KOLAR Document ID: 1666867

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## **TEMPORARY ABA**

OPERATOR: License#				API No. 15														
				Spot Description: Sec. S. R. E														
									City: State: Zip: +					feet from E / W Line of Section				
									Contact Person: Phone:( )				GPS Location: Lat:, Long:					
Contact Person Email:					Lease Name: Well #:													
Field Contact Person:				Well Type:	(check one) Oil Ga	as OG WSW Oth	ner:											
Field Contact Person Phon				SWDF	Permit #:	ENHR Permit #	:											
Tield Contact Ferson Frion	6.()			_	torage Permit #:													
				Spud Date	):	Date Shut-In:												
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing											
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Su	rface:	How [	Determined?			Date:												
Casing Squeeze(s):	to w	/ sacks of	cement,	to _	(bottom) W /	sacks of cement. Date	:											
Do you have a valid Oil & G	Sas Lease? Yes	No																
Depth and Type:	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):												
						llar: w /												
Packer Type:						(												
Total Depth:	Plug Ba	ack Depth:		Plug Back Met	hod:													
Geological Date:																		
Formation Name	Formation	Top Formation Base			Completion Ir	nformation												
1	At:	to Fe	et Perfo	ration Interval	l to Feet	or Open Hole Interval	toFeet											
2	At:	to Fe	et Perfo	ration Interval	l to Feet	or Open Hole Interval —	toFeet											
LINDED DENALTY OF DE	O II IDV I LIEDEDV ATT	ECT TUAT TUE INCODE	AATION COI	NTAINED HE	DEIN ISTRIIE AND COR	DECTTO THE DEST OF	IV INDIMI EDDE											
		Submi	tted Ele	ctronical	ly													

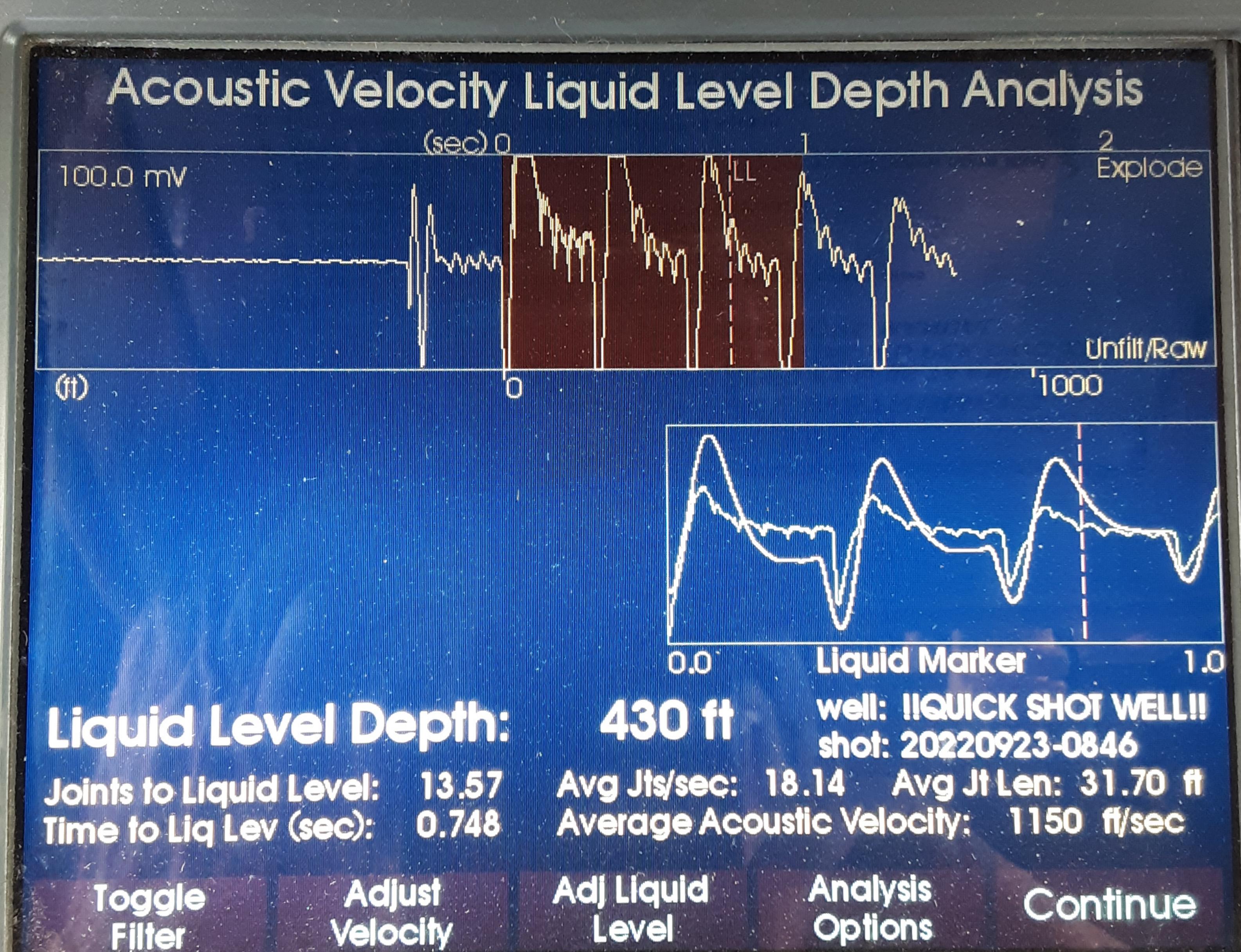
# Subn

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

# Mail to the Appropriate KCC Conservation Office:

There have been then the total and have been made been been been been been been been be	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The last the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Date Note (see process for the page form took themselves the page for the pag	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# Dennis 34-4



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

October 27, 2022

Joe Driskill Endeavor Energy Resources, LP 110 N MARIENFELD, STE 200 MIDLAND, TX 79701-4412

Re: Temporary Abandonment API 15-125-31515-00-00 DENNIS 34-4 NE/4 Sec.34-33S-17E Montgomery County, Kansas

### Dear Joe Driskill:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"