

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	RICHARDSON 1-10
Doc ID	1534278

All Electric Logs Run

Dual Induction
Comp Neutron Density
Mirco Lateral
Sonic

Form	ACO1 - Well Completion
Operator	Brito Oil Company, Inc.
Well Name	RICHARDSON 1-10
Doc ID	1534278

Tops

Name	Top	Datum
B/Anhydrite	3448	400
Topeka	4305	-457
Heebner	4514	-660
Lansing	4561	-713
Muncie Crk	4693	-845
Stark	4778	-930
BKC	4861	-1013
Marmaton	4918	-1070
Pawnee	5010	-1162
Cherokee	5106	-1258
Morrow Sh	5288	-1440
Mississippi	5372	1524



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Corp**

8100 E 22nd St N. STE 600 R
Wichita, KS 67226

ATTN: Saman Sharifaie

Richardson #1-10

10-7S-42W Sherman,KS

Start Date: 2020.10.05 @ 00:35:00

End Date: 2020.10.05 @ 06:48:00

Job Ticket #: 66559 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.12 @ 15:55:18

Brito Oil Corp
10-7S-42W Sherman,KS
Richardson #1-10
DST # 1
LKC " J "
2020.10.05



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66559 **DST#: 1**
Test Start: 2020.10.05 @ 00:35:00

GENERAL INFORMATION:

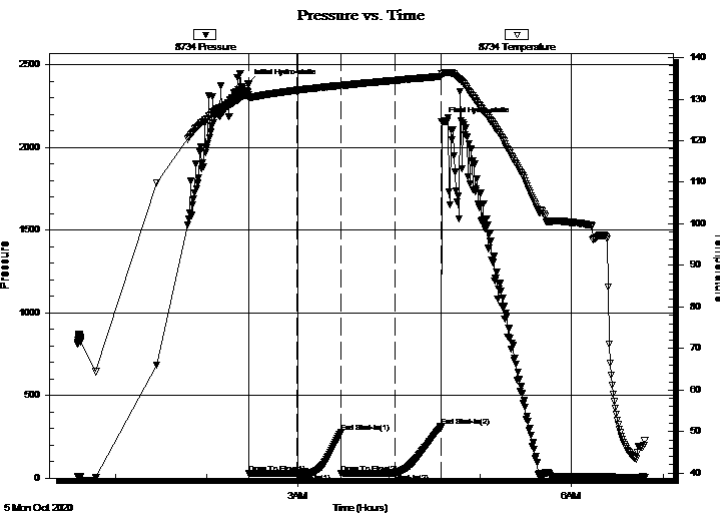
Formation: **LKC " J "**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:27:30
Time Test Ended: 06:48:00
Interval: **4720.00 ft (KB) To 4790.00 ft (KB) (TVD)**
Total Depth: 4790.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Martine Salinas
Unit No: 82
Reference Elevations: 3848.00 ft (KB)
3843.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8734

Outside

Press@RunDepth: 30.17 psig @ 4721.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.10.05 End Date: 2020.10.05 Last Calib.: 2020.10.05
Start Time: 00:35:01 End Time: 06:48:00 Time On Btm: 2020.10.05 @ 02:27:10
Time Off Btm: 2020.10.05 @ 04:34:30

TEST COMMENT: 30-IF-Surface blow built to 1/2"
30-ISI-No blow back
30-FF-No blow
30-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2385.62	131.13	Initial Hydro-static
1	28.10	130.22	Open To Flow (1)
32	30.25	132.14	Shut-In(1)
61	276.36	133.30	End Shut-In(1)
62	30.02	133.22	Open To Flow (2)
97	30.17	134.49	Shut-In(2)
127	310.98	135.48	End Shut-In(2)
128	2156.06	136.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

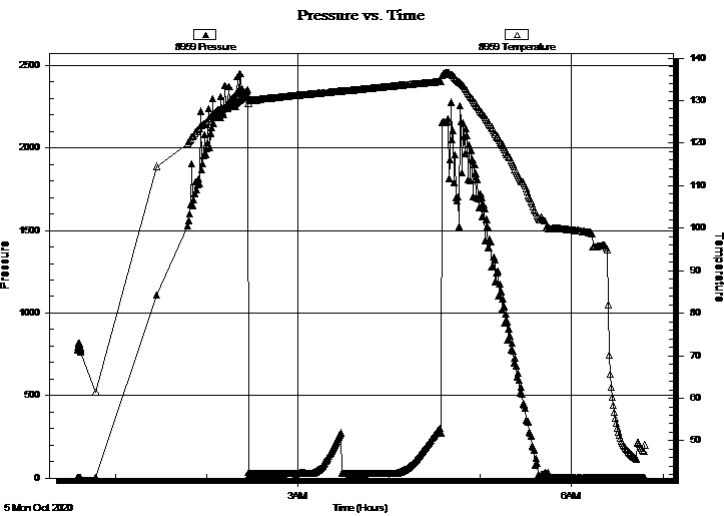
10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66559 **DST#: 1**
Test Start: 2020.10.05 @ 00:35:00

GENERAL INFORMATION:

Formation: **LKC " J "**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:27:30
Time Test Ended: 06:48:00
Interval: **4720.00 ft (KB) To 4790.00 ft (KB) (TVD)**
Total Depth: 4790.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Martine Salinas
Unit No: 82
Reference Elevations: 3848.00 ft (KB)
3843.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8959 Inside
Press@RunDepth: psig @ 4721.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.10.05 End Date: 2020.10.05 Last Calib.: 2020.10.05
Start Time: 00:35:01 End Time: 06:48:00 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IF-Surface blow built to 1/2"
30-ISI-No blow back
30-FF-No blow
30-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66559 **DST#: 1**
Test Start: 2020.10.05 @ 00:35:00

Tool Information

Drill Pipe:	Length: 4602.00 ft	Diameter: 3.80 inches	Volume: 64.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 65.13 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4720.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	70.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4693.00	
Hydraulic tool	5.00	1113		4698.00	
Jars	5.00	01-07		4703.00	
EM Tool	4.00			4707.00	
Safety Joint	3.00	-001		4710.00	
Packer	5.00			4715.00	32.00 Bottom Of Top Packer
Packer	5.00			4720.00	
Stubb	1.00			4721.00	
Recorder	0.00	8959	Inside	4721.00	
Recorder	0.00	8734	Outside	4721.00	
Perforations	32.00			4753.00	
Change Over Sub	1.00			4754.00	
Drill Pipe	32.00			4786.00	
Change Over Sub	1.00			4787.00	
Bullnose	3.00			4790.00	70.00 Bottom Packers & Anchor

Total Tool Length: 102.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66559 **DST#: 1**
Test Start: 2020.10.05 @ 00:35:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

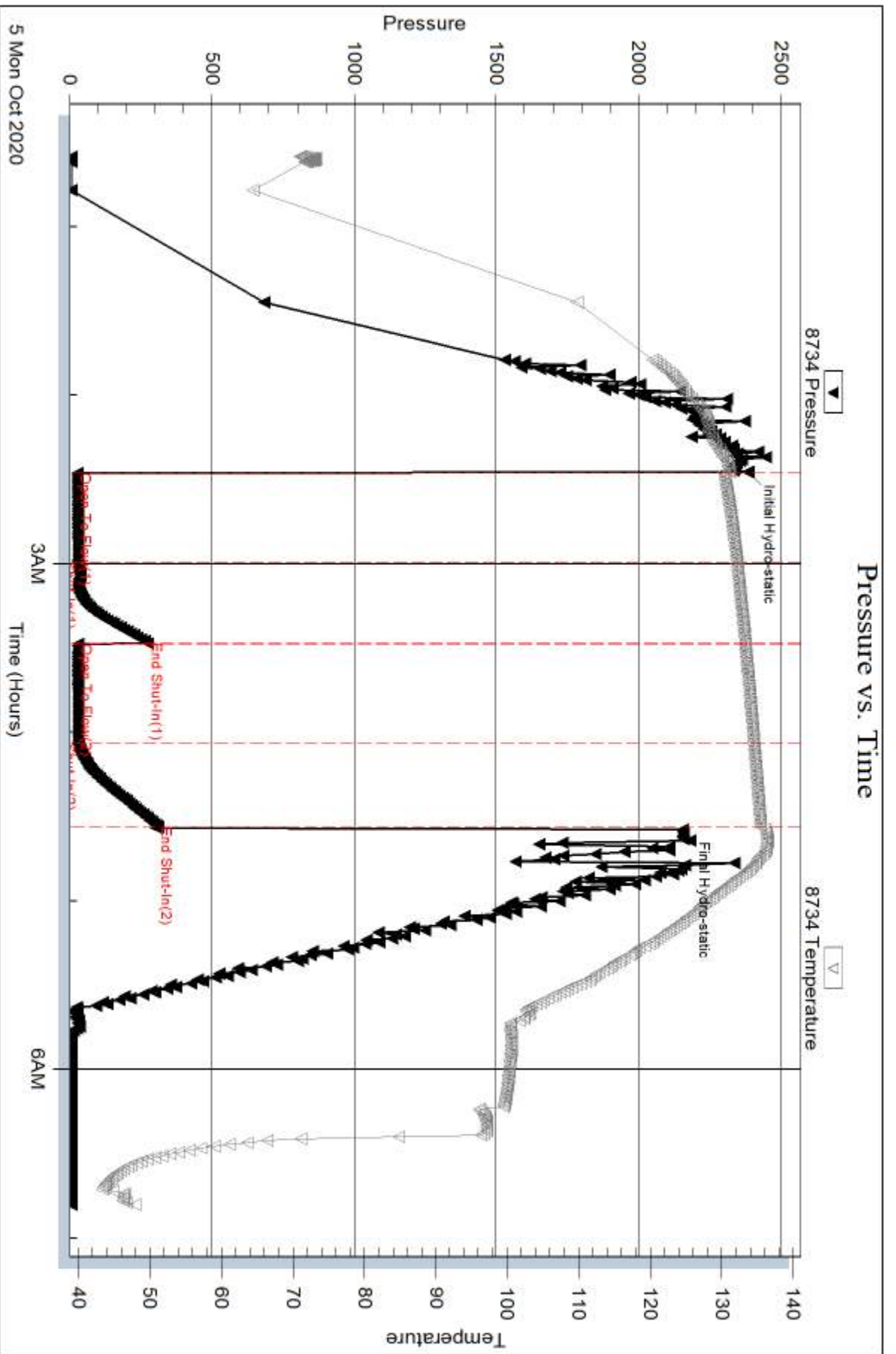
Length ft	Description	Volume bbl
5.00	100% Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: First 3 1/2 Stands pulled 20K over STWT coming off bottom



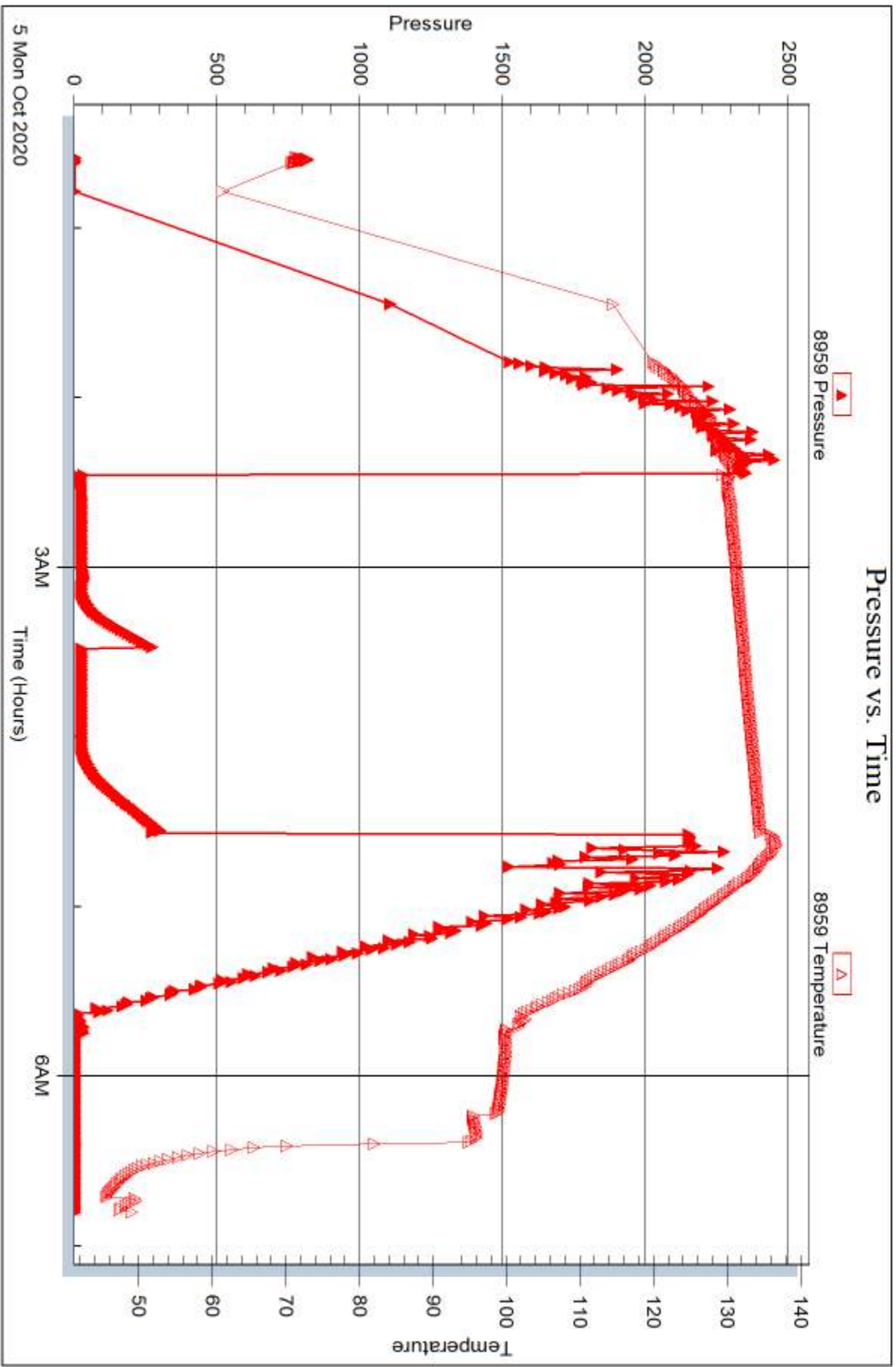
Serial #: 8959

Inside

Brito Oil Corp

Richardson #1-10

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 66559

Printed: 2020.10.12 @ 15:55:19



DRILL STEM TEST REPORT

Prepared For: **Brito Oil Corp**

8100 E 22nd St N. STE 600 R
Wichita, KS 67226

ATTN: Saman Sharifaie

Richardson #1-10

10-7S-42W Sherman,KS

Start Date: 2020.10.08 @ 09:45:00

End Date: 2020.10.08 @ 18:26:00

Job Ticket #: 66560 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.12 @ 15:47:49

Brito Oil Corp
10-7S-42W Sherman,KS
Richardson #1-10
DST # 2
Morrow Sand
2020.10.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

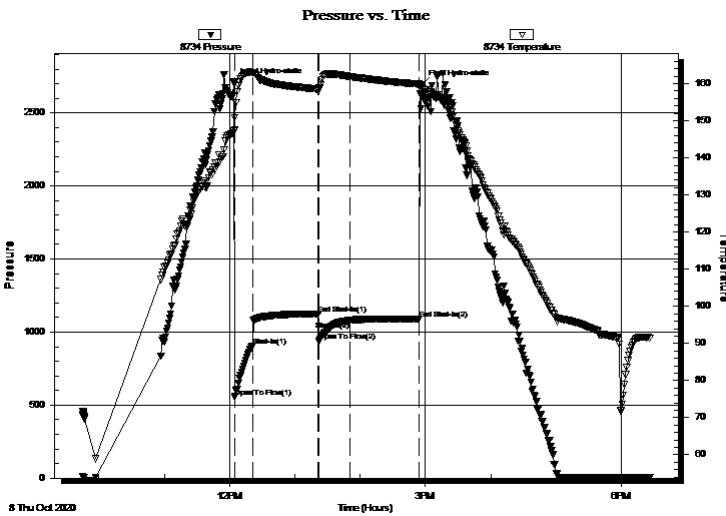
10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66560 **DST#: 2**
Test Start: 2020.10.08 @ 09:45:00

GENERAL INFORMATION:

Formation: **Morrow Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:04:30
Time Test Ended: 18:26:00
Interval: **5270.00 ft (KB) To 5390.00 ft (KB) (TVD)**
Total Depth: 5500.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 3848.00 ft (KB)
3843.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Straddle (Reset)
Tester: Martine Salinas
Unit No: 82

Serial #: 8734 Outside
Press@RunDepth: 1078.02 psig @ 5270.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.10.08 End Date: 2020.10.08 Last Calib.: 2020.10.08
Start Time: 09:45:01 End Time: 18:26:00 Time On Btm: 2020.10.08 @ 12:04:10
Time Off Btm: 2020.10.08 @ 14:57:00

TEST COMMENT: 15-IF-BOB (11 inches) @ 1 mins (blow increased to 131")
60-ISI-Blow built to 2 1/4" & decreased to 3/4"
30-FF-BOB (11 inches) @ 3 mins (blow increased to 44 1/2" & decreased to 42 3/4")
60-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2706.89	147.24	Initial Hydro-static
1	553.97	147.56	Open To Flow (1)
17	904.90	163.02	Shut-In(1)
78	1123.48	158.47	End Shut-In(1)
78	938.72	158.77	Open To Flow (2)
107	1078.02	161.88	Shut-In(2)
170	1089.39	159.85	End Shut-In(2)
173	2695.15	159.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	MSW 2% M, 98% W	22.88
500.00	HWCM 45%W, 55% M	7.01

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
 8100 E 22nd St N. STE 600 R
 Wichita, KS 67226
 ATTN: Saman Sharifaie

10-7S-42W Sherman, KS
Richardson #1-10
 Job Ticket: 66560 **DST#: 2**
 Test Start: 2020.10.08 @ 09:45:00

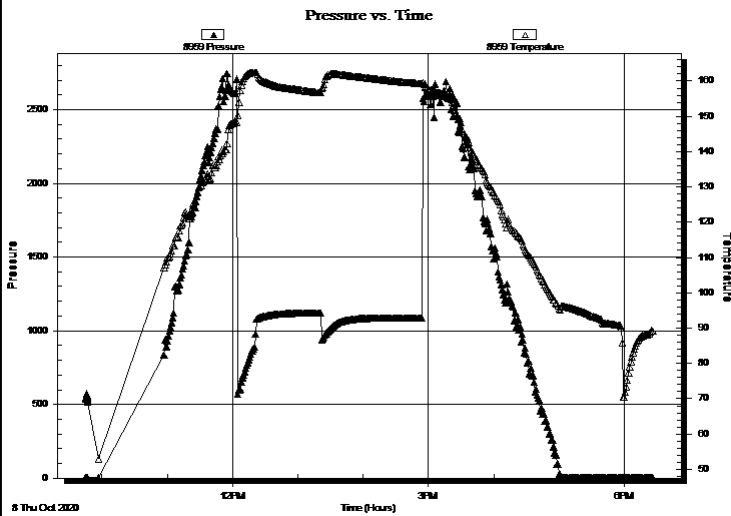
GENERAL INFORMATION:

Formation: **Morrow Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:04:30
 Time Test Ended: 18:26:00
Interval: 5270.00 ft (KB) To 5390.00 ft (KB) (TVD)
 Total Depth: 5500.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 3848.00 ft (KB)
 3843.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8959 Inside

Press@RunDepth: psig @ 5270.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.08 End Date: 2020.10.08 Last Calib.: 2020.10.08
 Start Time: 09:45:01 End Time: 18:26:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 15-IF-BOB (11 inches) @ 1 mins (blow increased to 131")
 60-ISI-Blow built to 2 1/4" & decreased to 3/4"
 30-FF-BOB (11 inches) @ 3 mins (blow increased to 44 1/2" & decreased to 42 3/4")
 60-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	MSW 2% M, 98% W	22.88
500.00	HWCM 45%W, 55% M	7.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS

Richardson #1-10

Job Ticket: 66560

DST#: 2

Test Start: 2020.10.08 @ 09:45:00

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:04:30

Time Test Ended: 18:26:00

Test Type: Conventional Straddle (Reset)

Tester: Martine Salinas

Unit No: 82

Interval: **5270.00 ft (KB) To 5390.00 ft (KB) (TVD)**

Reference Elevations: 3848.00 ft (KB)

Total Depth: 5500.00 ft (KB) (TVD)

3843.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8520 Below (Straddle)

Press@RunDepth: psig @ 5390.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.10.08 End Date: 2020.10.08

Last Calib.: 2020.10.08

Start Time: 09:45:01 End Time: 18:26:00

Time On Btm:

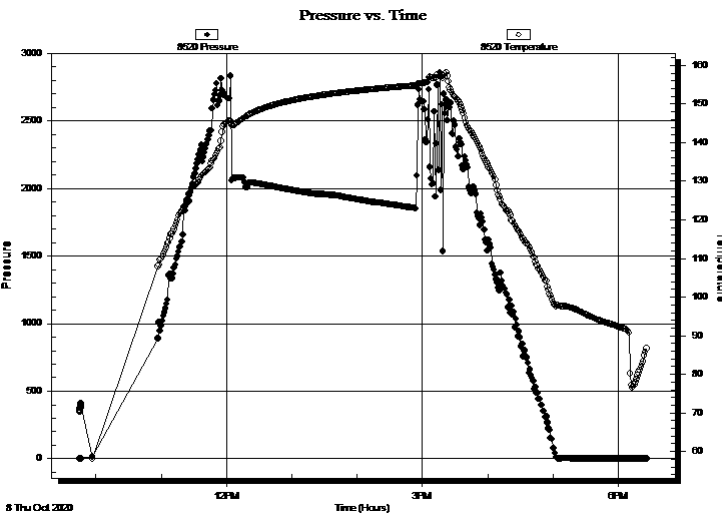
Time Off Btm:

TEST COMMENT: 15-IF-BOB (11 inches) @ 1 mins (blow increased to 131")

60-ISI-Blow built to 2 1/4" & decreased to 3/4"

30-FF-BOB (11 inches) @ 3 mins (blow increased to 44 1/2" & decreased to 42 3/4"

60-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1860.00	MSW 2% M, 98% W	22.88
500.00	HWCM 45%W, 55% M	7.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66560 **DST#: 2**
Test Start: 2020.10.08 @ 09:45:00

Tool Information

Drill Pipe:	Length: 4919.00 ft	Diameter: 3.80 inches	Volume: 69.00 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose: 160000.0 lb
			<u>Total Volume: 70.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	5270.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	5499.00 ft			
Interval between Packers:	229.00 ft			
Tool Length:	261.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5243.00	
Hydraulic tool	5.00	1113		5248.00	
Jars	5.00	01-07		5253.00	
EM Tool	4.00			5257.00	
Safety Joint	3.00	-001		5260.00	
Packer	5.00			5265.00	32.00 Bottom Of Top Packer
Packer	5.00			5270.00	
Recorder	0.00	8959	Inside	5270.00	
Recorder	0.00	8734	Outside	5270.00	
Perforations	15.00			5285.00	
Change Over Sub	1.00			5286.00	
Drill Pipe	96.00			5382.00	
Change Over Sub	1.00			5383.00	
Perforations	1.00			5384.00	
Blank Off Sub	1.00			5385.00	
Packer - Shale	5.00			5390.00	
Recorder	0.00	8520	Below	5390.00	
Perforations	8.00			5398.00	
Change Over Sub	1.00			5399.00	
Drill Pipe	96.00			5495.00	
Change Over Sub	1.00			5496.00	
Bullnose	3.00			5499.00	229.00 Bottom Packers & Anchor

Total Tool Length: 261.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66560 **DST#: 2**
Test Start: 2020.10.08 @ 09:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	32000 ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

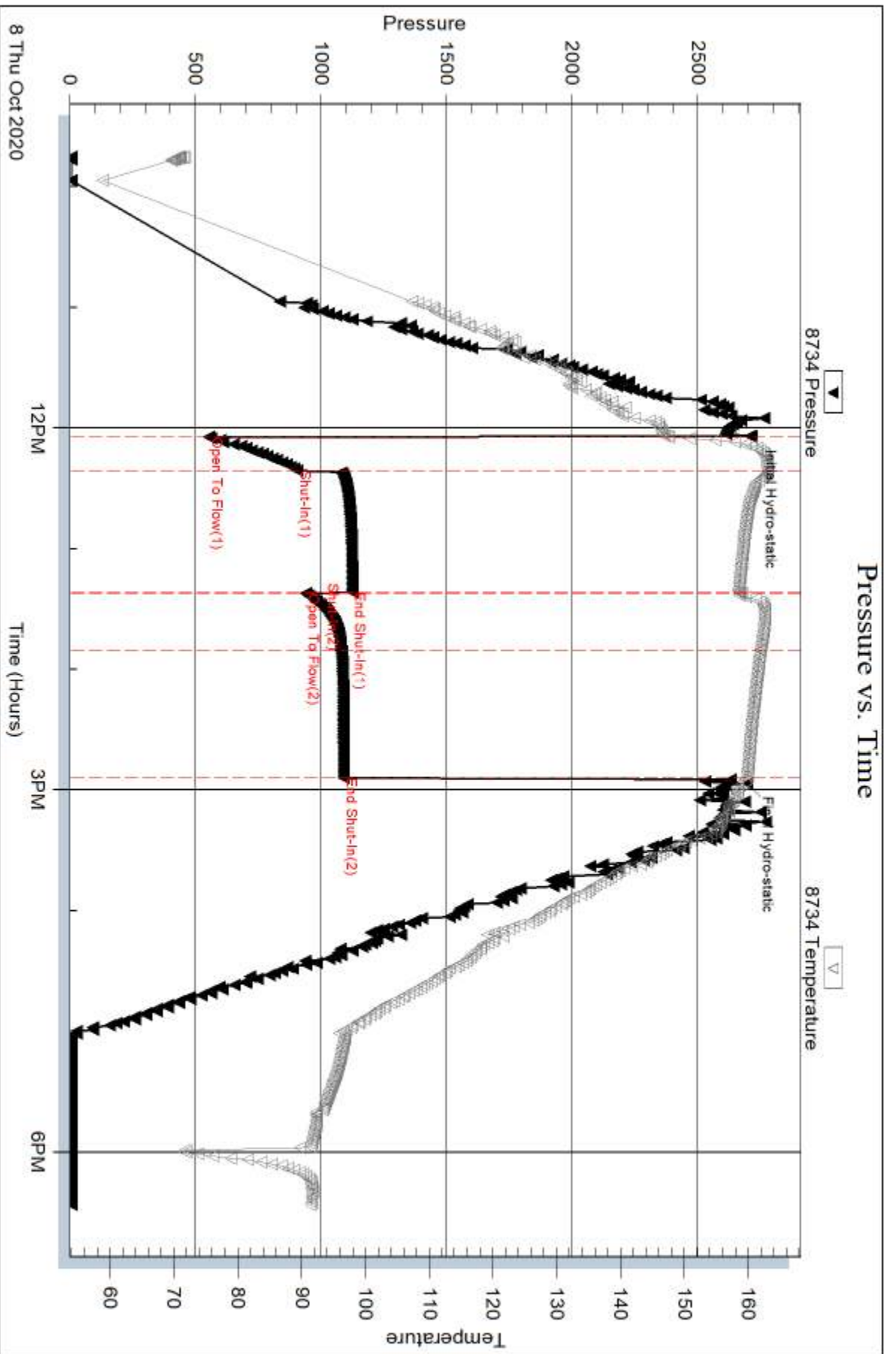
Length ft	Description	Volume bbl
1860.00	MSW 2% M, 98% W	22.875
500.00	HWCM 45%W, 55% M	7.014

Total Length: 2360.00 ft Total Volume: 29.889 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW = .162 @ 91.0 Degs = 32,000 PPM
Pulled 80K Over STWT on first two stands
Ruined Shale Packer



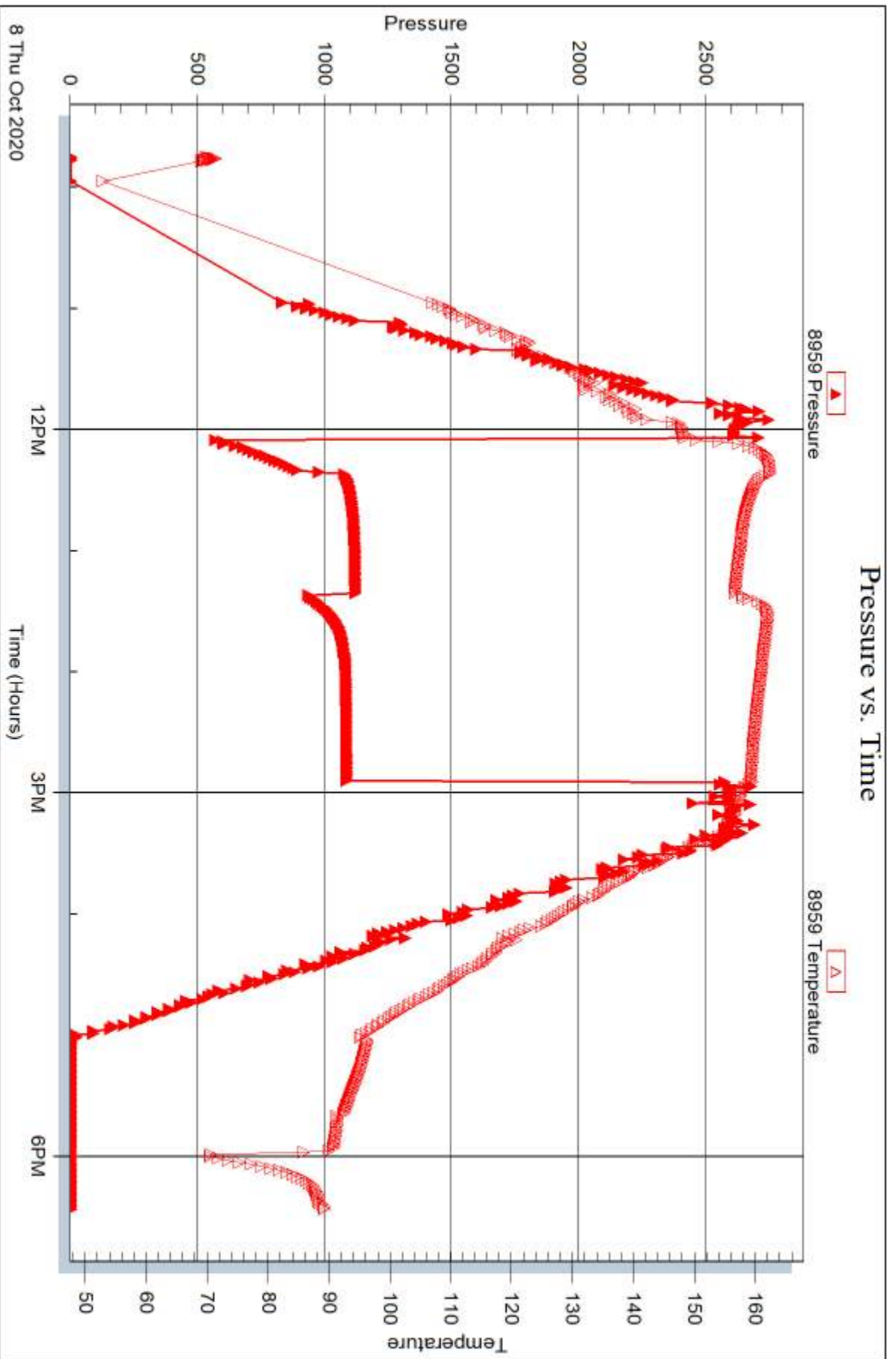
Serial #: 8959

Inside

Brito Oil Corp

Richardson #1-10

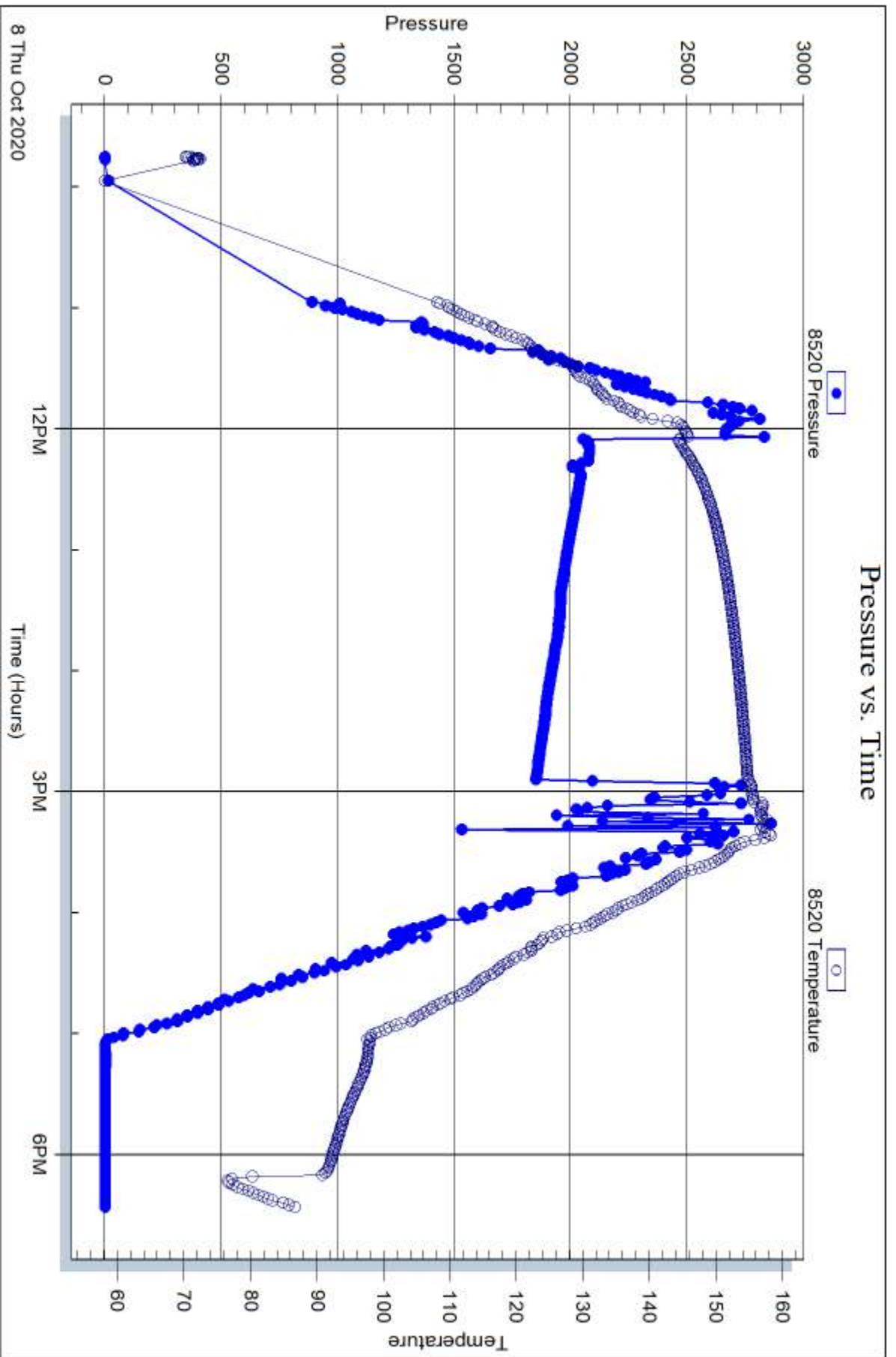
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 66560

Printed: 2020.10.12 @ 15:47:50





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Corp**

8100 E 22nd St N. STE 600 R
Wichita, KS 67226

ATTN: Saman Sharifaie

Richardson #1-10

10-7S-42W Sherman,KS

Start Date: 2020.10.09 @ 02:40:00

End Date: 2020.10.09 @ 07:09:50

Job Ticket #: 66561 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.12 @ 15:45:38

Brito Oil Corp
10-7S-42W Sherman,KS
Richardson #1-10
DST # 3
Pawnee
2020.10.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
 8100 E 22nd St N. STE 600 R
 Wichita, KS 67226
 ATTN: Saman Sharifaie

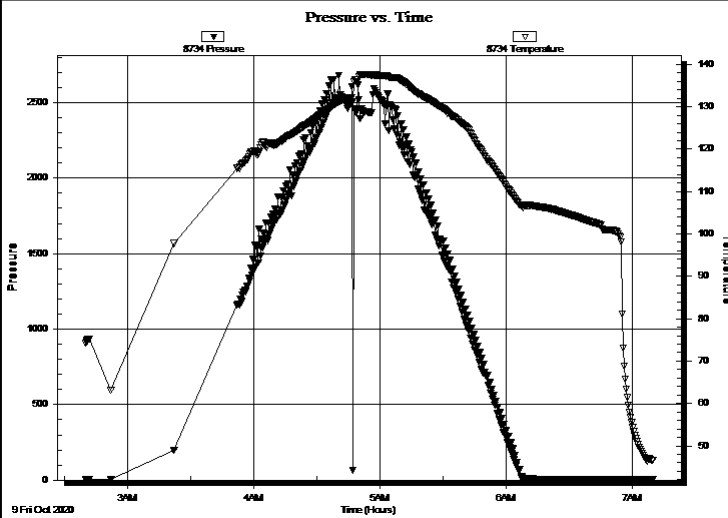
10-7S-42W Sherman,KS
Richardson #1-10
 Job Ticket: 66561 **DST#: 3**
 Test Start: 2020.10.09 @ 02:40:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Time Tool Opened:
 Tester: Martine Salinas
 Time Test Ended: 07:09:50
 Unit No: 82
 Interval: **4985.00 ft (KB) To 5040.00 ft (KB) (TVD)**
 Reference Elevations: 3848.00 ft (KB)
 Total Depth: 5500.00 ft (KB) (TVD)
 3843.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 8734 Outside
 Press@RunDepth: psig @ 4985.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.09 End Date: 2020.10.09 Last Calib.: 2020.10.09
 Start Time: 02:40:01 End Time: 07:09:50 Time On Btm:
 Time Off Btm:

TEST COMMENT: Tools opened on bottom, loss of fluid in hole, picked up and bled manifold
 tried to re-seat once more loss fluid in hole
 Mis-Run T.O.H W/Tools



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
180.00	100% Mud	0.89

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

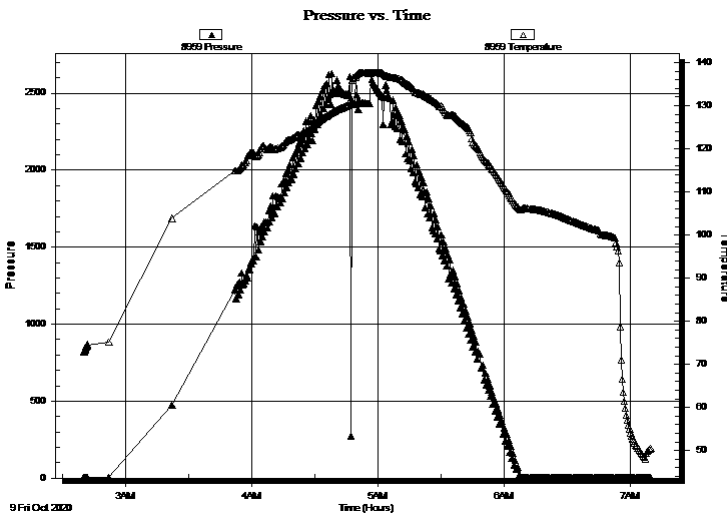
10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66561 **DST#: 3**
Test Start: 2020.10.09 @ 02:40:00

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Straddle (Reset)
Time Tool Opened: Tester: Martine Salinas
Time Test Ended: 07:09:50 Unit No: 82
Interval: 4985.00 ft (KB) To 5040.00 ft (KB) (TVD) Reference Elevations: 3848.00 ft (KB)
Total Depth: 5500.00 ft (KB) (TVD) 3843.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8959 Inside
Press@RunDepth: psig @ 4985.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2020.10.09 End Date: 2020.10.09 Last Calib.: 2020.10.09
Start Time: 02:40:01 End Time: 07:09:50 Time On Btm:
Time Off Btm:

TEST COMMENT: Tools opened on bottom, loss of fluid in hole, picked up and bled manifold
tried to re-seat once more loss fluid in hole
Mis-Run T.O.H W/Tools



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
180.00	100% Mud	0.89

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66561 **DST#: 3**
Test Start: 2020.10.09 @ 02:40:00

Tool Information

Drill Pipe:	Length: 4634.00 ft	Diameter: 3.80 inches	Volume: 65.00 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 353.00 ft	Diameter: 2.25 inches	Volume: 1.74 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 66.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	4985.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	5501.00 ft			
Interval between Packers:	516.00 ft			
Tool Length:	548.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			4958.00	
Hydraulic tool	5.00	1113		4963.00	
Jars	5.00	01-07		4968.00	
EM Tool	4.00			4972.00	
Safety Joint	3.00	-001		4975.00	
Packer	5.00			4980.00	32.00 Bottom Of Top Packer
Packer	5.00			4985.00	
Recorder	0.00	8959	Inside	4985.00	
Recorder	0.00	8734	Outside	4985.00	
Perforations	14.00			4999.00	
Change Over Sub	1.00			5000.00	
Drill Pipe	32.00			5032.00	
Change Over Sub	1.00			5033.00	
Perforations	1.00			5034.00	
Blank Off Sub	1.00			5035.00	
Packer - Shale	5.00			5040.00	
Recorder	0.00	8520	Below	5040.00	
Perforations	9.00			5049.00	
Change Over Sub	1.00			5050.00	
Drill Pipe	445.00			5495.00	
Change Over Sub	1.00			5496.00	
Bullnose	5.00			5501.00	516.00 Bottom Packers & Anchor

Total Tool Length: 548.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66561 **DST#: 3**
Test Start: 2020.10.09 @ 02:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	100% Mud	0.885

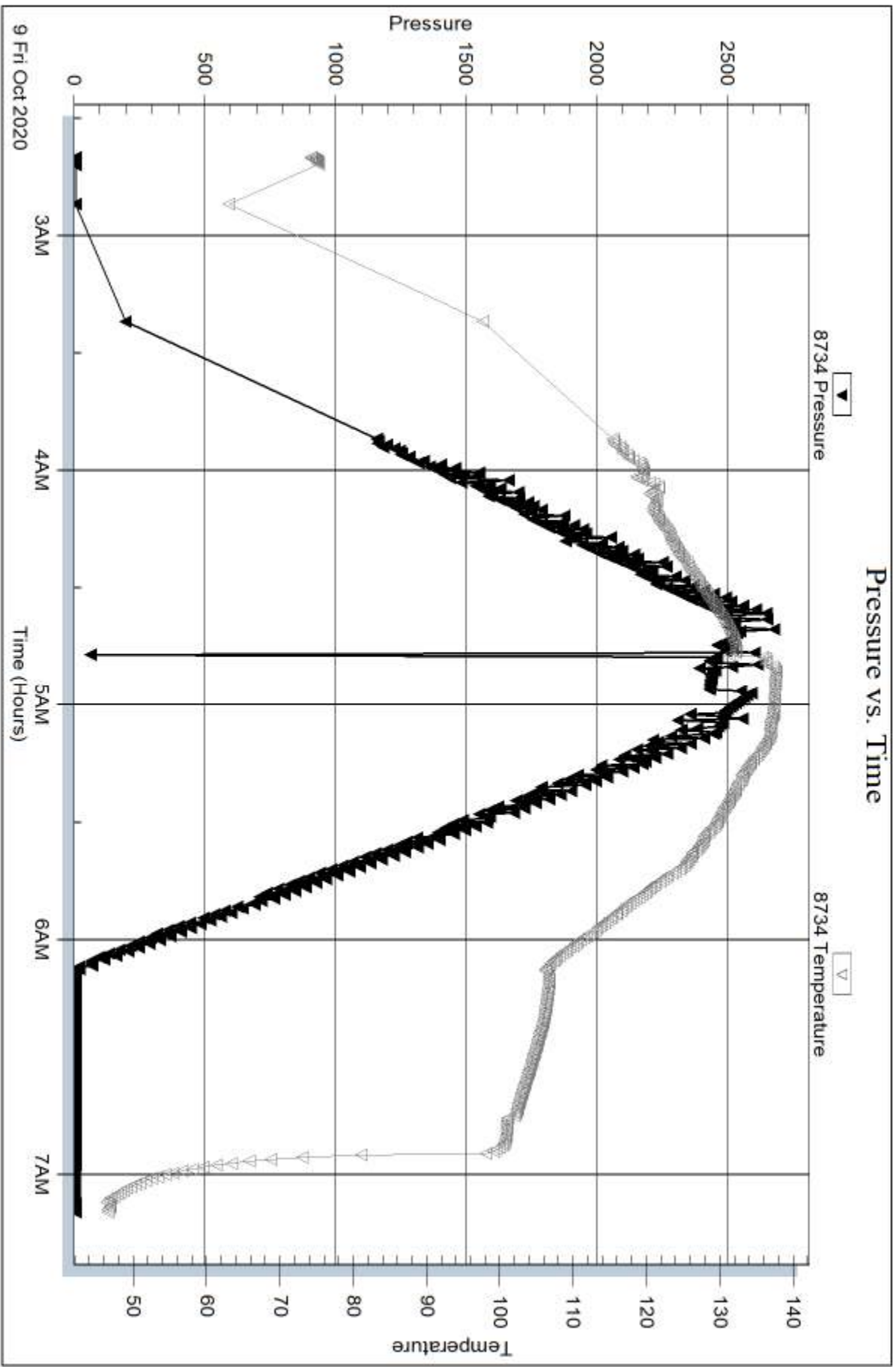
Total Length: 180.00 ft Total Volume: 0.885 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8734

Outside Brito Oil Corp

Richardson #1-10

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 66561

Printed: 2020.10.12 @ 15:46:03

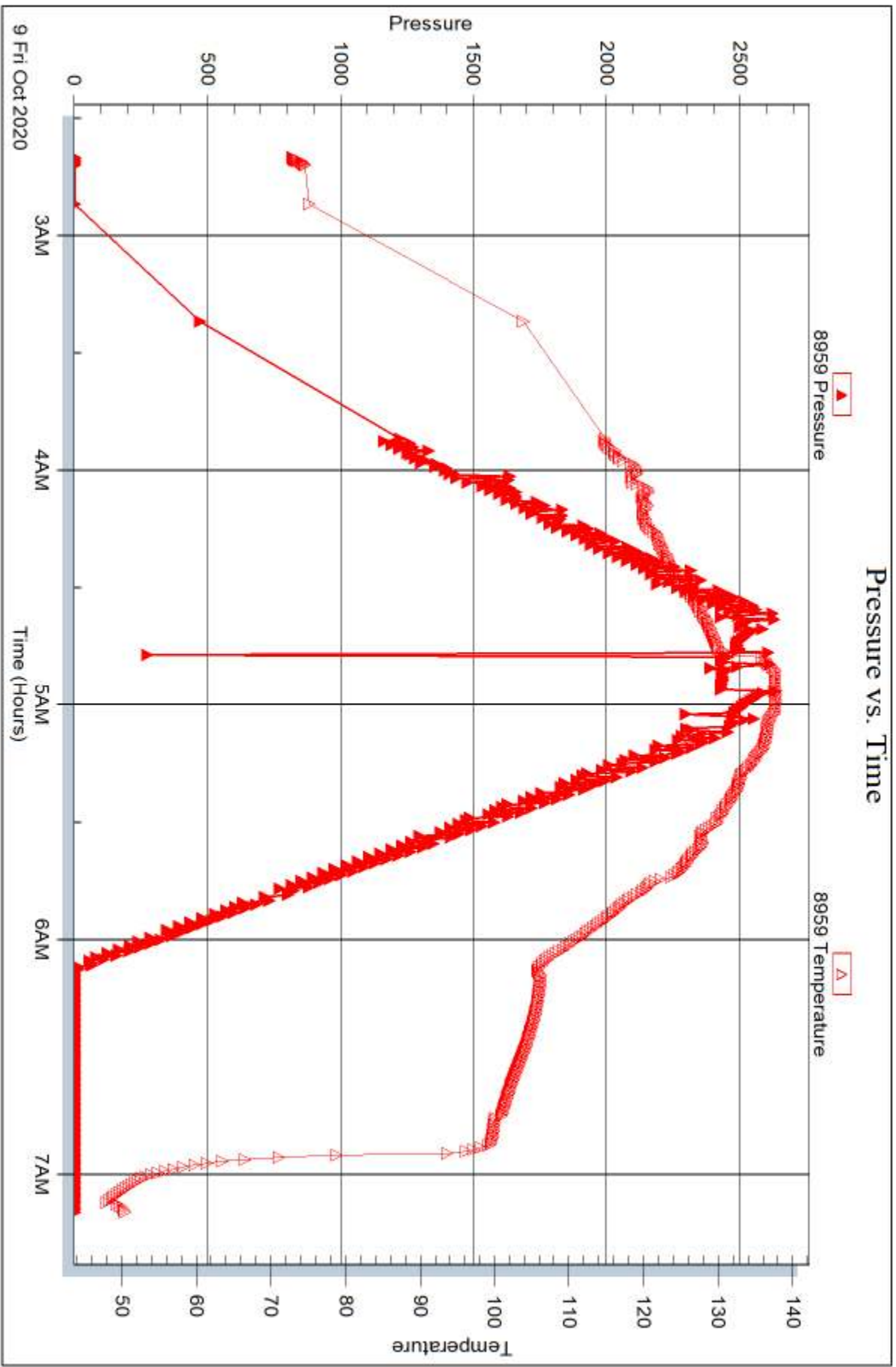
Serial #: 8959

Inside

Brito Oil Corp

Richardson #1-10

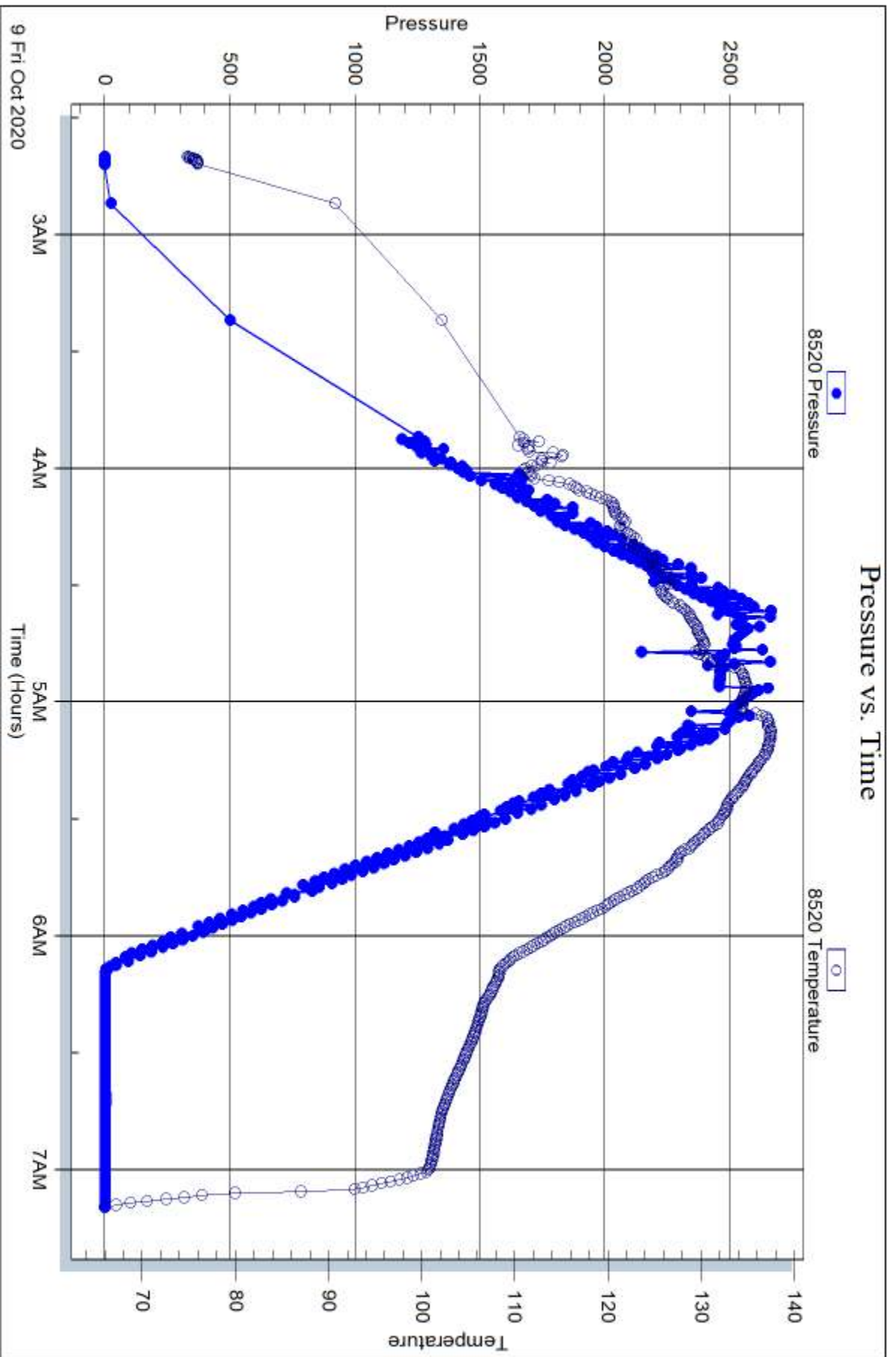
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 66561

Printed: 2020.10.12 @ 15:46:04





DRILL STEM TEST REPORT

Prepared For: **Brito Oil Corp**

8100 E 22nd St N. STE 600 R
Wichita, KS 67226

ATTN: Saman Sharifaie

Richardson #1-10

10-7S-42W Sherman,KS

Start Date: 2020.10.09 @ 07:34:00

End Date: 2020.10.09 @ 17:00:19

Job Ticket #: 66562 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2020.10.12 @ 15:44:40

Brito Oil Corp
10-7S-42W Sherman,KS
Richardson #1-10
DST # 4
Pawnee
2020.10.09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
 8100 E 22nd St N. STE 600 R
 Wichita, KS 67226
 ATTN: Saman Sharifaie

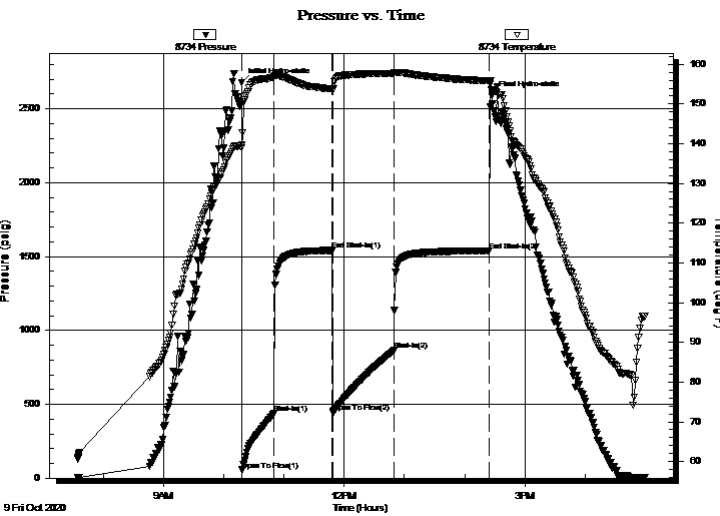
10-7S-42W Sherman,KS
Richardson #1-10
 Job Ticket: 66562 **DST#: 4**
 Test Start: 2020.10.09 @ 07:34:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:17:50
 Time Test Ended: 17:00:19
 Interval: **5016.00 ft (KB) To 5041.00 ft (KB) (TVD)**
 Total Depth: 5500.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 3848.00 ft (KB)
 3843.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8734 Outside
 Press@RunDepth: 863.44 psig @ 5016.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.09 End Date: 2020.10.09 Last Calib.: 2020.10.09
 Start Time: 07:34:01 End Time: 17:00:19 Time On Btm: 2020.10.09 @ 10:17:40
 Time Off Btm: 2020.10.09 @ 14:27:09

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 6 mins (blow increased to 49")
 60-ISI-No blow back
 60-FF-B.O.B (11 inches) @ 8 mins (blow increased to 80 1/2")
 90-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2679.47	139.76	Initial Hydro-static
1	56.18	139.04	Open To Flow (1)
32	437.00	156.75	Shut-In(1)
91	1542.50	153.90	End Shut-In(1)
91	444.09	153.35	Open To Flow (2)
152	863.44	157.72	Shut-In(2)
247	1539.71	155.82	End Shut-In(2)
250	2589.44	153.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1750.00	MSW 2% M, 98%W	20.78
150.00	MCW 20%M, 80%W	2.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
 8100 E 22nd St N. STE 600 R
 Wichita, KS 67226
 ATTN: Saman Sharifaie

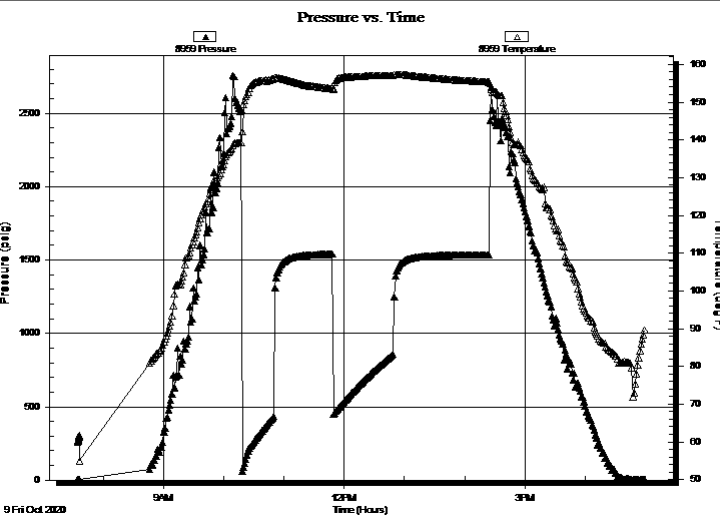
10-7S-42W Sherman,KS
Richardson #1-10
 Job Ticket: 66562 **DST#: 4**
 Test Start: 2020.10.09 @ 07:34:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:17:50
 Time Test Ended: 17:00:19
 Interval: **5016.00 ft (KB) To 5041.00 ft (KB) (TVD)**
 Total Depth: 5500.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Straddle (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 3848.00 ft (KB)
 3843.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8959 Inside
 Press@RunDepth: psig @ 5016.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.09 End Date: 2020.10.09 Last Calib.: 2020.10.09
 Start Time: 07:34:01 End Time: 17:00:19 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 6 mins (blow increased to 49")
 60-ISI-No blow back
 60-FF-B.O.B (11 inches) @ 8 mins (blow increased to 80 1/2")
 90-FSI-No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
1750.00	MSW 2% M, 98%W	20.78
150.00	MCW 20%M, 80%W	2.10

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brito Oil Corp
 8100 E 22nd St N. STE 600 R
 Wichita, KS 67226
 ATTN: Saman Sharifaie

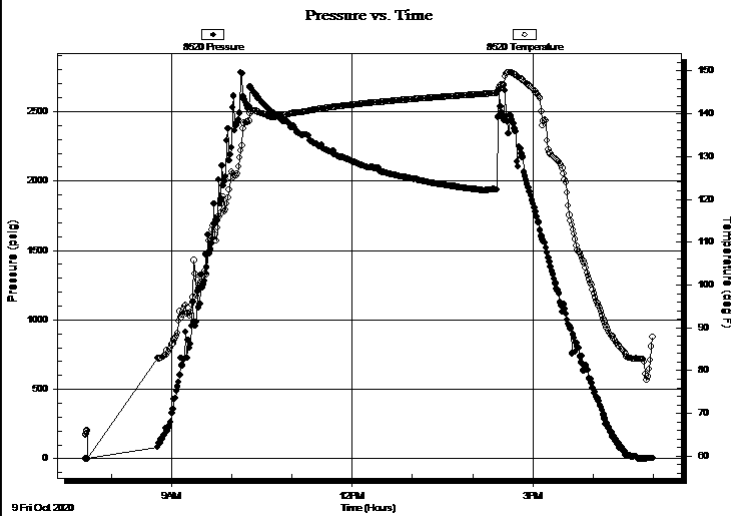
10-7S-42W Sherman,KS
Richardson #1-10
 Job Ticket: 66562 **DST#: 4**
 Test Start: 2020.10.09 @ 07:34:00

GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Reset)
 Time Tool Opened: 10:17:50
 Tester: Martine Salinas
 Time Test Ended: 17:00:19
 Unit No: 82
Interval: 5016.00 ft (KB) To 5041.00 ft (KB) (TVD)
 Reference Elevations: 3848.00 ft (KB)
 Total Depth: 5500.00 ft (KB) (TVD)
 3843.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 8520 Below (Straddle)
 Press@RunDepth: psig @ 5041.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2020.10.09 End Date: 2020.10.09 Last Calib.: 2020.10.09
 Start Time: 07:34:01 End Time: 17:00:19 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-B.O.B (11 inches) @ 6 mins (blow increased to 49")
 60-ISI-No blow back
 60-FF-B.O.B (11 inches) @ 8 mins (blow increased to 80 1/2")
 90-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1750.00	MSW 2% M, 98%W	20.78
150.00	MCW 20%M, 80%W	2.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66562 **DST#: 4**
Test Start: 2020.10.09 @ 07:34:00

Tool Information

Drill Pipe:	Length: 4602.00 ft	Diameter: 3.80 inches	Volume: 64.55 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 414.00 ft	Diameter: 2.25 inches	Volume: 2.04 bbl	Weight to Pull Loose: 120000.0 lb
			<u>Total Volume: 66.59 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5016.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	5501.00 ft			
Interval between Packers:	485.00 ft			
Tool Length:	517.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4989.00	
Hydraulic tool	5.00	1113		4994.00	
Jars	5.00	01-07		4999.00	
EM Tool	4.00			5003.00	
Safety Joint	3.00	-001		5006.00	
Packer	5.00			5011.00	32.00 Bottom Of Top Packer
Packer	5.00			5016.00	
Recorder	0.00	8959	Inside	5016.00	
Recorder	0.00	8734	Outside	5016.00	
Perforations	19.00			5035.00	
Blank Off Sub	1.00			5036.00	
Packer - Shale	5.00			5041.00	
Recorder	0.00	8520	Below	5041.00	
Perforations	8.00			5049.00	
Change Over Sub	1.00			5050.00	
Drill Pipe	445.00			5495.00	
Change Over Sub	1.00			5496.00	
Bullnose	5.00			5501.00	485.00 Bottom Packers & Anchor

Total Tool Length: 517.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Brito Oil Corp
8100 E 22nd St N. STE 600 R
Wichita, KS 67226
ATTN: Saman Sharifaie

10-7S-42W Sherman,KS
Richardson #1-10
Job Ticket: 66562 **DST#: 4**
Test Start: 2020.10.09 @ 07:34:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	16000 ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

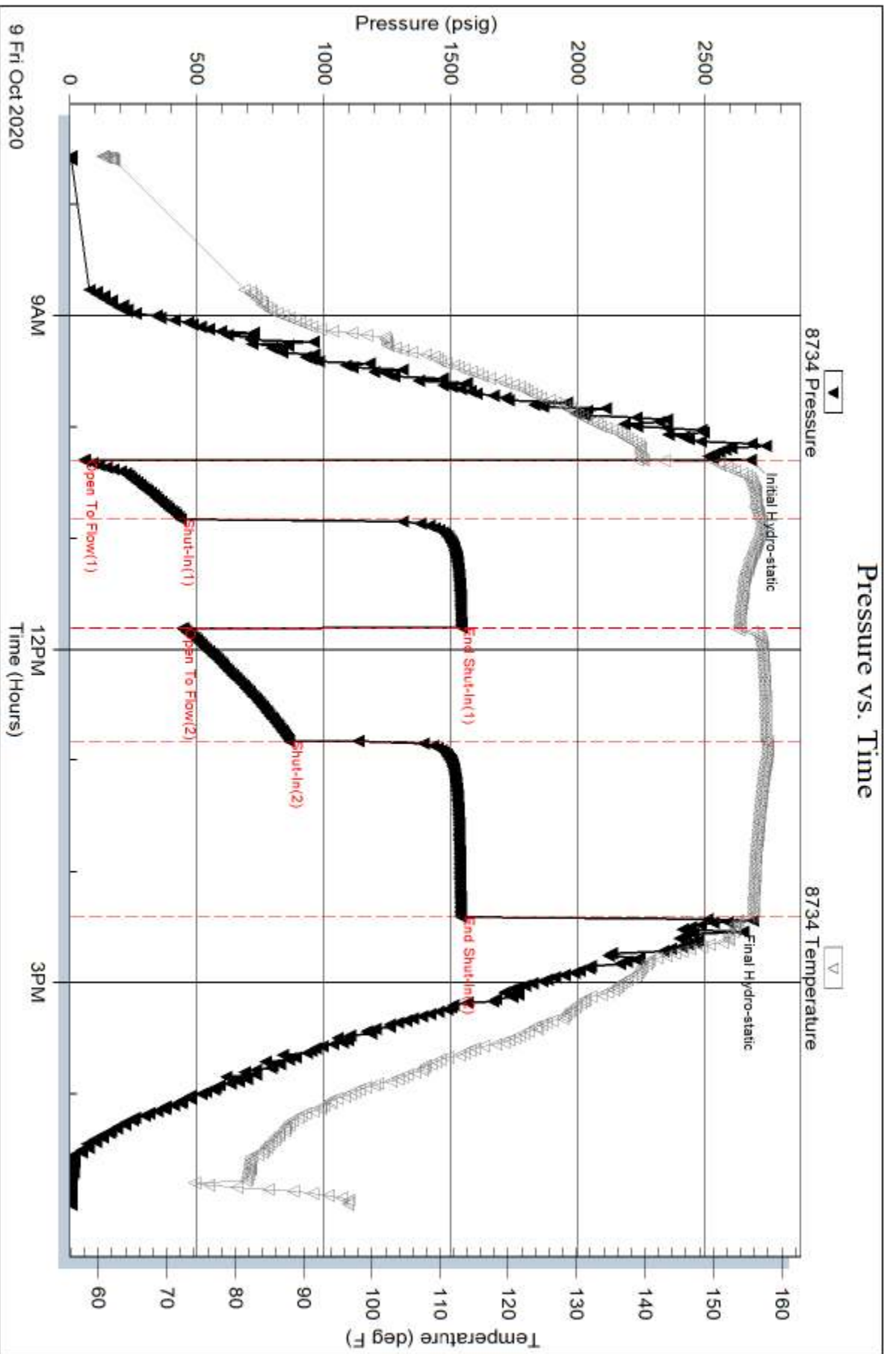
Length ft	Description	Volume bbl
1750.00	MSW 2% M, 98%W	20.777
150.00	MCW 20%M, 80%W	2.104

Total Length: 1900.00 ft Total Volume: 22.881 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW= .320 @ 94 degs = 16,000 PPM



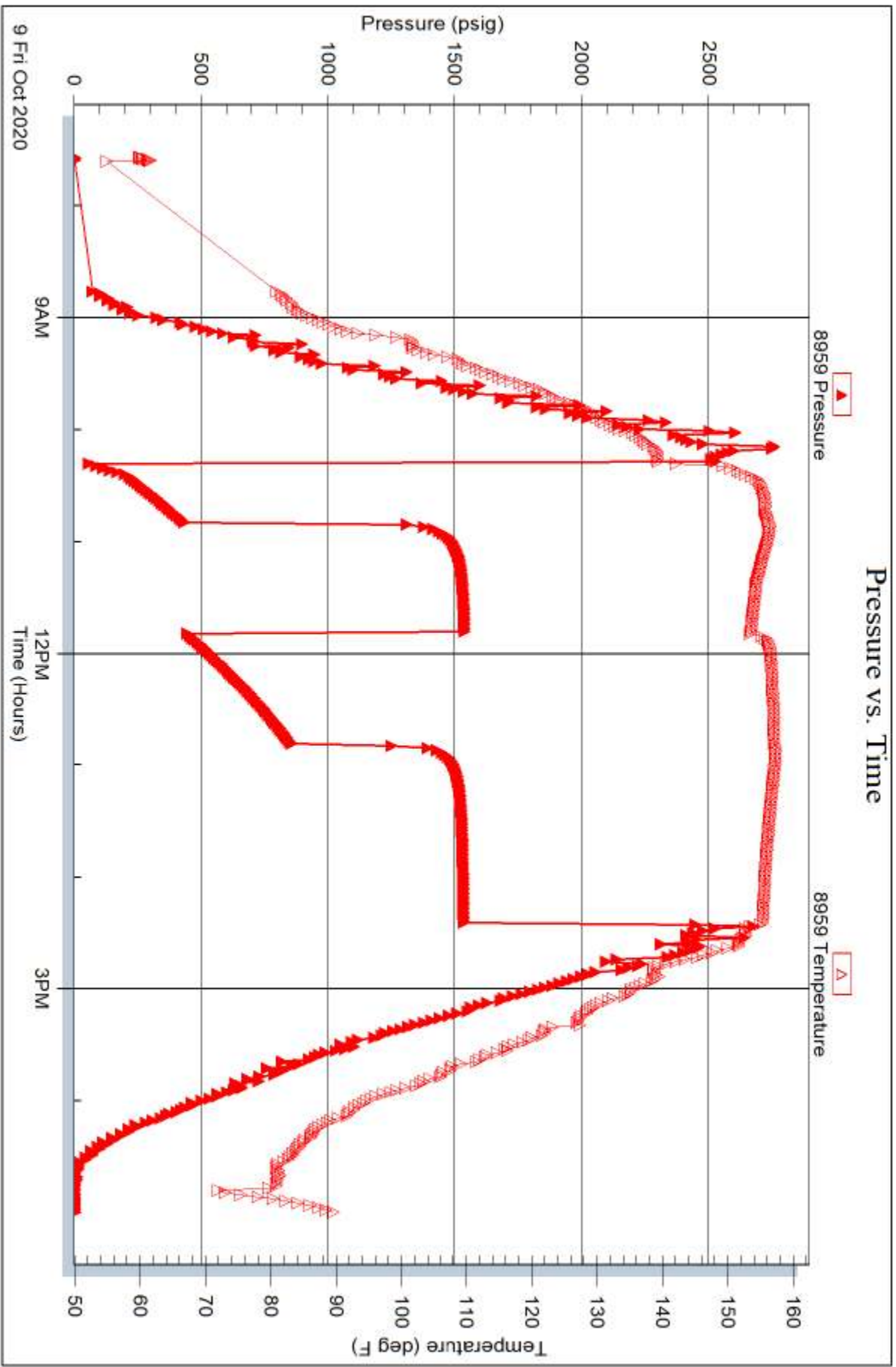
Serial #: 8959

Inside

Brito Oil Corp

Richardson #1-10

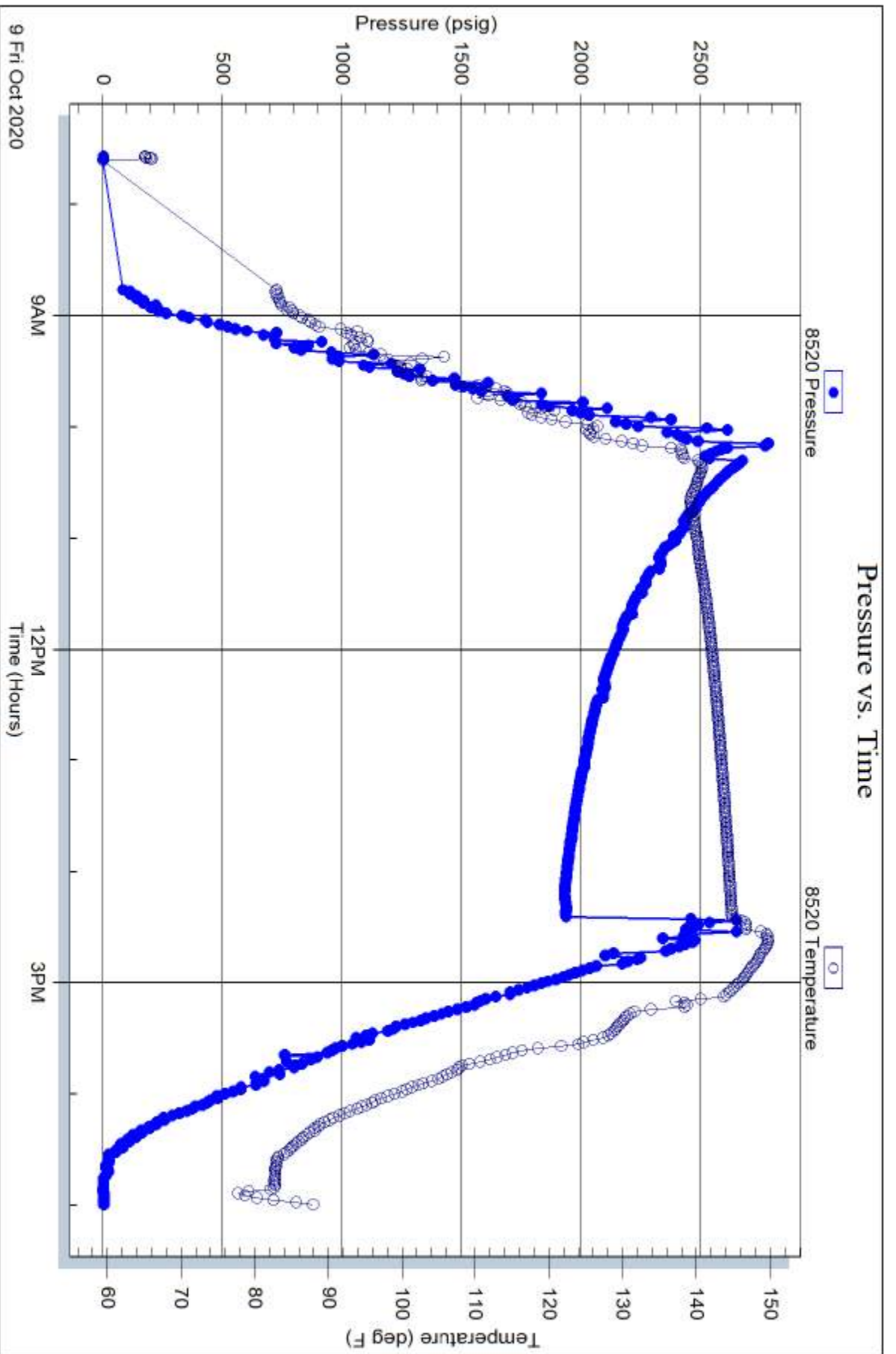
DST Test Number: 4

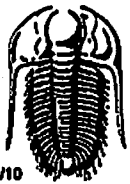


Trilobite Testing, Inc

Ref. No: 66562

Printed: 2020.10.12 @ 15:44:56





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66559

NO.

Well Name & No. Richardson #1-10 Test No. 1 Date 10-4-20
 Company Brito Oil Company Elevation 3848 KB 3843 GL
 Address 8100 E 22nd St N, STE 600R, Wichita, KS 67226
 Co. Rep / Geo. Saman Sharifaie Rig Muffin #110
 Location: Sec. 10 Twp 7 Rge. 42 Co. Sherman State KS

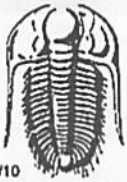
Interval Tested 4720-4790 Zone Tested LKC "J"
 Anchor Length 70' Drill Pipe Run 4602 Mud Wt. 9.2
 Top Packer Depth 4715 Drill Collars Run 118 Vls 61
 Bottom Packer Depth 4720 Wt. Pipe Run — WL 7.2
 Total Depth 4790 Chlorides 1000 ppm System LCM 2H
 Blow Description IF - S. blow built to 1/2"
ISI - No blowback Tools loaded @ 12:45 10-7-20
FF - No blow
FBI - No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud</u>			<u>(100)</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 136 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2386 Test 1300 T-On Location 23:10
 (B) First Initial Flow 23 Jars 250 T-Started 00:35
 (C) First Final Flow 30 Safety Joint 75 T-Open 02:28
 (D) Initial Shut-In 276 Circ Sub _____ T-Pulled 04:28
 (E) Second Initial Flow 30 Hourly Standby _____ T-Out 06:43
 (F) Second Final Flow 30 Mileage 312 RT. X2 202rt Comments First 3 1/2 stands
 (G) Final Shut-In 311 Sampler _____ pulled 20K over STWT
 (H) Final Hydrostatic 2156 Straddle _____ Cursing off bottom.
 EM Tool 350 NS
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Extra Copies _____
 Day Standby _____
 Accessibility _____
 Sub Total 2029 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66560

NO.

Well Name & No. Richardson #1-10 Test No. 2 Date 10-8-20
 Company Brito Oil Company Elevation 3848 KB 3848 GL
 Address 8100 E 22nd ST N, STE 600B, Wichita, KS 67226
 Co. Rep / Geo. Saman Sharifaie Rig Murfin #110
 Location: Sec. 10 Twp 7 Rge. 42 Co. Sherman State KS

Interval Tested 5270 - 5390 Zone Tested Morrow Sand.
 Anchor Length 120' 110' T Pipe Drill Pipe Run 4919. Mud Wt. 9.3
 Top Packer Depth 5265 - 5270 Drill Collars Run 353 Vis 59
 Bottom Packer Depth 5390 (Shale) Wt. Pipe Run — WL 6.4
 Total Depth 5500 Chlorides 1000 ppm System LCM 4#
 Blow Description IF - B.O.B (11 inches) @ 1 min. (blow increased to 131")
ISI - S. blow built to 2 1/4" & decreased to 3/4"
FF - B.O.B (11 inches) @ 3 mins (blow increased to 44 1/2" & decreased to 42 3/4")
FSE - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1360</u>	<u>MSW</u>		<u>98</u>	<u>2</u>	
<u>500</u>	<u>HWCW</u>		<u>45</u>	<u>55</u>	

Rec Total 2360 BHT 159 Gravity — API RW .162 @ 91.0 °F Chlorides 32,000 ppm

(A) Initial Hydrostatic <u>2707</u>	<input checked="" type="checkbox"/> Test <u>1400</u>	T-On Location <u>08:10</u>
(B) First Initial Flow <u>554</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>09:45</u>
(C) First Final Flow <u>905</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>12:04</u>
(D) Initial Shut-In <u>1123</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>14:49</u>
(E) Second Initial Flow <u>939</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>18:25</u>
(F) Second Final Flow <u>1078</u>	<input checked="" type="checkbox"/> Mileage <u>312 RT. 202</u>	Comments <u>Pulled 80K over</u>
(G) Final Shut-In <u>1089</u>	<input type="checkbox"/> Sampler	<u>STWT for the first 2 stands.</u>
(H) Final Hydrostatic <u>2695</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input checked="" type="checkbox"/> EM Tool <u>350</u>
Initial Open <u>15</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input checked="" type="checkbox"/> Ruined Shale Packer <u>350</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>350</u>
	<input type="checkbox"/> Accessibility	Total <u>3127</u>
	Sub Total <u>2777</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66561

NO.

Well Name & No. Richardson #1-10 Test No. 3 Date 10-8-20
 Company Brito Oil Company Elevation 3848 KB 3843 GL
 Address 8100 E 22nd ST N, STE 600 R, WICHITA, KS 67226
 Co. Rep / Geo. Saman Sharifajie Rig Murfin #110
 Location: Sec. 10 Twp 7 Rge. 42 Co. Sherman State KS

Interval Tested 4985 - 5040 Zone Tested Pawnee
 Anchor Length 55' 460' T. Pipe Drill Pipe Run 4634 Mud Wt. 9.1
 Top Packer Depth 4980 - 4985 Drill Collars Run 353 Vis 60
 Bottom Packer Depth 5040 (Shale) Wt. Pipe Run --- WL 8.8
 Total Depth 5500 Chlorides 2000 ppm System LCM 4#

Blow Description IF - Tools opened on bottom, loss of fluid in hole, picked up & bled manifold.
ISC - Tried to re-seat once more & loss of fluid.
FF - Mis-Run To D.H w/Tools.
FSI

Rec	Feet of	%gas	%oil	%water	%mud
<u>180</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 180 BHT --- Gravity --- API RW --- @ --- F Chlorides --- ppm

(A) Initial Hydrostatic	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>21:00</u>
(B) First Initial Flow	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>02:40</u>
(C) First Final Flow	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>04:48</u>
(D) Initial Shut-In	<input type="checkbox"/> Circ Sub	T-Pulled <u>05:00</u>
(E) Second Initial Flow	<input type="checkbox"/> Hourly Standby	T-Out <u>07:11</u>
(F) Second Final Flow	<input checked="" type="checkbox"/> Mileage <u>312 RT. 50rt</u>	Comments
(G) Final Shut-In	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>
Initial Open	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In	<input type="checkbox"/> Extra Packer	<input checked="" type="checkbox"/> Ruined Packer <u>X2 (upper packers) 640</u>
Final Flow	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In	<input type="checkbox"/> Day Standby	Sub Total <u>640</u>
	<input type="checkbox"/> Accessibility	Total <u>3015</u>
	Sub Total <u>2375</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66562

NO.

Well Name & No. Richardson #1-10 Test No. 4 Date 10-9-20
 Company Brito Oil Company Elevation 3848 KB 3843 GL
 Address 8100 E 22nd ST N, STE 600B, Wichita, KS 67226
 Co. Rep / Geo. Saman Sharif Aie Rig Murfin #110
 Location: Sec. 10 Twp 7 Rge. 42 Co. Sherman State KS

Interval Tested 5016 - 5041 Zone Tested Pawnee
 Anchor Length 25' 459' T. pipe Drill Pipe Run 4602 Mud Wt. 9.1
 Top Packer Depth 5011 - 5016 Drill Collars Run 414 Vis 60
 Bottom Packer Depth 5041 Wt. Pipe Run — WL 8.8
 Total Depth 5500 Chlorides 2000 ppm System LCM 4#
 Blow Description IF - B.O.B (11 inches) @ 6 mins (blow increased to 49")
ISI - No blowback
FF - B.O.B (11 inches) @ 8 mins (blow increased to 80 1/2")
FSI - No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>1250</u>	<u>M5W</u>		<u>98</u>	<u>2</u>	
<u>150</u>	<u>M6W</u>		<u>80</u>	<u>20</u>	

Rec Total 1900 BHT 153 Gravity — API RW 320 @ 94.0 °F Chlorides 16,000 ppm

(A) Initial Hydrostatic <u>2679</u>	<input checked="" type="checkbox"/> Test <u>1400</u>	T-On Location <u>07:12</u>
(B) First Initial Flow <u>56</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>07:34</u>
(C) First Final Flow <u>437</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>10:18</u>
(D) Initial Shut-In <u>1543</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>14:18</u>
(E) Second Initial Flow <u>444</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>17:00</u>
(F) Second Final Flow <u>863</u>	<input checked="" type="checkbox"/> Mileage <u>312 RT</u>	Comments <u>Tools Lost @ 18:00</u>
(G) Final Shut-In <u>1540</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2589</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input checked="" type="checkbox"/> EM Tool <u>350</u>
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Accessibility	Total <u>2527</u>
	Sub Total <u>2527</u>	MP/DST Disc't

Approved By _____ Our Representative Martin Adams
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



CEMENT TREATMENT REPORT

Customer: Brito Oil Co. Inc.	Well: Richardson 1-10	Ticket: ICT4256
City, State: Oakley Ks	County: Sherman Ks	Date: 10/9/2020
Field Rep: Ricky Hilgers	S-T-R: 10/7/42W	Service: Rotary Plug

Downhole Information	
Hole Size:	7.875 in
Hole Depth:	5500 ft
Casing Size:	8 5/8 in
Casing Depth:	387 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.42 ft ³ / sx
Annular Bbls / Ft.:	0.0406
Depth:	3430 ft
Annular Volume:	139.3 bbls
Excess:	
Total Slurry:	60.6 bbls
Total Sacks:	240 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	BBLs	REMARKS
700P			-	-	GOT TO LOCATION
705P				-	SAFETY MEETING
710P				-	RIGGED UP TRUCKS
				-	
912P	2.5	300.0	5.0	5.0	H2O AHEAD
914P	4.2	400.0	12.6	17.6	50 SKS OF H-PLUG @ 3430 FT
917P	3.0	100.0	5.0	22.6	DISPLACED WITH H2O
920P				22.6	FINISHED DISPLACING WITH RIG PUMP
954P	4.2	400.0	25.2	47.8	100 SKS OF H-PLUG @ 2600FT
1000P	3.0	100.0	5.0	52.8	DISPLACED WITH H2O
1004P				52.8	FINISHED DISPLACING WITH RIG PUMP
1101P	3.2	300.0	12.6	65.4	50 SKS OF H-PLUG @ 440 FT
1105P	3.0	150.0	6.2	71.6	DISPLACED WITH H2O
				71.6	
1154P	3.0	100.0	2.5	74.1	10 SKS OF H-PLUG IN TOP 40 FT
1156P	3.0	100.0	7.5	81.6	30 SKS IN RATHOLE
1200A				81.6	PLUG DOWN
1205A				81.6	WASHED UP PUMP TRUCK
1215A				81.6	RIGGED DOWN TRUCKS
1230A				81.6	OFF LOCATION
				81.6	
				81.6	
				81.6	
				81.6	
				81.6	
				81.6	
				81.6	
				81.6	

CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	3.2 bpm	217 psi	82 bbls
Bulk #1:	Kale	242			
Bulk #2:					



CEMENT TREATMENT REPORT

Customer: BRITO OIL COMPANY	Well: RICHARDSON 1-10	Ticket: ICT 4214
City, State:	County: SHERMAN, KS	Date: 9/30/2020
Field Rep:	S-T-R: 10 - 7S - 42W	Service: 8 5/8 S.P.

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	387 ft
Casing Size:	8 5/8 in 24#
Casing Depth:	379 ft
Tubing / Liner:	in
CEMENT Depth:	358 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	23.0 bbis

Calculated Slurry - Lead	
Blend:	60/40 POZ
Weight:	14.8 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.21 ft ³ / sx
Annular Bbls / Ft.:	0.0735 bbs / ft.
Depth:	387 ft
Annular Volume:	28.4 bbis
Excess:	
Total Slurry:	53.8 bbis
Total Sacks:	250 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbis
Excess:	
Total Slurry:	0.0 bbis
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:15PM			-	-	ON LOCATION / RIG UP
9:55PM				-	RUN 9 JTS 8 5/8" X 24# CSG.
10:50PM				-	CSG ON BOTTOM / BREAK CIRCULATION WITH RIG
11:15PM	3.0		10.0	10.0	H ₂ O AHEAD OF CEMENT
11:20PM	3.0		53.8	63.8	MIX 250 SKS 60/40 POZ WITH 2% GEL, 3% CALCIUM CHLORIDE, .25 PPS CELLFLAKE
11:38PM	4.0		-	63.8	START DISPLACEMENT
11:43PM	3.0		18.0	81.8	SLOW RATE
11:45PM	3.0		23.0	104.8	CEMENT @ DESIRED DEPTH
				104.8	CIRCULATION THRU JOB
				104.8	CIRCULATED 5 BBL TO THE PIT
				104.8	
				104.8	JOB COMPLETE,
				104.8	THANKS KEVEN LESLEY AND CREW
				104.8	
				104.8	
				104.8	
				104.8	
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				104.8	
				104.8	

CREW		UNIT		SUMMARY		
Cementer:	LESLEY	75		Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN	179-522		3.2 bpm	#DIV/0! psi	105 bbis
Bulk #1:	MARTINEZ	176-260				
Bulk #2:						

Saman Sharfaie

Petroleum Geologist

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

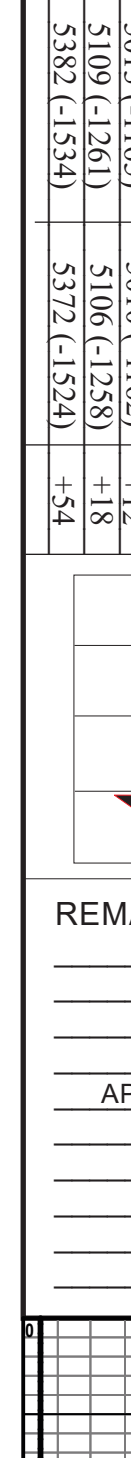
COMPANY: **Britho Oil Co., Inc.**
 WELL: **Wilder**
 LEASE: **Britho Oil Co., #1-10**
 ELEVATIONS: **KB 3848'**

FIELD: **Wilder**
 LOCATION: **2041' F.S.L. & 341' F.E.L.**
 SEC: **10** TWP: **7S** RGE: **42W**
 COUNTY: **Sherman** STATE: **Kansas**
 CONTRACTOR: **Murfin Drilling #110**
 SPUD: **09/30/20** COCM: **10/09/20**

R/D: **5300'** LTD: **5197'**
 MUD U/P: **3700'** TYPE MUD: **Chemical**
 SAMPLES SAVED FROM: **4000'** TO RTD
 DRILLING TIME KEPT FROM: **3900'** TO RTD
 SAMPLES EXAMINED FROM: **4000'** TO RTD

CONDUCTOR: **CASING**
 SURFACE: **8.5-8.8" at 387'**
 PRODUCTION: **N/A**
 ELECTRICAL SURVEYS: **CONDUCTIVITY**
 GEOLOGICAL SUPERVISION FROM: **3700'** CND: **D.L. MELT, Sonic**

Reference Well	Platins - S	Brington #1	Midwest #1/2/3/4
Basic Anhydrite	3451 (-397)	3448 (-400)	+8
Topeka	4312 (-64)	4305 (-657)	+10
Heebner	4518 (-670)	4514 (-666)	+4
Muncie Creek	4566 (-713)	4561 (-713)	+5
BKC	4863 (-105)	4861 (-103)	+2
Pawnee	5013 (-165)	5010 (-162)	+3
Cherokee	5109 (-261)	5106 (-258)	+3
Mississippi	5382 (-334)	5372 (-324)	+10



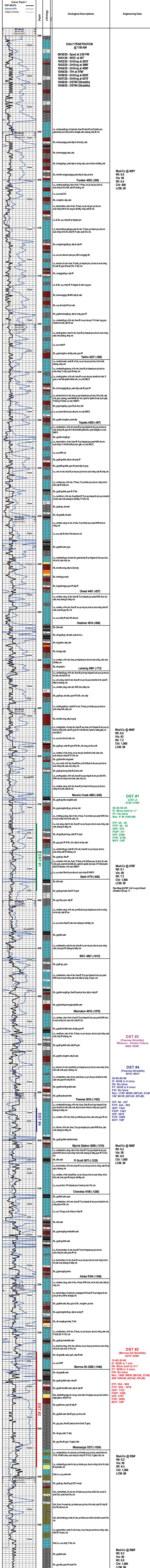
REMARKS: Due to poor shows of oil in multiple potential pay zones and negative DST results, it is recommended and agreed upon by all parties that this well be plugged and abandoned.

Respectfully Submitted,

Saman Sharfaie
 Petroleum Geologist

API #15-181-20639

*Tops have been adjusted to electric logs



Mud-Co @ 4051'
 Wt: 8.8
 Vis: 56
 Wl: 2.4
 Chl: 500
 LCM: 2#

Mud-Co @ 4640'
 Wt: 9.0
 Vis: 63
 Wl: 7.2
 Chl: 1,000
 LCM: 2#

DST #1
 (LKC J)
 30-30-30-60
 IF: Blow built to 1/2"
 FF: No blow
 Rec: 5' M (100%M)
 IFF: 28 - 30
 FFP: 30 - 30
 ISIP: 276
 FSP: 311
 IHP: 2336
 FHP: 2156
 BHT: 136°

Mud-Co @ 4790'
 Wt: 9.1
 Vis: 59
 Wl: 7.2
 Chl: 1,000
 LCM: 2#
 Pipe Strap @ 2#9" 244' Long to Board
 Deviation Survey: 1/2"

DST #3
 (Pawnee-Straddle)
 *Missrun - Packer Failure
 4985'-5040'

DST #4
 (Pawnee-Straddle)
 5016'-5041'
 30-60-60-90
 Wt: 9.1
 Vis: 60
 Wl: 8
 Chl: 1,000
 LCM: 2#
 IS: Blow built to 2 1/2"
 FF: BOB in 3 mins
 FS: 1542
 FSI: No blow
 Rec: 1860' MSW (98%W, 2%M),
 500' HWCW (45%W, 55%M)
 IFF: 554 - 905
 FFP: 444 - 863
 ISIP: 1542
 FSP: 1089
 IHP: 2679
 FHP: 2695
 BHT: 159°

Mud-Co @ 5068'
 Wt: 9.2
 Vis: 55
 Wl: 6.8
 Chl: 1,000
 LCM: 2#

DST #2
 (Morrow-Sd-Straddle)
 5270'-5390'
 15-60-30-60
 IF: BOB in 1 min
 IS: Blow built to 2 1/2"
 FF: BOB in 3 mins
 FS: 1542
 FSI: No blow
 Rec: 1860' MSW (98%W, 2%M),
 500' HWCW (45%W, 55%M)
 IFF: 554 - 905
 FFP: 444 - 863
 ISIP: 1542
 FSP: 1089
 IHP: 2679
 FHP: 2695
 BHT: 159°

Mud-Co @ 5394'
 Wt: 9.2
 Vis: 59
 Wl: 6.4
 Chl: 1,000
 LCM: 6#
 Deviation Survey @ 5500': 1/2"