

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	G & J Oil Company, Inc.
Well Name	WATSON N-4
Doc ID	1662432

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
721	732	wayside	

Phone HE 1-9308

CORNISH
OIL WELL SERVICES
Box 260

Chanute, Kansas

RADIOACTIVITY LOG

FILING NO.		COMPANY RAYGARY OIL COMPANY		WELL WATSON NO. N-4		FIELD		COUNTY MONTGOMERY		STATE KANSAS	
LOCATION:		1350' FEL		1320' FSL N½ SW¼		OTHER SERVICES		SEC 34		TWP 33S RGE 14E	
PERMANENT DATUM		G.L.		ELEV		ELEV. K.B.		LOG MEASURED FROM		G.L.	
DRILLING MEASURED FROM		G.L.		FT ABOVE PERM. DATUM		D.F.		G.L.		G.L.	
DATE	8-25-77	DATE	8-25-77	DATE	8-25-77						
RUN NO	1 NW	RUN NO	1 NW	RUN NO	1 NW						
TYPE LOG	GAMMA RAY	TYPE LOG	NEUTRON	TYPE LOG	PERFORATE						
DEPTH-DRILLER	777.8'	DEPTH-DRILLER	777.8'	DEPTH-DRILLER	777.8'						
BOTTOM LOGGED INTERVAL	768.8'	BOTTOM LOGGED INTERVAL	776.8'	BOTTOM LOGGED INTERVAL	196'						
TOP LOGGED INTERVAL	196'	TOP LOGGED INTERVAL	196'	TOP LOGGED INTERVAL	196'						
TYPE FLUID IN HOLE	WATER	TYPE FLUID IN HOLE	WATER	TYPE FLUID IN HOLE	WATER						
SALINITY, PPM CL.		SALINITY, PPM CL.		SALINITY, PPM CL.							
DENSITY		DENSITY		DENSITY							
LEVEL	FULL	LEVEL	FULL	LEVEL	FULL						
MAX. REC. TEMP., DEG F		MAX. REC. TEMP., DEG F		MAX. REC. TEMP., DEG F							
OPERATING RIG TIME		OPERATING RIG TIME		OPERATING RIG TIME							
RECORDED BY	CORNISH G.	RECORDED BY	CORNISH G.	RECORDED BY	CORNISH G.						
WITNESSED BY	SHEARHART	WITNESSED BY	SHEARHART	WITNESSED BY	SHEARHART						
BORE-HOLE RECORD			CASING RECORD								
NO	BIT	FROM	TO	SIZE	WGT	FROM	TO				
				2½"		0	T.D.				

FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

EQUIPMENT DATA					
GAMMA RAY			NEUTRON		
RUN NO	1 NW		RUN NO	1 NW	
TOOL MODEL NO.	95S		LOG TYPE	NEU/NEU	
DIAMETER	1-11/16"		TOOL MODEL NO.	95SC	
DETECTOR MODEL NO.	95SC		DIAMETER	1-11/16"	
TYPE	SCINT.		DETECTOR MODEL NO.	95HE	
LENGTH	1"x4"		TYPE	He³	
DISTANCE TO N. SOURCE	8.5'		LENGTH	1"x6"	
GENERAL			SOURCE MODEL NO.	AC	
HOIST TRUCK NO.	3246		SERIAL NO.	MRC415	
INSTRUMENT TRUCK NO.	3246		SPACING	13"	
TOOL SERIAL NO.	02		TYPE	Am/Be⁶	
			STRENGTH	6.7x10⁶	

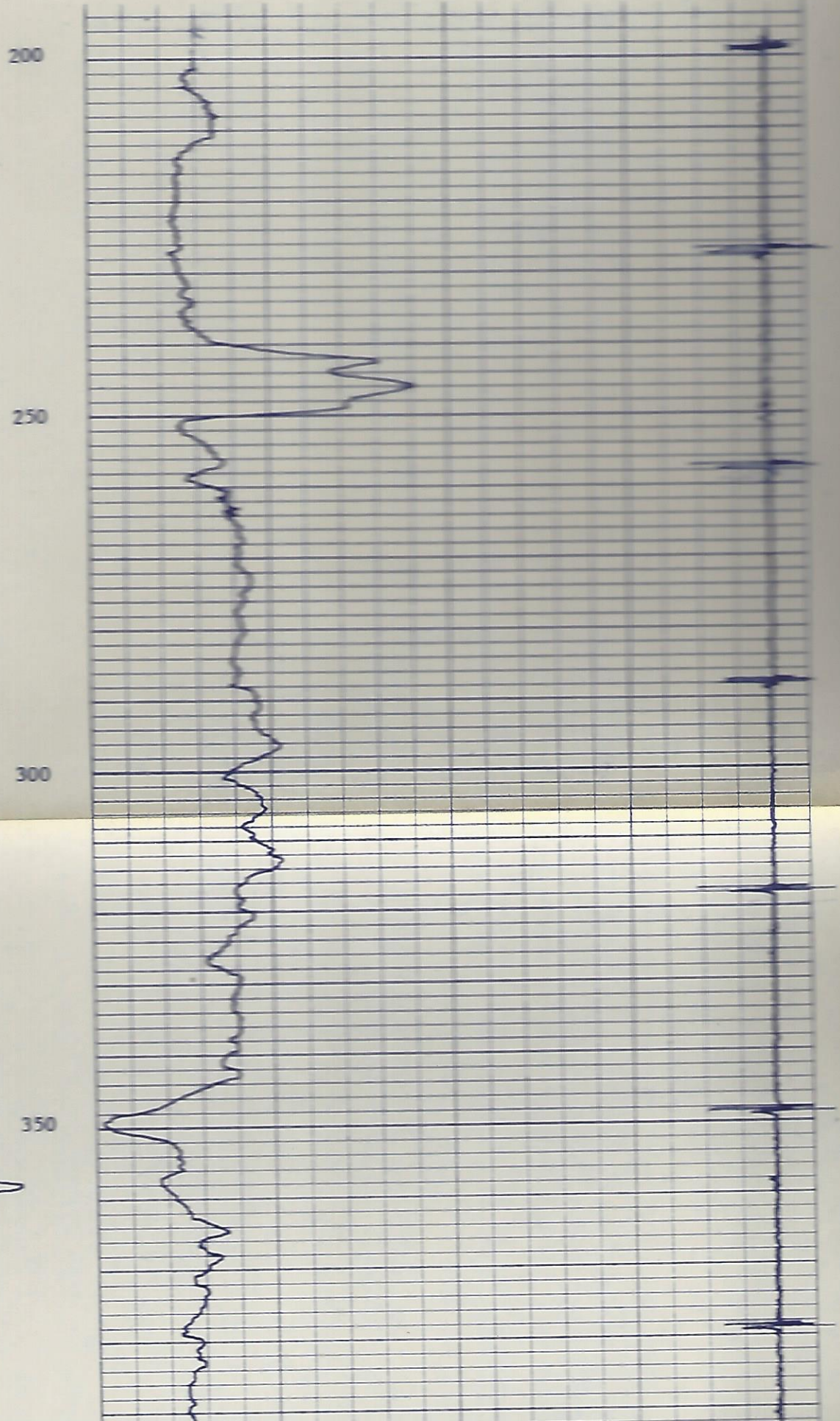
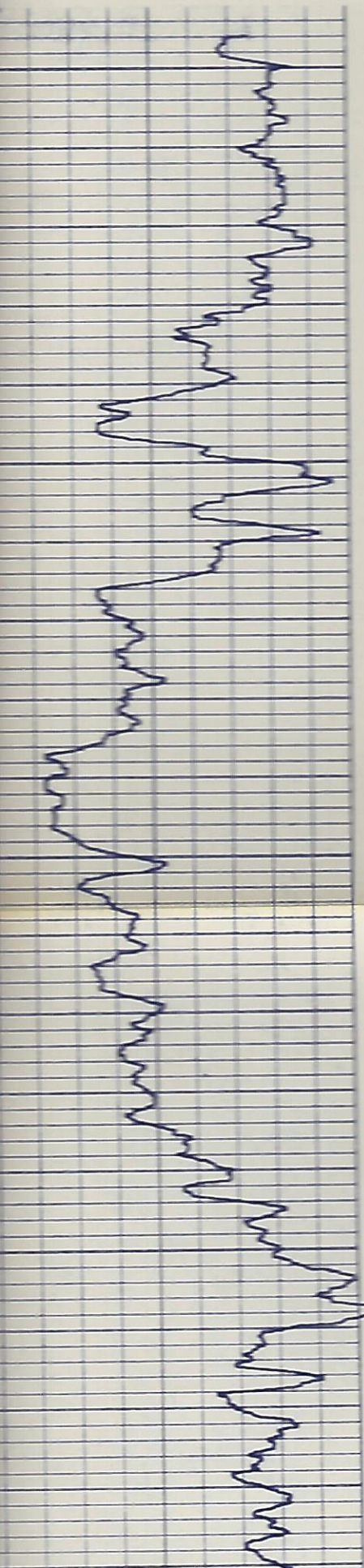
LOGGING DATA											
GENERAL			GAMMA RAY				NEUTRON				
RUN NO	DEPTHS		SPEED FT/MIN	T.C SEC	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV	T.C SEC	SENS. SETTINGS	ZERO DIV. L OR R	API N U PER LOG
	FROM	TO									
1	776.8'	196'	25	2.5	100-095	1L	20	2.0	500-127	3L	

REFERENCE LITERATURE:

API UNITS

SING
COLLARS

API UNITS





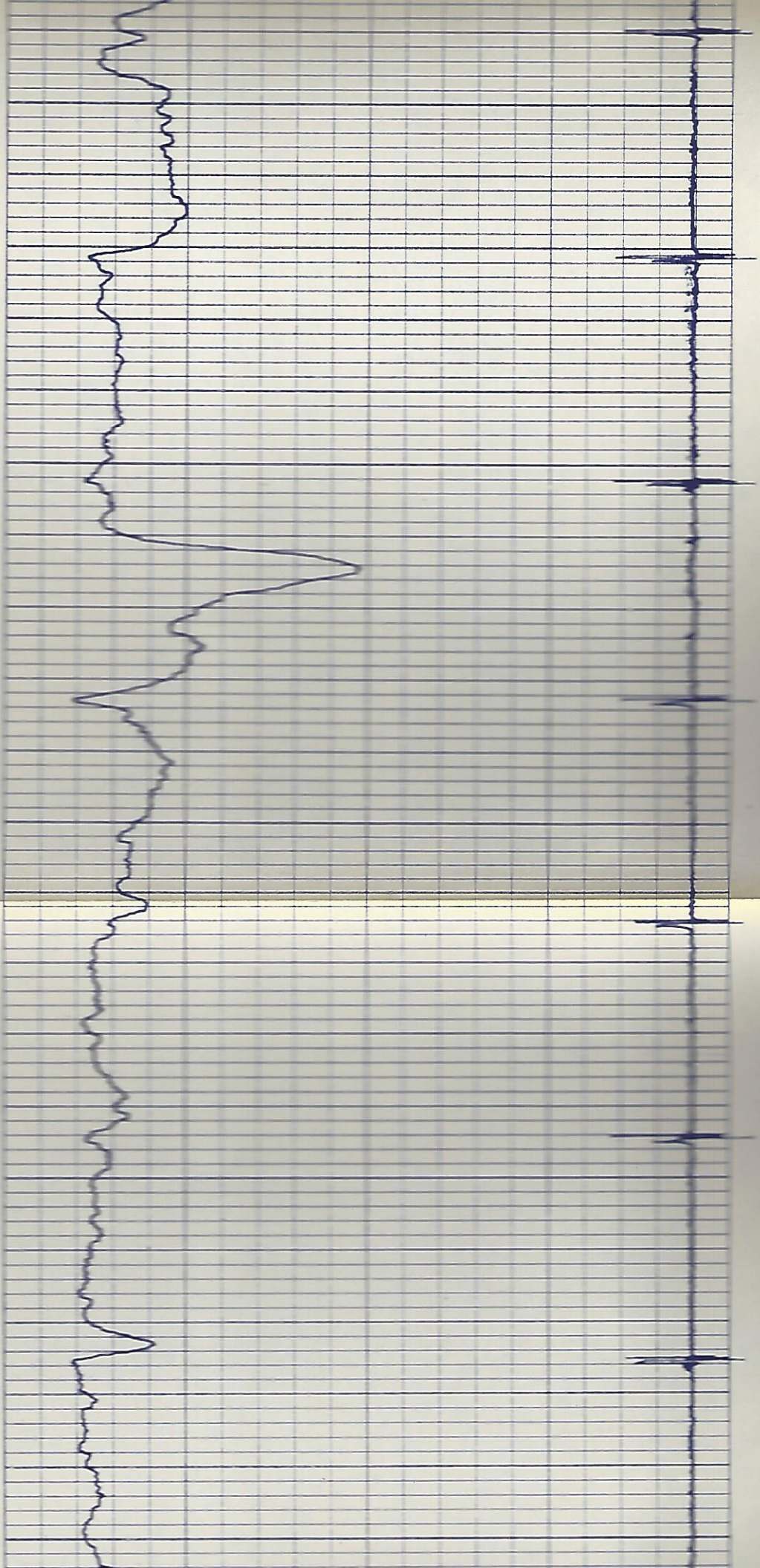
450

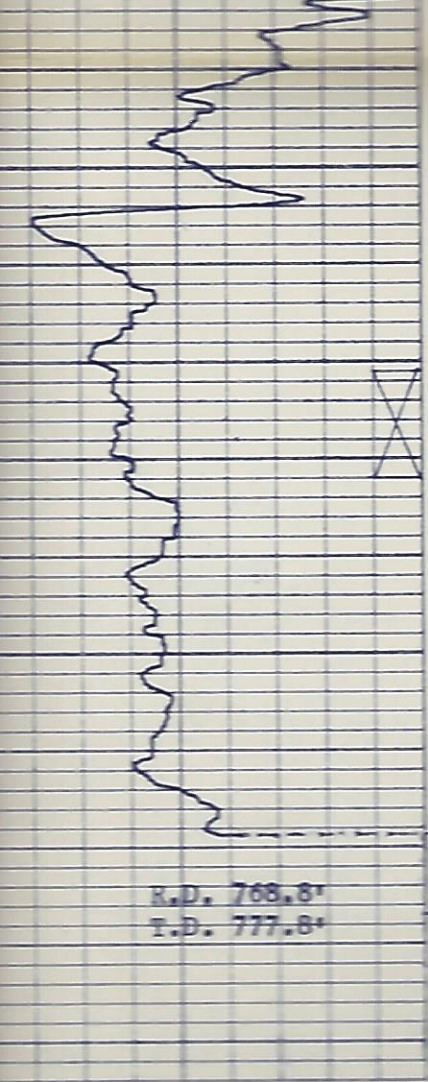
500

550

600

650

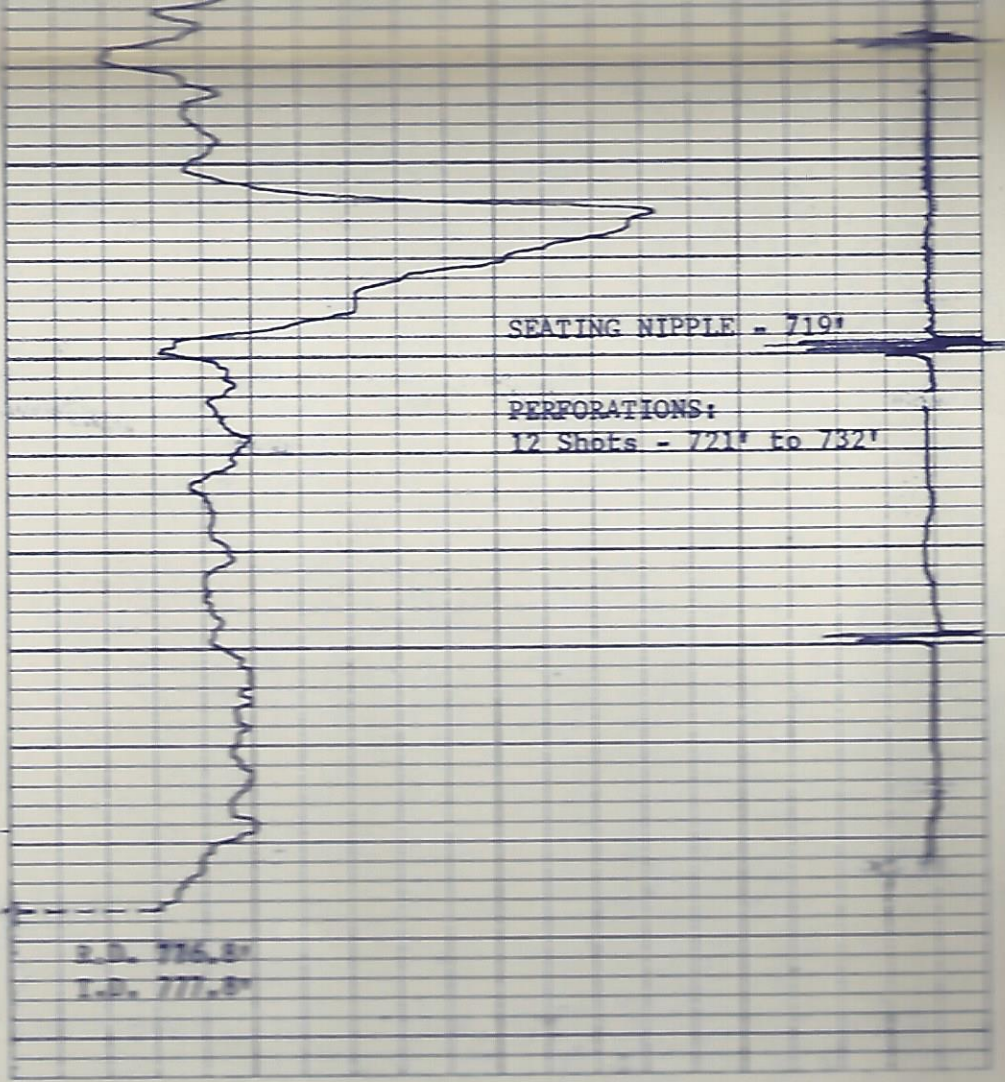




R.D. 768.8'
I.D. 777.8'

700

750



SEATING NIPPLE - 719'

PERFORATIONS:
12 Shots - 721' to 732'

R.D. 768.8'
I.D. 777.8'

SON NO. N-4
YGARY OIL COMPANY
TIGOMERY COUNTY, KANSAS
AUGUST 25, 1977

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 27, 2022

Sam Nunneley
G & J Oil Company, Inc.
PO BOX 188
CANNEY, KS 67333-0188

Re: Plugging Application
API 15-125-21386-00-01
WATSON N-4
SW/4 Sec.34-33S-14E
Montgomery County, Kansas

Dear Sam Nunneley:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 25, 2023. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 25, 2023 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3