## KOLAR Document ID: 1670891

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



#### Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customor

Customer: MCGINNESS ENERGY COMPANY INC 9330 E CENTRAL AVE SUITE 300 WICHITA, KS 67206-6628		Invoice Da Invoice Lease Nar We Cour Job Numb	e #: me: II #: nty: per:	10/1/2022 0363812 Eureka 22-1 Pratt, Ks WP3456	
	DMay 416 @ amail. Com	Dist	rict:	Pratt	
Date/Description		HRS/QTY	Rate	Total	
Plug		0.000	0.000	0.00	
H-Plug		170.000	14.000	2,380.00	
Light Eq Mileage		10.000	2.000	20.00	
Heavy Eq Mileage		20.000	4.000	80.00	
Ton Mileage Minimum		1.000	300.000	300.00	
Cement Blending & Mixing		170.000	1.400	238.00	
Depth Charge 501'-1000'		1.000	1,250.000	1,250.00	
Cement Data Acquisition		1.000	250.000	250.00	
Service Supervisor		1.000	275.000	275.00	

Net Invoice	4,793.00
Sales Tax:	305.10
Total	5,098.10

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

### WE APPRECIATE YOUR BUSINESS!



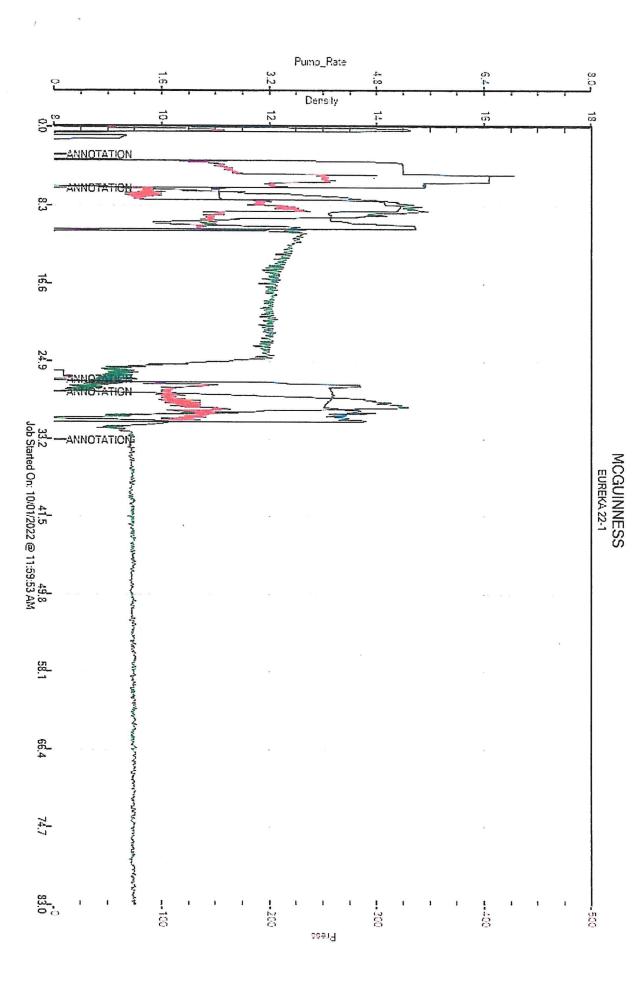
				<u> </u>										
Customer	MCGINNESS E	NERGY COMPAN	YIIX Lease & Well #	EUREKA 22-1				Date	10	/1/2022				
Service District	PRATT		County & State	PRATT KS	Legals S/T/R	22-275	-14W	Job#						
Job Type	PLUG	FV#8058		D SWD	New Well?	YES	🗆 No	Ticket#	W	P3456				
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures											
912	MATTAL	Hard hat		Gloves		□ Lockout/Tag	out	Warning Signs	& Flagging					
181/522	LESLEY	H2S Monito	r	Eye Protection		C Required Per	mits	Fall Protection						
523/533	TREVINO	Safety Footv	vear	Respiratory Pro	tection	□ Slip/Trip/Fall	Hazards	Specific Job Se	quence/Expe	ctations				
		FRC/Protect	ive Clothing	Additional Cher	Additional Chemical/Acid PPE		Overhead Hazards		Muster Point/Medical Locations					
		Hearing Pro	tection	Fire Extinguished		And in the second s	incems or issu	ies noted below						
			Comments											
		_												
Product/ Service Code		. Do	escription		Unit of Measure	Quantity			S.	Net Amount				
CP055	H-Plug A				sack	170.00				\$2,380.00				
M015	Light Equipmen	t Mileage			mi	10.00				\$20.0				
/010	Heavy Equipme	ent Mileage			mi	20.00				\$80.0				
M025	Ton Mileage - M	linimum			each	1.00				\$300.0				
060	Cement Blendir	ng & Mixing Service			sack	170.00				\$238.0				
0011	Depth Charge:	501'-1000'		the second second second second	job	1.00				\$1,250.0				
035	Cement Data A				job	1.00				\$250.0				
R061	Service Supervi	isor			day	1.00				\$275.00				
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		Do the fell	1	-11			1							
CustCust	omer Section; 🤇	an the tellewing sea	le how would you rat	e Mutricane Service	SHIDC. Y	Takal Tours			Net:	\$4,793.0				
В	ased on this job	, how likely is it ye	ou would recommen	nd HSI to a colleagu	ie?	Total Taxable State tax laws de used on new we		Tax Rate: ducts and services ax exempt.	Sale Tax:	\$ .				
	□ □ Unikely 1 2	345			Extremely Likely	Hurricane Servic	es relies on the above to make	customer provided a determination if	Total:	\$ 4,793.0				
						HSI Repres	entative:	Mike Matta						

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Outsomer hereby agrees to pay all fees directly or indiversity incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the flaght to revoke any discounts previously applied In arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoled are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE:</u> Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no tability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational care of all customer orwed equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

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#### CUSTOMER AUTHORIZATION SIGNATURE







CEMENT	TRE	ATMEN	T REPO	DRT				A State State			
Custo	mer:	MCGINN	ESS EN	ERGY CON	PANY IN Well:	V	EUREKA 22-1	Ticket:	WP3456		
City, S	itate:	PRATT	s		County: PRATT KS			Date:	10/1/2022		
Field	State -							Service:	PLUG		
									. 200		
Down	hole Ir	nformatio	n 🖉 🥸		Calculated Sh	urry - Lead		Calcu	alated Slurry - Tail		
Hole	Size:		In		Blend:	H-PL	UG	Blend:			
Hole D	epth:		ft		Weight:	13.8 p	pg	Weight:	Bba		
Casing	Size:		In		Water / Sx:		jal / sx	Water / Sx:	gal / sx		
Casing D			ft		Yield:	1.43 f	t <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx		
Tubing / L			ln		Annular Bbls / Ft.:		bs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	epth:		ft		Depth:	f	t	Depth:	ft		
Tool / Pa					Annular Volume:	0.0 h	bls	Annular Volume:	0 bbis		
Tool D			ft		Excess:			Excess:			
Displacer	nent:	A CARLES STATE	bbis		Total Slurry:	43.3 k		Total Slurry:	0.0 bbis		
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks: REMARKS	170 s		Total Sacks:	#DIV/01 sx		
11:45 AM			-	-	ON LOCATION						
12:10 PM					1ST PLUG AT 900'						
12:10 PM	5.2	150.0	15.0	15.0	PUMP 15 BBL WATER						
12:13 PM	5.0	200.0	13.7	28.7	MIX 50 SKS H-PLUG						
12:16 PM	5.0	110.0	5.5	34.2	START DISPLACEMENT	r					
				34.2	2ND PLUG AT420'			1			
12:33 PM	5.0	150.0	5.0	39.2	PUMP 5 BBL WATER						
12:35 PM	5.0	150.0	13.7	52.9	MIX 50 SKS H-PLUG	MIX 50 SKS H-PLUG					
12:37 PM	5.0	50.0	1.0	53.9	START DISPLACEMENT						
				53.9	3RD PLUG AT 60'						
1:30 PM	2.0	25.0	5.0	58.9		MIX 20 SKS H-PLUG					
				58.9							
1:35 PM 1:40 PM	2.0	25.0 25.0	7.0 5.0	65.9 70.9	and a second	MIX 30 SKS H-PLUG FOR RAT HOLE MIX 20 SKS H-PLUG FOR MOUSEHOLE					
1.40 PM	2.0	20.0	5.0	10.5	MIX 20 SKS H-FEDG FO	RMOUSER					
				-							
				•	JOB COMPLETE, THAN	K YOU!					
					MIKE MATTAL						
				-	KEVEN & JOSE						
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	15.00	COL			TINUT			SUMMAAD	v		
		CREW	an ann an ann an Annai		<ul> <li>Contraction and a second state of the second state of</li></ul>	UNIT SUMMARY					
Cen Pump Op	nenter:	MAT LESI			912 181/522	ŀ	Average Rate 4.0 bpm	Average Pressure 98 psl	Total Fluid 71 bbls		
	erator. ulk #1:				523/533	ŀ	upin	1 <u>00 bar</u>			
	ulk #1:				020/000						