KOLAR Document ID: 1670672

Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2:
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Jason Kent
Phone: (785) 448-4101
CONTRACTOR: License # 3728
Name: RJ Energy, LLC
Wellsite Geologist: n/a
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☑ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

7/29/2022 Spud Date or Recompletion Date
8/1/2022 Date Reached TD
8/1/2022 Completion Date or Recompletion Date

API No.: 15-031-24623-00-00
Spot Description:
_ - NW - NE - SE Sec. 3 Twp. 23 S. R. 16 ☑ East ☐ West
2119 Feet from ☐ North / ☑ South Line of Section
807 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Coffey
Lease Name: BARTLETT FREEMAN Well #: 6I
Field Name: Neosho Falls-Leroy
Producing Formation: Squirrel
Elevation: Ground: 988 Kelly Bushing: 988
Total Vertical Depth: 1020 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1020 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☐ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☐ **Geologist Report / Mud Logs Received**
☑ **UIC Distribution**
ALT ☐ **I** ☑ **II** ☐ **III** **Approved by:** David Befort **Date:** 10/27/2022

Operator Name: RJ Energy, LLC Lease Name: BARTLETT FREEMAN Well #: 6I

Sec. 3 Twp. 23 S. R. 16 ☑ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Geologist Report / Mud Logs ☐ Yes ☑ No

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

see log

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	17	40	portland	6	n/a
Production	5.875	2.875	6.5	1013	portland	140	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL: Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	982	991

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*
3	982	991			

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJ Energy, LLC
Well Name	BARTLETT FREEMAN 6I
Doc ID	1670672

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	9.875	7	17	40	portland	6	n/a
Production	5.875	2.875	6.5	1013	portland	140	n/a

Bartlett 6I

9	soil	9	start 7/29/2022
27	clay and gravel	36	finish 8/1/2022
98	shale	134	
25	lime	159	
12	shale	171	
18	lime	199	set 40' 7"
113	shale	312	ran 1013' 2 7/8
12	lime	324	cemented to surface 140 sxs
12	shale	336	
110	lime	446	
21	shale	467	
101	lime	568	
6	shale	574	
23	lime	597	
169	shale	766	
3	lime	769	
8	shale	777	
9	lime	786	
41	shale	827	
3	lime	830	
17	shale	847	
10	lime	857	
26	shale	873	
4	lime	877	
14	shale	891	
5	lime	896	
23	shale	919	
5	lime	924	
7	shale	931	
3	lime	934	
46	shale	980	
1	lime cap	981	
10	oil sand	991	good show
29	shale	1020	td

HAMMERSON CORPORATION

PO BOX 189
Gas, KS 66742

invoice

Date	Invoice #
8/10/2022	21360

Bill To

R.J. ENERGY LLC
22082 NE NEOSHO RD
GARNETT, KS 66032

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
140	Well Mud ($8.80 Per Sack) Bartlett 11 Ticket #21360	8.80	1,232.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
160	Well Mud ($8.80 Per Sack) Eastburn 15I & 16I Ticket #21362	8.80	1,408.00T
1	Fuel Surcharge	35.00	35.00T
1.5	Hour Rate	65.00	97.50T
140	Well Mud ($8.80 Per Sack) Bartlett 6I Ticket #21378	8.80	1,232.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
140	Well Mud ($8.80 Per Sack) Bartlett 10 Ticket #21388	8.80	1,232.00T
1	Fuel Surcharge	35.00	35.00T
1	Hour Rate	65.00	65.00T
160	Well Mud ($8.80 Per Sack) Eastburn 20A & 36A Ticket #21389	8.80	1,408.00T
1	Fuel Surcharge	35.00	35.00T
1.5	Hour Rate	65.00	97.50T
140	Well Mud ($8.80 Per Sack) Eastburn 10A & 14I Ticket #21394	8.80	1,232.00T
1	Fuel Surcharge	35.00	35.00T
2.5	Hour Rate	65.00	162.50T
	SALES TAX	6.50%	552.92

Cement to Surface
company tool

Thank you for your business.

Total $9,059.42