KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | |
|------------------------------------|------------------------------|---------------|---------------|------------------------|---|----------------------------|------------|------|--|
| | | | | _ Spot Descri | | | | | |
| Address 1: | | | | _ | Se | ec Twp S. R | E [| W | |
| Address 2: | | | | _ | | feet from N / [| | | |
| City: | State: | Zip: | _ + | | feet from E / W Line of Section | | | | |
| Contact Person: | | | | GF 5 LUCali | GPS Location: Lat: , Long: Datum: NAD27 NAD27 WGS84 County: Elevation: Well #: | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | er: | | |
| Field Contact Person Phon | | | | | | ENHR Permit #: | | | |
| | () | | | | 0 | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | |
| | Conductor | Surface | 9 | Production | Intermedia | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | ed? | | Date: | | | |
| 0 | | | | | | sacks of cement. Date: | | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | | | | |
| | | | | | | Port Collar: w / | 3ack of ce | mem | |
| Packer Type: | Size: . | | In | ch Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Mether | od: | | | | |
| | | | | | | | | | |
| Geological Date: | Formation Top Formation Base | | | Completion Information | | | | | |
| | Formatio | | | | | | | | |
| Geological Date: Formation Name 1. | | | Feet Pe | erforation Interval | to | Feet or Open Hole Interval | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 27, 2022

Jeff Robinson American Star Energy Services, LLC PO BOX 52464 TULSA, OK 74152-0464

Re: Temporary Abandonment API 15-071-20734-00-00 MILLER A 2-23 NW/4 Sec.23-20S-40W Greeley County, Kansas

Dear Jeff Robinson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"