh- a.a.

Pawnee 2423 -1047

e-log -1044

Vis. 43  
Wt. 8.8  
LCM 2#

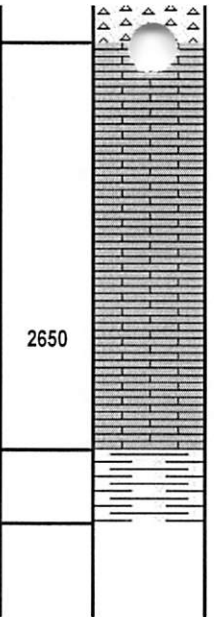
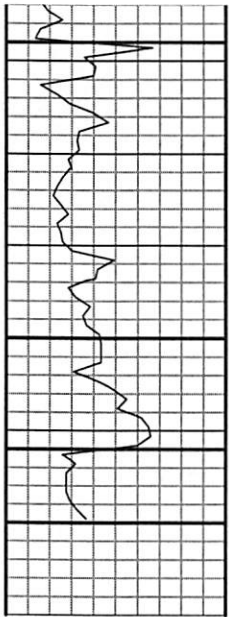
Cherokee 2484 -1108

e-log -1102

Mississippi 2539 -1163

e-log -1163

C.F.S. @ 2580' 10-20-30 min.



2650

Sh- gy, dkg, gm, red, s/ Ls- lt bm, f-x, dns,  
 NV por; cht- a.a.

Ls- lt bm, f to m-x, chty, s/ trip, w/ sh- a.a.

Ls- lt gy, f-x, s/ gmlr, chky, NS, w/ s/ Sh & Cht-  
 a.a.

Ls- lt bm, lt gy, f to m-x, dns, w/ Cht- gy,  
 trans, fresh, NS.

Ls- lt bm, m-x, dns, chky, s/ chty, w/ Sh- gy,  
 dk gy, gm, red.

Mississippi Lime 2618 -1294

e-log -1240

Vis. 40  
 Wt. 9.4  
 LCM 1.5#

Kinderhook 2662 -1286

e-log N/A

R.T.D. 2670 -1294

L.T.D. 2668 -1292

5:15 PM 7-25-22

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



C#6  
 DRY  
 Rig 2

**Cement or Acid Field Report**

Ticket No. **6551**  
 Foreman Kevin McCoy  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-21-22	1380	Winchester #1	8	24S	4E	Butler	Ks
Customer IGWT OIL & GAS			Unit #	Driver		Unit #	Driver
Mailing Address P.O. Box 550			104	ALAN M.			
City Rose Hill			113	Steve M.			
State Ks		Zip Code 67133					

Job Type SURFACE Hole Depth 211 KB Slurry Vol. 70 BBL Tubing \_\_\_\_\_  
 Casing Depth 201' G.L. Hole Size 12 1/4" Slurry Wt. 15 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8" 23 # Cement Left in Casing 20' Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 12.2 BBL Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY Meeting: C#6 Drlg Lost Circulation @ 100' +/- while Drilling 12 1/4 SURFACE Hole. DRY DRILLED to TD of 211' RAN 8 5/8 CASING w/ Cement BASKET @ 80' Below G.L. Rig up to 8 5/8" CASING. MIXED 140 SKS CLASS "A" Cement w/ 3% CaCl2, 2% GeL, 1/4" FloSeal/sk & 2 SKS Cotton Seed Hulls @ 15#/gal = 34 BBL Slurry. Displace w/ 12.2 BBL Fresh Water. Shut CASING in. NO RETURNS to SURFACE. WAIT 1 1/2 HRS. Pump 100 SKS Cement down ANNULUS of 8 5/8" NO Cement to SURFACE. WAIT 2 HRS. Pump 50 SKS Cement down ANNULUS of 8 5/8" Good Cement to SURFACE. WAIT 15 MINS ANNULUS standing FULL of Cement. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	950.00	950.00
C 107	60	Mileage	5.00	300.00
C 200	290 SKS	CLASS "A" Cement	18.55	5,379.50
C 205	820 #	CaCl2 3%	.75 #	615.00
C 206	545 #	GeL 2%	.30 #	163.50
C 209	75 #	FloSeal	2.80 #	210.00
C 108.B	13.63 TONS	Ton Mileage 60 miles	1.50	1226.70
C 606	1	8 5/8" Cement BASKET	380.00	380.00
			Sub TOTAL	9,224.70
			Less 5%	483.17
			Sales Tax	438.62
Authorization <u>By Tim Gulick</u> Title <u>C#6 Drlg.</u>			Total	9,180.15

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

## TERMS

In consideration of the prices to be charged by Elite Cementing & Acidizing of Kansas, LLC (ELITE) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay ELITE interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event ELITE retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by ELITE.

Any applicable federal, state or local sales, use, consumer or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All ELITE prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by ELITE. The Customer shall at all times have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises around the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service to be performed.

- (a) ELITE shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, injury to or death of employees and representatives of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of ELITE, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of ELITE, Customer shall be responsible for and indemnify and hold ELITE harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by ELITE; (3) injury to or death of persons, other than employees of ELITE, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; (4) well damage or reservoir damaged caused by (i) loss of circulation, cement invasion, cement misplacement, pumping

cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. ELITE may furnish down-hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage or loss resulting from the use of such tools. Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) ELITE makes no guarantee of the effectiveness of any ELITE products, supplies or materials, or the results of any ELITE treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ELITE is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ELITE. ELITE personnel will use their best efforts in gathering such information and their best judgment in interpreting it. Customer agrees that ELITE shall not be responsible for any damage arising from the use of such information except where due to ELITE's gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) ELITE may buy and resell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that ELITE is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify ELITE against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES – LIMITATION OF LIABILITY

ELITE warrants its title to the products, supplies, and materials used or sold to the customer. **ELITE MAKES NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.** ELITE's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any ELITE products or services is expressly limited to the replacement of such or their return to ELITE or, at ELITE's option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against ELITE for any special, incidental, indirect, consequential or punitive damages.