

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	BATMAN 1-4 ATU-258X
Doc ID	1669820

All Electric Logs Run

Sonic
Dual Induction
Neutron Density
Porosity

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	BATMAN 1-4 ATU-258X
Doc ID	1669820

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	2652	2662			340 bbl x frac, 41 bbl L frac, 24 bbl 15% hcl, 100,309 #'s 16/30 sand, 320,000 scf N2
2	2690	2703			
2	2733	2748			
2	2781	2790			353 bbl x frac, 47 bbl L frac, 24 bbl 15% hcl, 101,119 #'s 16/30 sand, 337,000 scf N2
2	2807	2823			
2	2841	2854			
2	2886	2893			
2	2966	2974			227 bbl x frac, 32 bbl L frac, 24 bbl 15% hcl, 50,360 # 16/30 sand, 264,00SCF N2
2	2999	3008			
2	3057	3068			

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
8/30/2022	147756

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well
Batman 1-4 ATU 258X

Description	Quantity	Rate	Amount
Pickup Mileage	40	5.31	212.40
Equipment Mileage	80	8.30	664.00
Pump Charge	1	3,307.50	3,307.50
Plug Container	1	330.75	330.75
Class C-Lite Cement	350	19.85	6,947.50
Auto fill shoe 5 1/2	1	396.90	396.90
Latch down plug & baffle 5 1/2 Blue	1	859.95	859.95
Centralizers-5 1/2	10	66.15	661.50
C-17	58	11.76	682.08
C-19	47	12.89	605.83
Defoamer	4	46.31	185.24
Tactical Blitz	330	2.51	828.30
Salt	600	0.50	300.00
Subtotal			15,981.95
Discount -20%		-20.00%	-3,196.39

Total	\$12,785.56
Payments/Credits	\$0.00
Balance Due	\$12,785.56

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

QUASAR ENERGY SERVICES, INC.

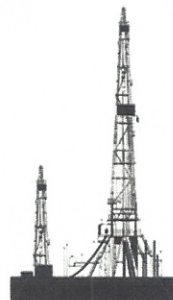


3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING | ACID | CEMENT | NITROGEN

BID #: 5990	AFE#/PO#: 15334
TYPE / PURPOSE OF JOB: LONG STRING	SERVICE POINT: Liberal, KS
CUSTOMER: Scout Energy Partners	WELL NAME: Batman 1-4 ATU 258X
ADDRESS: 14400 Midway Road	LOCATION: Moscow, Ks.
CITY: Dallas STATE: Texas ZIP: 75244	COUNTY: Stevens STATE: KS
DATE OF SALE 8/25/2022	

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
40	1000	L	Mile	Mileage - Pickup - Per Mile	\$5.31	\$ 212.40
80	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$8.30	\$ 664.00
1	5623	L	Per Well	Pumping Service Charge -2	\$3,307.50	\$ 3,307.50
1	6030	L	Per Well	Plug Container	\$330.75	\$ 330.75
Subtotal for Pumping & Equipment Charges						\$ 4,514.65

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
350	5670	L	Per Sack	Cement - Lite - C	\$19.85	\$ 6,947.50
1	4300	L	Each	Auto Fill Shoe (Blue) 5 1/2"	\$396.90	\$ 396.90
1	4371	L	Each	Latch Down Plug & Baffle 5 1/2" Blue	\$859.95	\$ 859.95
10	4450	L	Each	Centralizers 5 1/2"	\$66.15	\$ 661.50
58	5693	L	Per Lb.	C-17 Fluid Loss	\$11.76	\$ 682.08
47	5694	L	Per Lb.	C-19 Light Weight Fluid Loss	\$12.89	\$ 605.83
4	5751	L	Per Gal.	C-41L Defoamer Liquid	\$46.31	\$ 185.24
330	5803	L	Per Lbs.	Tactical Blits	\$2.51	\$ 828.30
600	5890	L	Per Lb.	Salt	\$0.50	\$ 300.00

MANHOURS: 11	# WORKERS: 3	Subtotal for Material Charges	\$ 11,467.30
WORKERS		TOTAL	\$ 15,981.95
Daniel Beck		DISCOUNT: 20%	DISCOUNT \$ 3,196.39
Danny McLane		DISCOUNTED TOTAL	\$ 12,785.56
Miguel Mercado			

STAMPS & NOTES:	As of 9/22/15 any invoice with a discount must paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.
	CUSTOMER SIGNATURE & DATE
	Signature: <i>x Omar Penado</i> Date: _____
Print Name: <i>x Omar Penado</i>	

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QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2J

8/25/22

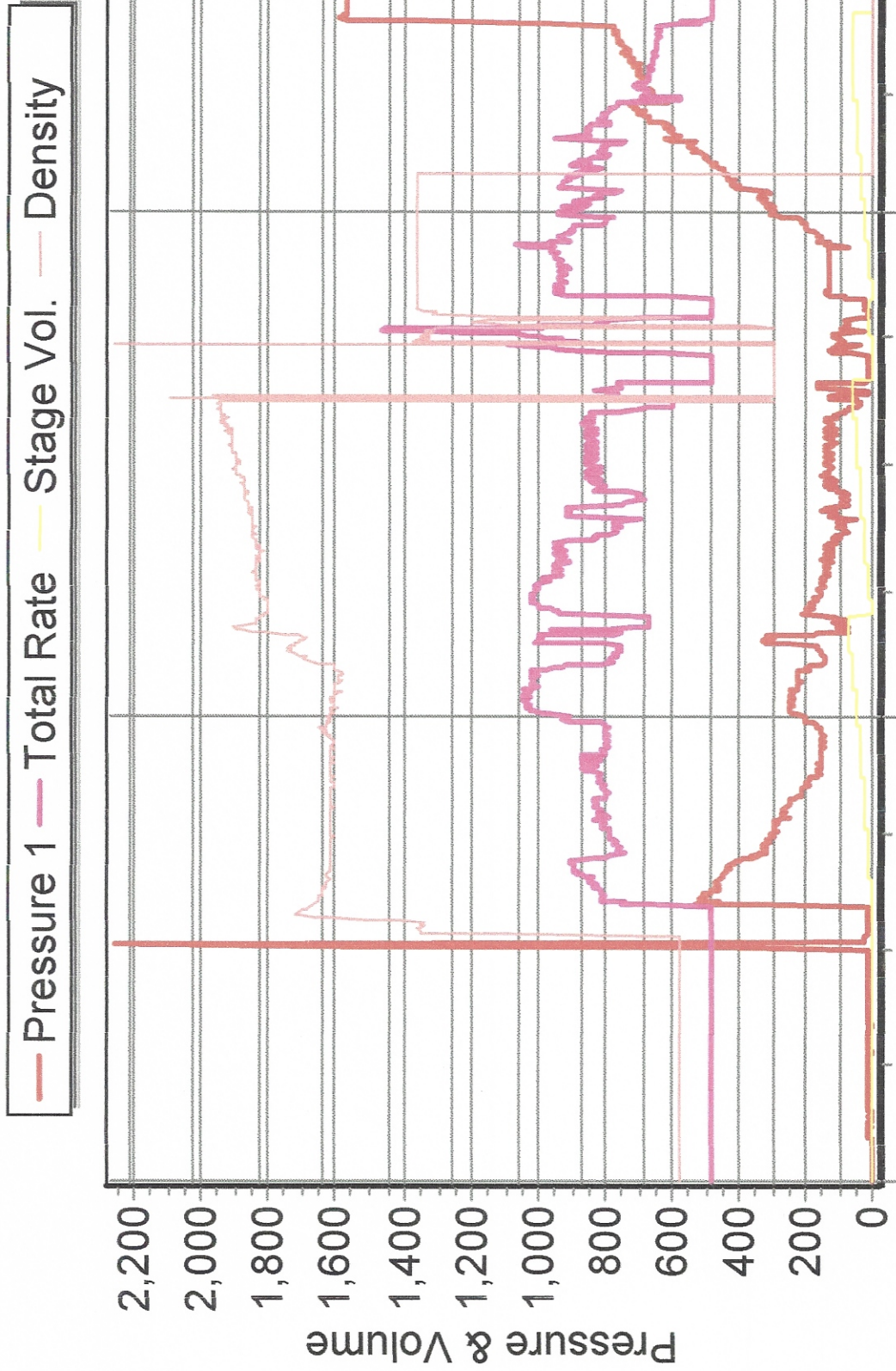
CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners			Well Name: Batman 1-4 ATU 258X			
Type Job: LONG STRING			AFE #: 15334			
CASING DATA						
Size:	5 1/2	Grade:	P-110	Weight:	17	
Casing Depths	Top:	Bottom:	3203.79			
Drill Pipe:	Size:	Weight:		Packer:		
Open Hole:	Size: 7 7/8	T.D. (ft):	3210	Hole:		
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
LEAD:	Class C: 50/50/8, .3% C-19				Excess	
Amt.	185	Sks Yield	590.15	ft³/sk	3.19	
TAIL:	Class C: 65/35/4, .4% C-17, 5% Salt, 2#/sk Tactical Blitz				Excess	
Amt.	165	Sks Yield	268.95	ft³/sk	1.63	
WATER:						
Lead:	185	gals/sk:	20	Tail:	165	
		gals/sk:	8.3	Total (bbls):	120.7	
Pump Trucks Used:	04, DP03					
Bulk Equipment:	228, 660-20					
Disp. Fluid Type:	Water (Supplied)	Amt. (Bbls.)	73.8	Weight (PPG):	8.3	
COMPANY REPRESENTATIVE: Omar			CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
13:30						ON LOCATION & SAFETY MEETING
14:45						RIG TO CIRCULATE
15:03						RIG TO PT
15:04						PRESSURE TEST TO 2000PSI
15:06	490			105.1slurry	5.2	PUMP LEAD 185SX @ 10.7#
15:24	250			47.9slurry	5.6	PUMP TAIL 165SX @ 12.4#
15:44						SHUTDOWN / DROP PLUG / WP
15:46	150			10	5.0	DISPLACE / CEMENT TO SURFACE
	150			20	5.0	
	280			30	5.2	
	380			40	5.1	
	480			50	5.0	
	680			60	4.8	
15:59	620			63	4.5	SLOW RATE TO 2.2BPM @ 740PSI
16:04	740			73.8	1.7	LAND PLUG / PRESSURE UP TO 1500PSI
16:06						RELEASE BACK --- FLOAT HELD
						JOB COMPLETE
Company: Scout Energy Partners						Well Name: Batman 1-4 ATU 258X
Type Job: LONG STRING						AFE #: 15334
Date: 8/25/2022 CEMENTING JOB LOG						QUASAR ENERGY SERVICES, INC. 185-2

Scout Energy Partners

Batman 1-4 ATU 258X



8/25/2022 1:45:01 PM 8/25/2022 2:15:43 PM 8/25/2022 2:49:08 PM

Quasar Energy Services, Inc.
 3288 FM 51
 Gainesville, TX 76240

Invoice

Date	Invoice #
8/30/2022	147760

Bill To
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240

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			Well
			Batman 1-4 ATU-258X
Description	Quantity	Rate	Amount
Pickup Mileage	40	5.31	212.40
Equipment Mileage	80	8.30	664.00
Pump Charge	1	2,315.25	2,315.25
Class A Cement	255	16.54	4,217.70
Plug Container	1	330.75	330.75
Guide Shoe-8 5/8	1	515.97	515.97
Auto fill tube	1	105.84	105.84
Insert Float-8 5/8	1	396.90	396.90
Centralizers-8 5/8	3	92.61	277.83
Defoamer	3	46.31	138.93
Calcium Chloride	500	1.46	730.00
Cello Flakes	60	2.65	159.00
Gypsum	500	1.00	500.00
Sodium Metasilicate	500	2.32	1,160.00
Subtotal			11,724.57
Discount -20%		-20.00%	-2,344.91
Total			\$9,379.66
Payments/Credits			\$0.00
Balance Due			\$9,379.66

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

SCOUT ENERGY BATMAN 1-4 ATU 258 X

