KOLAR Document ID: 1670828

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15	5				
Name:				Spot Desc	ription:				
Address 1:				· 	Sec T\	wp S. R East West			
Address 2:			Feet from North / South Line of Section						
City:									
Contact Person:									
Phone: ( )		- 1	NE NW SE SW						
	other:	SWD Permit #:		,		Well #:			
ENHR Permit #:		rage Permit #:	_ I						
Is ACO-1 filed? Yes		log attached? Yes	」No			oved on: (Date)			
Producing Formation(s): List A	·			by:		(KCC <b>District</b> Agent's Name)			
Depth to		m: T.D		Plugging Commenced:					
Depth to	•	m: T.D		Plugging C	Completed:				
Depth to	lop: Botto	m: T.D							
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing F	Record (Surfa	ace, Conductor & Produ	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		•		•		ds used in introducing it into the hole. If			
Plugging Contractor License #		Name: _	o:						
Address 1:		Address	sss 2:						
City:				State:		Zip:+			
Phone: ( )									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _								
	(Print Name)			_	ployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Vess Oil		Lease & Well #	Stokes A 125				Date	10	/19/2022	
Service District	El Dorado		County & State	Butler, KS	Legals S/T/R			Job#	E	EP6348	
Job Type	РТА	☑ PROD	□ INJ	□ SWD	New Well?	□ YES	☑ No	Ticket #	E	EP6348	
Equipment #	Driver			Job Safety /	Analysis - A Discus	sion of Hazards	& Safety Pro	cedures			
91	Kevin	☑ Hard hat		☑ Gloves		□ Lockout/Tago	out	□ Warning Signs	& Flagging		
265	Doug	☑ H2S Monitor		☑ Eye Protection	ı	□ Required Per	mits	☐ Fall Protection			
526	Devin	☑ Safety Footwer	ar	□ Respiratory Pr	otection	☑ Slip/Trip/Fall	Hazards	☑ Specific Job Se	equence/Expe	ectations	
122		☑ FRC/Protectiv	e Clothing	☐ Additional Che	emical/Acid PPE	☑ Overhead Ha	zards	☑ Muster Point/	Medical Locat	ions	
		☑ Hearing Prote	ction	☑ Fire Extinguish			ncerns or issu	ues noted below			
			Comments								
		-									
Product/ Service Code		Des	cription		Unit of Measure	e Quantity	List Price/Unit	Gross Amount	Item Discount	Net A	mount
M010	Heavy Equipment N				mi	1.00					\$4.00
M015	Light Equipment Mi				mi	1.00					\$2.00
M025	Ton Mileage - Minir				each	1.00					\$300.00
C010	Cement Pump Serv	vice			ea	1.00					\$750.00
CP010	Class A Cement				sack	125.00				\$	2,375.00
CP100	Calcium Chloride				lb	150.00					\$112.50
CP165	Cottonseed Hulls				lb	40.00					\$40.00
C999	Wireline				each	1.00					\$75.00
t010	Vacuum Truck - 80	bbl			hr	5.00					\$450.00
WSE075	Work String (1")				ft	120.00					\$36.00
Cust	omer Section: On the	ne following scale	how would you rate	Hurricane Service	es Inc.?		Gross:	\$0.00	Net:	\$	4,144.50
B.	send on this ish ba	w likely is it ye.	would rossman	HUSI to a collect	1102	Total Taxable	\$ -	Tax Rate:	0	<u>~</u>	$\leq$
Б	ased on this job, ho				uo:	used on new well	s to be sales ta		Sale Tax:	\$	
						well information a	bove to make a				
	Unlikely 1 2	3 4 5	6 7 8	9 10	Extremely Likely	services and/or p	roducts are tax	exempt.	Total:	\$	4,144.50
				HSI Representative: Kevin Noeller							
TERMS: Cash in adva	ance unless Hurricane	Services Inc. (HSI)	has approved credit no	rior to sale. Credit ter	ms of sale for approve	d accounts are total	l invoice due or	or before the 30th	day from the d	ate of invo	ice Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR

ftv: 15-2021/01/25 mplv: 339-2022/10/05



CEMENT TF				OKI									
Custome	or V												
		Vess Oil			Well:	Stokes A 125			EP6348				
	Wichita, KS				County:	В	utler, KS	10/19/2022					
Field Re	op∄ S	Shane S	ummer	s	S-T-R:			Service:	PTA				
Downhole Information					Calculated Siu	Calculated Slurry - Lead Calculated Slurry - Tail							
Hole Siz	zei		in		Blend:	Class A		Blend:					
Hole Dept	th:		ft		Weight:	PPg		Weight:	ppg				
Casing Siz	zeł		in		Water / Sx:	gal / sx		Water / Sx:	gal / sx				
Casing Dept	th:		ft		Yleid:	ft³ / sx	ft³ / sx						
Tubing / Line	-		in		Annular Bbls / Ft.:	Annular Bbls / Ft.: bbs / ft. Annular Bbls / Ft.:			bbs / ft.				
Dept			ft		Depth:	Depth: ft Depth:			ft				
Tool / Packe					Annular Volume:	0.0 bbls		Annular Volume:	0 bbls				
Tool Dept			ft		Excess:			Excess:					
Displacemer	цн		bbls STAGE	TOTAL	Total Socker	0.0 bbls		Total Sturry:	0.0 bbls				
TIME RAT	ΨĒ	PSI	STAGE BBLs		Total Sacks: REMARKS	0 sx		Total Sacks:	0 sx				
8:00 AM			-	-	On location safety meeting	ng							
				-	Hook up pump and hoses								
				-	Tubing set @ 2400'								
				-	Wait on welder to cut hea	ad off the 8 5/8							
11:12 AM 2.0		100.0	12.0	12.0	Circ well clean								
11:24 AM				12.0	Mix 3% C.C. in mix water	Mix 3% C.C. in mix water							
11:28 AM		75.0	10.5	22.5	Mix and pump cement wi	th hulls 50 sks cer	nent						
			5.0	27.5		Displace with 5 bbls water							
				27.5	Wait one hour to tag cem	ent							
4.04.004				27.5	T O H tubing to 310'								
1:04 PM 1:12 PM			7.0	27.5 34.5	Tagged cemnt @ 2090' Circ well clean								
1:16 PM			7.0	34.3	Mix and pump 60 sks cen	nent							
					T O H tubing								
					Top off well 15 sks cen	nent							
1:40 PM					Wash pump and lines								
					Rig down								
	$\perp$												
	+												
	-												
	+												
	-				+								
	$\dashv$												
		CREW			UNIT			SUMMAR	·				
Cemente	er:	Kevir	1		91	Av	erage Rate	Average Pressure	Total Fluid				
Pump Operato		Doug	<u> </u>		265		2.0 bpm	88 psi	35 bbls				
Bulk #1: Devin Bulk #2:					526 122								
Bulk #	# <b>7</b> 4				122								

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