

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

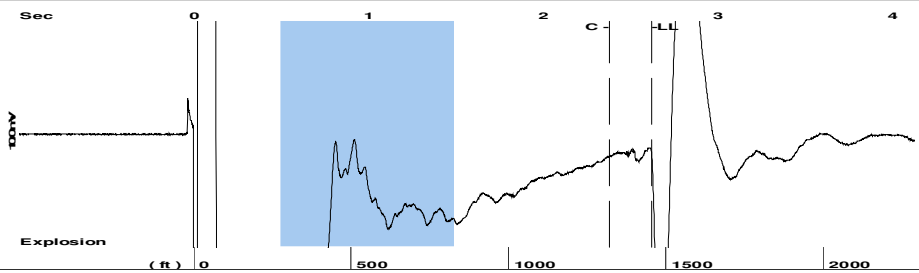
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

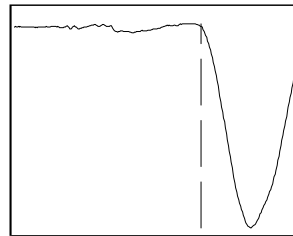
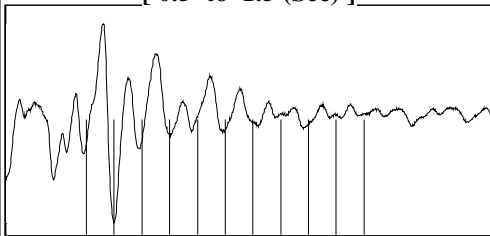
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Coddington #3 (acquired on: 09/20/22 11:47:42)



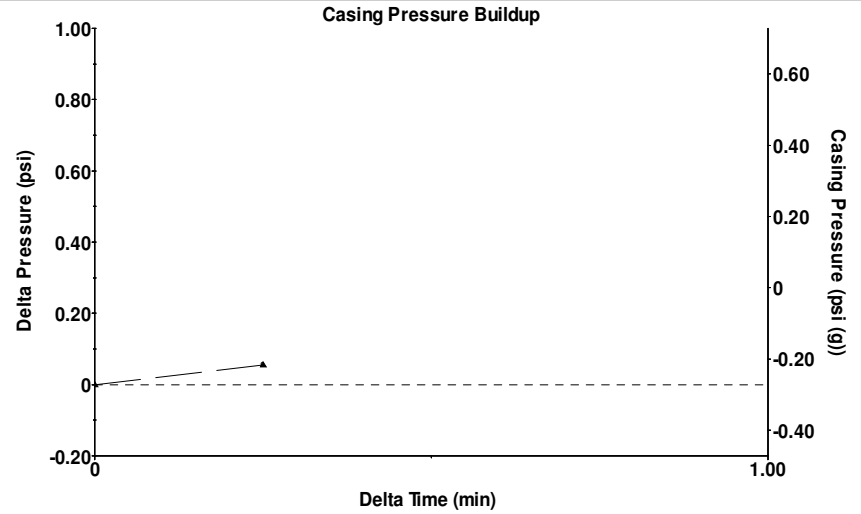
Filter Type High Pass Automatic Collar Count Yes Time 2.622 sec
 Manual Acoustic Velo 1087.72 ft/s Manual JTS/sec 17.5439 Joints 46.9096 Jts
 Depth 1454.20 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Coddington #3 (acquired on: 09/20/22 11:47:42)



Change in Pressure 0.06 psi PT15262
 Change in Time 0.25 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Coddington #3 (acquired on: 09/20/22 11:47:42)

Production
 Current Potential
 Oil - * - 0.0 BBL/D
 Water - * - 0.0 BBL/D
 Gas - * - 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.68
 Production Efficiency 49.3

Oil - * - deg.API
 Water - * - Sp.Gr.H2O
 Gas 0.87 Sp.Gr.AIR

Acoustic Velocity 1109.23 ft/s

Casing Pressure -0.3 psi (g)
 Casing Pressure Buildup 0.055 psi
 0.25 min
 Gas/Liquid Interface Pressure 0.4 psi (g)

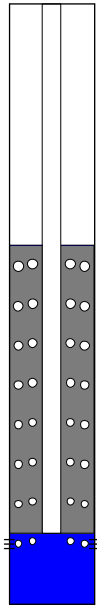
Liquid Level Depth 1454.20 ft

Pump Intake Depth 3765.00 ft

Formation Depth 3844.00 ft

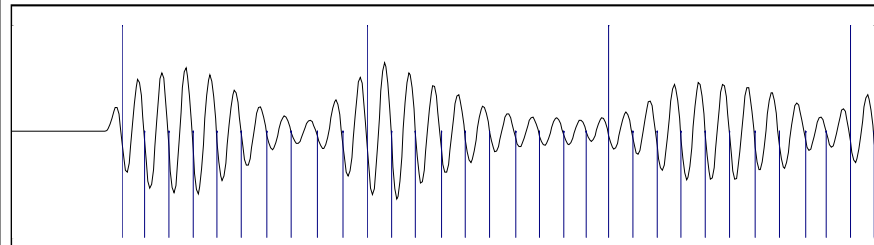
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 2311 ft
 Equivalent Gas Free Liquid HT (TVD) 1970 ft

Acoustic Test

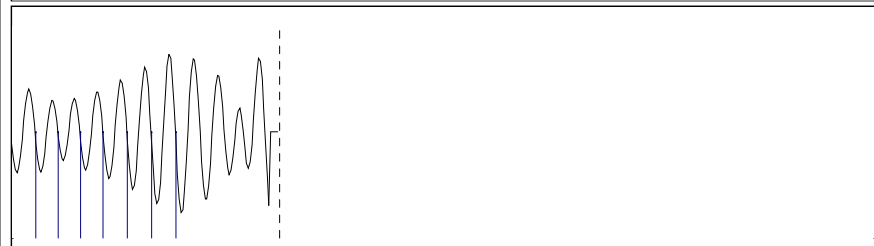


Producing
 Annular Gas Flow 3 Mscf/D
 % Liquid 85 %
 Liquid Stream Below Tubing
 Oil 0 %
 Water 100 %
 Liquid Below Tubing 90 %
 Pump Intake 695.8 psi (g)
 Producing BHP 728.2 psi (g)
 Static BHP 1076.6 psi (g)

Group: Novy Oil & Gas Well: Coddington #3 (acquired on: 09/20/22 11:47:42)



17.78



18.42

Acoustic Velocity 1109.23 ft/s Joints counted 38
 Joints Per Second 17.8908 jts/sec Joints to liquid level 46.9096
 Depth to liquid level 1454.2 ft Filter Width 15.5439 19.5439
 Automatic Collar Count Yes Time to 1st Collar 0.256 2.38

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 28, 2022

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-163-03542-00-00
CODDINGTON 3
NE/4 Sec.34-09S-20W
Rooks County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2023.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"