

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

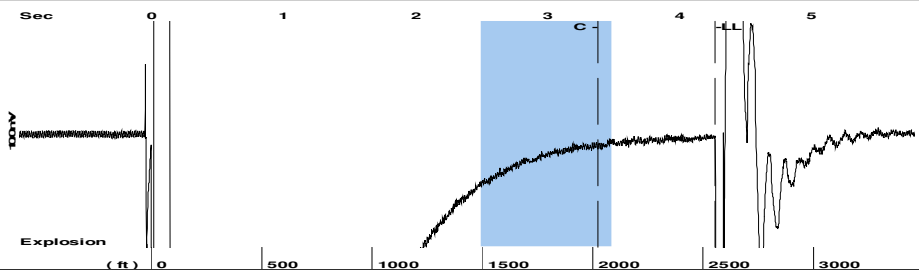
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

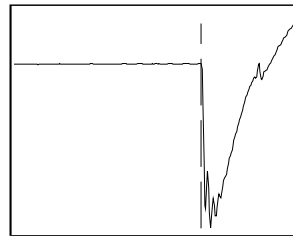
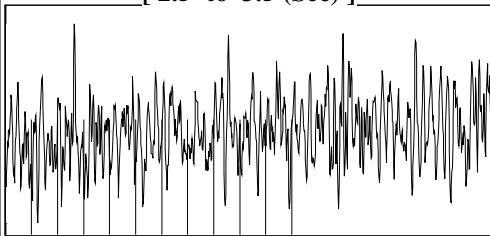
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 4.274 sec
 Manual Acoustic Veloc 185.05 ft/s Manual JTS/sec 18.6916 Joints 80.6091 Jts
 Depth 2555.31 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi PT15262
 Range 0 - ? psi
 Change in Time 0.50 min

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.80 Sp.Gr.AIR

Acoustic Velocity 1195.75 ft/s

Casing Pressure -0.6 psi (g)
 Casing Pressure Buildup 0.014 psi
 0.50 min
 Gas/Liquid Interface Pressure 0.4 psi (g)

Liquid Level Depth 2555.31 ft

Pump Intake Depth - * - ft

Formation Depth 3702.00 ft

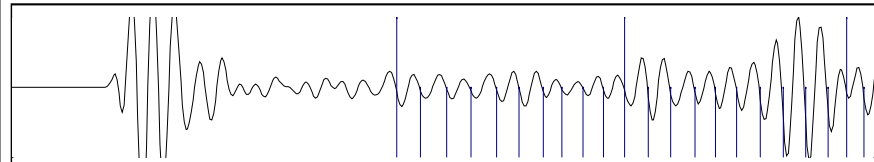
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1147 ft
 Equivalent Gas Free Liquid HT (TVD) 1133 ft

Acoustic Test

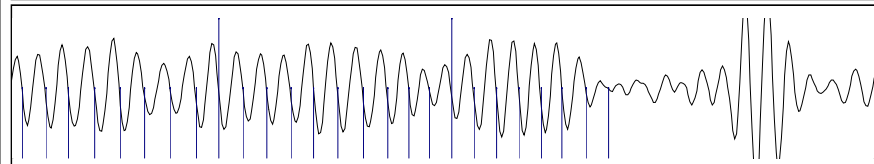


Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 99 %

Pump Intake - * - psi (g)
 Producing BHP 515.6 psi (g)
 Static BHP 276.5 psi (g)



19.37



18.47



Acoustic Velocity 1195.75 ft/s Joints counted 47
 Joints Per Second 18.8604 jts/sec Joints to liquid level 80.6091
 Depth to liquid level 2555.31 ft Filter Width 16.6916 20.6916
 Automatic Collar Count Yes Time to 1st Collar 0.892 3.384

October 28, 2022

Michael E. Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-155-21539-00-00
MACIE 1
SE/4 Sec.14-23S-10W
Reno County, Kansas

Dear Michael E. Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"