## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

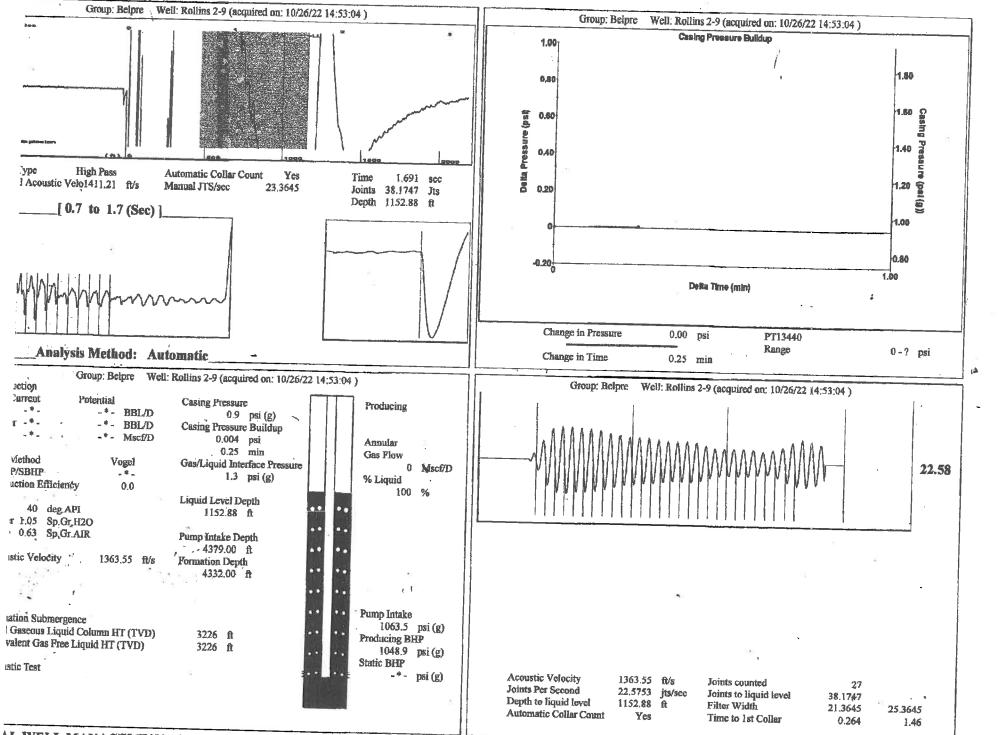
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Do you have a valid Oil & Gas Lease?	No							
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Packer Type: Size: _		Inch	Set at:		_ Feet			
Total Depth: Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:								
Formation Name Formation	Formation Top Formation Base			Completion Information				
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: Dist into the second	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And an and an and an and an and an	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



10/27/22 06:42:09

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HP

LASERJET

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Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

October 27, 2022

Loveness Mpanje F. G. Holl Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Temporary Abandonment API 15-047-20652-00-00 ROLLINS 2-9 SW/4 Sec.09-24S-17W Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2023.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"