

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: AGV Corp.		License Number: 5039	
Operator Address: 123 N MAIN		PO BOX 377 ATTICA KS 67009	
Contact Person: Kent Roberts		Phone Number: 316-215-1683	
Lease Name & Well No.: MARTIN 2		Pit Location (QQQQ): ____ - NE - SE - SE Sec. 22 Twp. 32 R. 10 ☐ East ☒ West 981 Feet from ☐ North / ☒ South Line of Section 352 Feet from ☒ East / ☐ West Line of Section Barber County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-007-22622-00-01	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 133 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Natural Clay	
Pit dimensions (all but working pits): 15 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 119 feet Depth of water well 95 feet		Depth to shallowest fresh water 35 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Cement Number of working pits to be utilized: 1 Abandonment procedure: Haul off free fluids. Let dry and restore with native soil. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **10/29/2022** Permit Number: **15-007-22622-00-01** Permit Date: **10/31/2022** Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

PERMIT EXPIRES : 02/28/2023

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

October 31, 2022

Kent Roberts
AGV Corp.
123 N MAIN
PO BOX 377
ATTICA, KS 67009-0377

Re: Workover Pit Application
MARTIN 2
Sec.22-32S-10W
Barber County, Kansas

Dear Kent Roberts:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.