

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

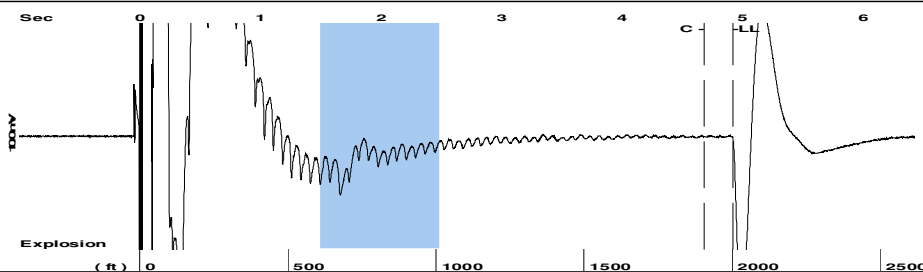
Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

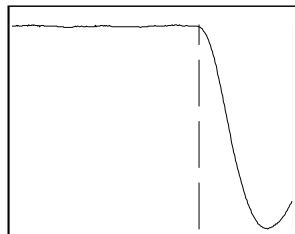
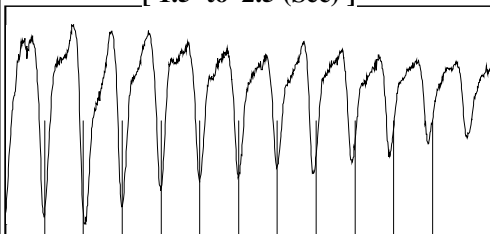
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Novy Oil & Gas Well: Tonn #1 (acquired on: 10/26/22 16:24:44 )



Filter Type High Pass Automatic Collar Count Yes Time 4.921 sec  
 Manual Acoustic Velo 796.738 ft/s Manual JTS/sec 12.5471 Joints 63.032 Jts  
 Depth 2001.27 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: Tonn #1 (acquired on: 10/26/22 16:24:44 )

**NO PRESSURE DATA AVAILABLE**

Change in Pressure 261.93 psi PT15262  
 Change in Time 2.75 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Tonn #1 (acquired on: 10/26/22 16:24:44 )

Production Current Potential  
 Oil 19 19.3 BBL/D  
 Water 2600 2639.7 BBL/D  
 Gas 1.0 1.0 Mscf/D

IPR Method Vogel  
 PBHP/SBHP 0.06  
 Production Efficiency 98.5

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 1.15 Sp.Gr.AIR

Acoustic Velocity 813.358 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 1699 ft  
 Equivalent Gas Free Liquid HT (TVD) 318 ft

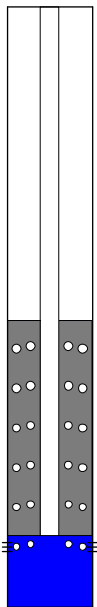
Acoustic Test

Casing Pressure -0.5 psi (g)  
 Casing Pressure Buildup 261.9 psi  
 2.75 min  
 Gas/Liquid Interface Pressure 0.7 psi (g)

Liquid Level Depth 2001.27 ft

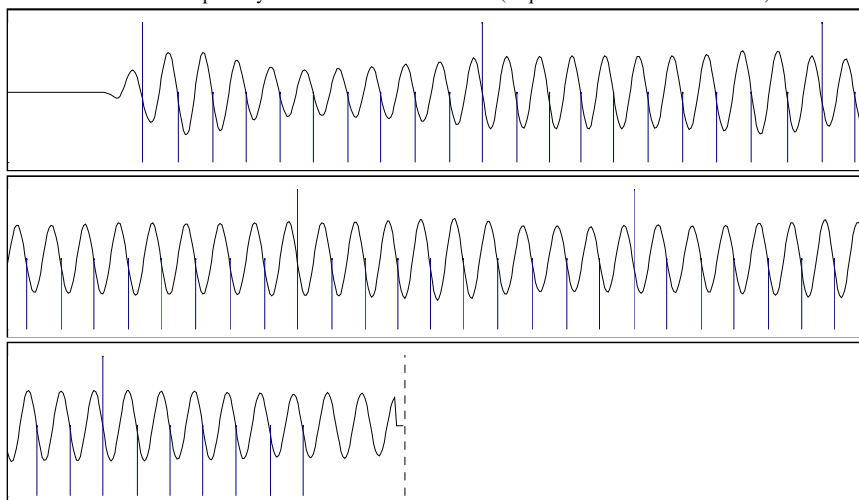
Pump Intake Depth 3700.00 ft

Formation Depth 3787.00 ft



Producing  
 Annular Gas Flow 2612 Mscf/D  
 % Liquid 19 %  
 Liquid Stream Below Tubing  
 Oil 0 %  
 Water 100 %  
 Liquid Below Tubing 47 %  
 Pump Intake 110.6 psi (g)  
 Producing BHP 129.1 psi (g)  
 Static BHP 2360.8 psi (g)

Group: Novy Oil & Gas Well: Tonn #1 (acquired on: 10/26/22 16:24:44 )



Acoustic Velocity 813.358 ft/s Joints counted 56  
 Joints Per Second 12.8088 jts/sec Joints to liquid level 63.032  
 Depth to liquid level 2001.27 ft Filter Width 10.5471 14.5471  
 Automatic Collar Count Yes Time to 1st Collar 0.312 4.684

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Susan K. Duffy, Commissioner  
Andrew J. French, Commissioner

Laura Kelly, Governor

October 28, 2022

Michael E. Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-20255-00-01  
TONN 1  
SW/4 Sec.11-23S-10W  
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2023.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"